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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 33300 Name: Evergreen Operating Corporation Address: 1401 17th Street, Suite 1200 City/State/Zip: Denver CO 80202 Purchaser: KCC WICHITA Operator Contact Person: Tom Erwin Phone: (303) 298-8100 ext 1330 Contractor: Name: Layne Christensen Company License: 32999 Wellsite Geologist: Richard Robba, PG Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No. 10/25/03 Spud Date or 10/26/03 Date Reached TD 12/16/03 Completion Date or 10/25/03 Recompletion Date 12/16/03 Recompletion Date

API No. 15 - 12127766 - 00 - 03 County: Miami N2 - S2 - SW - NW Sec. 20 Twp. 18 S. R. 23 [X] East [] West 2120 feet from S [N] (circle one) Line of Section 760 feet from E [W] (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Creason Well #: 12-20 Field Name: Forest City Coal Gas Area Producing Formation: Cherokee Group Elevation: Ground: 933 Kelly Bushing: 938 Total Depth: 1013 Plug Back Total Depth: 956' Amount of Surface Pipe Set and Cemented at 44 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set _____ Feet If Alternate II completion, cement circulated from 1000 feet depth to Surface 167 feet depth to Surface w/ 167 ft. depth to Surface Alt II with 8-18-06 Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content _____ ppm Fluid volume 500 bbls Dewatering method used Vacuum pit and backfill Location of fluid disposal if hauled offsite: Operator Name: Evergreen Operating Corporation Lease Name: Medlin License No.: 33300 Quarter SW Sec. 20 Twp. 18 S. R. 23 [X] East [] West County: Miami Docket No.: D28-257

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas M. Jamin Title: Sr Operations Engineer Date: 03/03/04 Subscribed and sworn to before me this 3rd day of March 2004. Notary Public: Karina Brun Date Commission Expires: 11/24/07

KCC Office Use ONLY Yes DKT 04-CONS-327-CEXC Letter of Confidentiality Attached If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

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Side Two

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Operator Name: Evergreen Operating Corporation Lease Name: Creason Well #: 12-20
 Sec. 20 Twp. 18 S. R. 23 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>DIL, CNL, CBL</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Arbuckle</td> <td style="width: 20%;">1300</td> <td style="width: 20%;">- 431</td> <td style="width: 30%;"></td> </tr> <tr> <td>Granite Wash</td> <td>2096</td> <td>-1227</td> <td></td> </tr> </table>	Arbuckle	1300	- 431		Granite Wash	2096	-1227		<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 5%;"><input checked="" type="checkbox"/> Log</td> <td style="width: 75%;">Formation (Top), Depth and Datum</td> <td style="width: 20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Stark Shale</td> <td>138</td> <td>795</td> </tr> <tr> <td>B/Kansas City</td> <td>183</td> <td>750</td> </tr> <tr> <td>Altamount:</td> <td>352</td> <td>581</td> </tr> <tr> <td>Summit</td> <td>499</td> <td>434</td> </tr> <tr> <td>Excello</td> <td>514</td> <td>419</td> </tr> <tr> <td>Vshale</td> <td>619</td> <td>314</td> </tr> <tr> <td>Tebo Shale</td> <td>703</td> <td>230</td> </tr> <tr> <td>Mississippi</td> <td>904</td> <td>29</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Stark Shale	138	795	B/Kansas City	183	750	Altamount:	352	581	Summit	499	434	Excello	514	419	Vshale	619	314	Tebo Shale	703	230	Mississippi	904	29
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	44	Portland	12	Neat
Production	7 7/8	5 1/2	15.5	1001	Vermejo	167	2% cac12
				** ECP set at	1303'		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Sheet		

TUBING RECORD	Size 2 7/8	Set At 865	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/12/2004		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 120	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

Attachment to Form: ACO-1
Well Completion Form

Creason 12-20
S2/SW/NW Sec 20, T18S R23E
Miami County, KS
Perforation and treatment
with 70% Foam Frac

Perforations	# of ft	Shots/ft	Proppant Actual (lbs)	Clean Fluid (bbls)	Nitrogen N2 (mscf)	7.50% HCL Acid (gal)
412-414	2	4	25000	146	129.4	84
604-606	2	4	12000	130	126.4	84
659-661	3	4	23000	152	133.9	84
707-710	3	4	23000	147	117.2	84
806-808	2	4	13000	189	89.7	84
838-840	2	4	11000	166	139.9	84
882-885	<u>2</u>	4	12000	122	119.4	

