

RECEIVED

APR 30 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Must Be Typed

ORIGINAL

Operator: License # 5552
Name: Gore Oil Company
Address: P.O. Box 2757
City/State/Zip: Wichita, KS 67201-2757
Purchaser: EOTT
Operator Contact Person: Gary Reh
Phone: (308) 345-1597
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: HARRY GORE

Well Name: RUDER 9
Original Comp. Date: 6-11-1952 Original Total Depth: 3484

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-13-02 3-13-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
KCC WITH PCE OPER

API No. 15 - Drilled June, 1952 15-163-00430-0001
County: Rooks
NW SE NE Sec. 14 Twp. 9S S. R. 19 East West
3630 feet from (S) / N (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Ruder Well #: 9
Field Name: Jelinek

Producing Formation: KC, Arbuckle
Elevation: Ground: 2068 Kelly Bushing: 2072'

Total Depth: 3482' Plug Back Total Depth: 3458'
Amount of Surface Pipe Set and Cemented at 1440 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WHM 8-10-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary M Gach
Title: Operations Manager Date: 4/29/02
Subscribed and sworn to before me this 29 day of April,
19 2002

Notary Public: Rebecca K Crawford
Date Commission Expires: 1-13-03

REBECCA K. CRAWFORD
State of Kansas
My Appt. Exp. 1-13-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Gore Oil Company Lease Name: Ruder Well #: 9
 Sec. 14 Twp. 9S S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	Log Formation (Top), Depth and Datum Sample Name Top Datum <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 20px 0;">RECEIVED</div> <div style="text-align: center; font-size: 1.5em; font-weight: bold; margin: 5px 0;">APR 30 2002</div> <div style="text-align: center; font-size: 1.5em; font-weight: bold; margin: 5px 0;">KCC WICHITA</div> <div style="text-align: right; font-size: 3em; font-weight: bold; margin-top: 20px;">ORIGINAL</div>
--	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		1440'		625	
Completion		5 1/2"		3482'		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
4	3218-3224'	3,000 gal.	acid	
4	3404-3410'	2,000 gal.	acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	
					Yes	No
		2 7/8"	3379'			
Date of First, Resumed Production, SWD or Enhr. March 13, 2002			Producing Method			
			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1.6		78.4			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.)

Other (Specify) _____