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Customer E.O.C.				Date 10/26/03	F.R. #	Service Supervisor Ray Decker							
Lease & Well Name - CREASOE 12-20				Location 18S23ESEC20		County - Parish - Block MIAMI COUNTY							
District		Drilling Contractor Rig # LAYNE			Type of Job 5 1/2 Longstring								
Size & Types of Plugs			List - CSG - Hardware			Physical Slurry Properties							
Top	5 1/2 Top Rubber		8 CENTRALIZERS			Slurry WGT PPG	Slurry YLD Ft ³	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water		
Btm													
Materials Furnished													
167 SKS Vermejo						13.3	1.45	9.76					
2 lbs red dye													
ORIGINAL													
Available mix fluid		Bbl.	Available Displ. Fluid		Bbl.	Total							
Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths				
Size	% Excess	Depth	Size	WGT	Type	Depth	Size	WGT	Type	Depth	Shoe	Float	
8 1/4"		1013'	5 1/2	15.5.#		1001'							
Last Casing			Pkr - Cmt Ret - Br Pl - Liner			Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Depth	Brand & Type		Depth	Top	Btm	Size	Thread	Type	WGT	
8 5/8	24#		694'						5 1/2	8rd	H20	8.33	
Cal Displ Vol - Bbl 22.8 BBL.				Cal Psi	Cal Max Psi	OP Max 1500 PSI	Max Tbg PSI		Max Csg PSI		Displ Fluid	Water	
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TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
						1500 PSI					H2o	8.33	Tank
Explanation: WELL DID CIRCULATE. DID BUMP PLUG.													
Pressure/Rate Detail						Explanation							
Time HR:Min	Pressure - PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x Co Rep x Testing Lines							
	Pipe	Annulus				FROM PSI 2000							
2130	70		3	5	H20	PUMP DYE WATER							
2135	40		3	40	CMT	PUMP CMT. @ 13.3 PPG							
2155	350		3	22.8	H20	PUMP DISPLACEMENT							
1005	1500				H20	BUMP PLUG / PLUG HELD							
						10 BBLS - 200 PSI							
						20 BBLS - 300 PSI							
						22 BBLS - 350 PSI							
						17 BBLS DISPLACEMENT GONE/CMT. TO PIT							
Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Serv. Supv.						
Y	1500	Y	6 BBL	67.8 BBL	0	Y							
							Ray Decker						

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EVERGREEN RESOURCES, INC.

OPERATOR EVERGREEN OPERATING CORP
WELL NAME CREASON #12-20
LEGAL LOCATION SWNW SEC 20 T 18S R 23E
COUNTY, STATE MIAMI COUNTY, KANSAS

DATE 10/26/2003	TOTAL DEPTH 45' GL
REPORT NO. 1	DEPTH (LAST 24 HRS) 45'
RIG CONTRACTOR Layne Christensen	DAYS SINCE SPUD 1
CONSULTANT Drew Friedrichs	AFE # 03KS-011

DAILY DRILLING REPORT

PRESENT OPERATION			
PRESENT OPERATION WOC	DAILY COST \$ 572	CUM COST \$ 572	AFE COSTS \$ 135,199

DAILY DRILLING SUMMARY			
FROM (hrs)	TO (hrs)	HOURS (hrs)	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
19:00	21:00	2.00	MORU, GETTING PERMISSION TO DRILL FROM KCC @ 08:00 10/24/03 SPOKE W/ BECKY
21:00	22:00	1.00	SPUD WELL @ 21:00 10/26/03, AIR DRILLING W/ 11" BIT TO 45' GL.
22:00	22:30	0.50	TOOH, LAY DOWN 11" AIR HAMMER
22:30	23:30	1.00	RUN 1 JT 8 5/8" 24# BRD ST&C CSG SET @ 43 5' CEMENT FROM SURFACE W/ 12 SX PORTLAND CEMENT TO SURFACE.
23:00	06:00	5.00	WOC ONE HOUR LOST TO DAYLIGHT SAVINGS TIME HOUR LOST
TOTAL HOURS		9.50	

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SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Drill	-	-
Trip	-	-
Circulate	-	-
Rig Repair	-	-
Rig Service	-	-
Dev Survey	-	-
NU / ND	-	-
Cement	-	-
Run Casing	-	-
WOC	-	-
OH Logging	-	-
Mix Mud	-	-
Mt & RU	-	-
Rat Hole	-	-
Mouse Hole	-	-
Fishing	-	-
DST	-	-
OH Logging	-	-
Perforating	-	-
Swab	-	-
Frac	-	-
Acidize	-	-
Comng	-	-
Other	-	-
TOTALS	0.00	0.00

DESCRIPTION OF DAILY & CUMULATIVE COSTS					
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUMULATIVE (\$)	AFE (\$)	
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs		\$ -	\$ 2,000	
2030.031	Dirtwork, Road, Location, Pits, Liner		\$ -	\$ 1,200	
2030.019	Contract Drilling	\$ 572	\$ 572	\$ 26,280	
2032.001	Water		\$ -	\$ 1,400	
2032.013	Drill Bits, Stabilizers, Reamers		\$ -	\$ 4,950	
2031.046	Cementing and Services		\$ -	\$ 3,500	
2030.053	Coning and Analysis		\$ -	\$ 20,800	
2030.052	Logging		\$ -	\$ 3,000	
2030.054	Mud Logging		\$ -	\$ 3,600	
2030.037	Rental Equipment		\$ -	\$ 1,000	
2030.028	Transportation		\$ -	\$ 2,250	
2030.064	Completion Unit		\$ -	\$ 3,000	
2030.055	Perforating		\$ -	\$ 1,500	
2031.056	Well Stimulation		\$ -	\$ 30,000	
2030.035	Contract Labor		\$ -	\$ 1,000	
2030.022	Engineering / Supervision		\$ -	\$ 3,650	
2030.069	Intangible Miscellaneous and Contingencies		\$ -	\$ 5,457	
2040.001 / 2040.004	Surface and Production Casing		\$ -	\$ 4,350	
2040.007	Tubing		\$ -	\$ 2,080	
2040.023	Float Equipment, Shoes, Centralizers		\$ -	\$ 1,250	
2040.028	Wellhead Equipment		\$ -	\$ 1,950	
2040.016	Bottom Hole Pump / Gas Lift / Other		\$ -	\$ 1,000	
2040.031 / 2040.037	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit		\$ -	\$ 5,000	
2040.052 / 2040.055	Valves and Fittings, Small / Large		\$ -	\$ 1,500	
2040.067	Other Surface Equipment		\$ -	\$ 2,500	
2040.069	Tangible Miscellaneous and Contingencies		\$ -	\$ 982	
TOTAL COSTS		\$ 572	\$ 572	\$ 135,199	

PRODUCTION	SWD	STRAT
\$ 2,000	\$ 2,000	\$ 2,000
\$ 1,200	\$ 1,200	\$ 1,200
\$ 26,280	\$ 32,655	\$ 26,280
\$ 1,400	\$ 1,400	\$ 1,400
\$ 4,950	\$ 4,950	\$ 4,950
\$ 3,500	\$ 3,500	\$ 3,500
\$ 20,800	\$ 20,800	\$ 20,800
\$ 3,000	\$ 3,000	\$ 3,000
\$ 3,600	\$ 3,600	\$ 3,600
\$ 1,000	\$ 1,000	\$ 1,000
\$ 2,250	\$ 2,250	\$ 2,250
\$ 3,000	\$ 3,000	\$ 3,000
\$ 1,500	\$ 1,500	\$ 1,500
\$ 30,000	\$ 30,000	\$ 30,000
\$ 1,000	\$ 1,000	\$ 1,000
\$ 3,650	\$ 3,650	\$ 3,650
\$ 5,457	\$ 5,457	\$ 5,457
\$ 4,350	\$ 4,350	\$ 4,350
\$ 2,080	\$ 2,080	\$ 2,080
\$ 1,250	\$ 1,250	\$ 1,250
\$ 1,950	\$ 1,950	\$ 1,950
\$ 1,000	\$ 1,000	\$ 1,000
\$ 5,000	\$ 5,000	\$ 5,000
\$ 1,500	\$ 1,500	\$ 1,500
\$ 2,500	\$ 2,500	\$ 2,500
\$ 982	\$ 982	\$ 982
\$ 135,199	\$ 141,574	\$ 135,199

Professional Energy Services
9402 Kessler Lane
Shawnee Mission, KS 66212
Ph.913.341.7434

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GEOLOGICAL REPORT

Operator: **EVERGREEN OPERATING CORPORATION**

Project: Osawatomie Well Name: Creason 12-20
Location: Ap N/2 S/2 SW NW - 2120' FNL and 760' FWL
Sec. 20-T18S-R23E County: Miami State: Kansas
All measurements GL: 933 API: 15-107-23766-00-00
Company: Director of Geology: Mr. Chris Cornelius
Company: Director of Operations: Mr. Dan McGee
Company: Sr. Operations Engineer: Mr. Tom Erwin
Company Geologist: Paul Clarke
Professional Energy Services: Geologist: Rich Robba
Drilling Superintendent: Drew Friedrichs
Patterson Logging: Roger Taylor
Drilling Contractor: Layne Christensen Company
Geosearch Logging: Mudlogger: Pat Andrews
Commenced: 10/25/03 Completed: 10/27/03

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This geological report is prepared for **EVERGREEN OPERATING CORPORATION**. Wellsite geological supervision was conducted from surface to TD. This well was air drilled and not cored. ROP, gas curves and sample descriptions from rotary chips are recorded on the mud log and formation tops are listed below.

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Creason 12-20

Formation E-Log Tops

Stark Shale:	138'	VShale:	619'
B/Kansas City:	183'	Tebo	703'
Altamount:	352'	Mississippi:	904'
Summit:	499'	RTD:	1013'
Excello:	514'	LTD:	1010'

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Coal Intersections E-Log

Name	Depth	Name	Depth
Mulberry	411.8-414	Bluejacket CSh	770-771.3
Lexington	451.9-452.4	Drywood	806.8-808
Bevier	604.4-606	Rowe	838-839.4
Mineral	659.8-661.2	Riverton	881.8-883
Tebo Coal	707.7-709	Riverton CSh	883-884.4
Wier CSh	744.5-745.9	Riverton	884.4-886

Respectfully submitted, Richard A. Robba, PG, Director of Operations, Professional Energy Services