Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

01

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

051-05802-00-00 API # 15-05802-00-00 VOL	(Identifier Number of	this well). This must be listed fo	r wells drilled since 1	967; if no API # was issued,
indicate original spud or completion date	F			
Well Operator: Citation Oil & Gas Corp.		KCC Lic	cense #: 03553	
Address: PO Box 690688	City: Houston	(Operator's)		
		9 Contact Phone:	(281) 517 -	7505
		Sec. 21		
	Spot Location / QQQQ	County: Ellis	111 pt con-resonancementalism Q1 114 -	
Peet (in exact footage) From	Lancered Section 1	rom nearest outside section corne	v) Line of Section (N	ot Lease Line)
1650 Feet (in exact footage) From		rom nearest outside section corne		
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well		
SWD Docket #	✓ ENHR Doc	ket # E, 15-856	Other:	
Conductor Casing Size:	Set at:	Cemented	d with:	Sacks
Surface Casing Size: 10-3/4	Set at: 1338	Cemented	with: 550	Sacks
Production Casing Size: 7	Set at: 3600	Cemented	with: 250	Sacks
List (ALL) Perforations and Bridgeplug Sets: Top				
Elevation: 2062 (G.L. / K.B.) T.D.: 360 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page	Casing Leak	Anhydrite Depth: Junk in Hole See attached.	(Stane Corral	Formation)
Is Well Log attached to this application as required? If not explain why?	✓ Yes No Is AC	CO-1 filed? Yes No		RECEIVED SEP 0.8 2006
Plugging of this Well will be done in accordance List Name of Company Representative authorized t		loff Toors Con	ns of the State Corpo	CC WICHITA oration Commission.
Address: PO Box 690688		City / State: Hou	ston, Texas 7726	69
Plugging Contractor: Allied Cementing	ompany Name)	KCC License #: _n		9996 ntractor's)
Address: 24 Lincoln Street		Phone: (785) 483 - 2627	7
Proposed Date and Hour of Plugging (if known?):	upon approval	Westernage - responsible to the state of the		
Payment of the Plugging Fee (K.A.R. 82-3-118) with Date: 8/29/2006 Authorized Operator	21. +1.		lev	RECEIVED
Admonized Operator	, Agoin,	(Signat	ure) 💋	2 0 8 2006

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

WORKOVER PROCEDURE

PROJECT: Wasinger #11: Plug and Abandon

DRILLED & COMPLETED: 5/48 LAST WO: 8/06 – Failed attempt to TA. Found tubing

parted, recovered 83/100 jts with PKR possibly fallen down-hole. HIC between 1311' & 1000'

FS - will circulate up bradenhead.

LOCATION: 2310' FNL, 1650' FEL, NE/4 Sec. 21 - T11S - R18W

FIELD: Bemis-Shutts COUNTY: Ellis STATE: KS

TD: 3603' PBTD: 3560' DATUM: 2062' KB KB to GL: NA

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
10 3/4"	32.75#	1338'	550 sx	NA	Surface	Circulated
7"	20#	3600'	250 sx	NA	2497'	Calculated

PRESENT FORMATION AND COMPLETION: Topeka (OA): 3051' – 3206', LKC (OA): 3324' –

3386', Below PKR & junk is LKC 'I': 3442'-3449'

TUBING: Fish remaining in hole consists of ~17 its 2 3/8" cement-lined tubing + Baker model 'AD-1'

PKR. TOF @ 2915'. Iron sulfide fill is on top and surrounding fish which could be side-by-

side.

RODS: N/A

MISC.: 10/96 - Injection Profile indicates 63% fluid going into perfs f/ 3202' - 3206' and 37% going

below WLTD @ 3324'.

6/95, 12/02 & 1/03 – Failed attempts to pass MIT.

PROCEDURE

• Notify KCC District 4 @ (785) 625-0550 48 hours before planned work.

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• Dig & Line WO Pit.

SEP 0 8 2006

• Monitor 10 3/4" x 7" bradenhead during P&A operations.

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- 9+ ppg Mud Laden Fluid required between cement plugs.
- Cement to be used is 60/40 POZ w/ 10% gel
- 1. MI RU PU. PU & RIH w/ 2 7/8" WS & tag TOF @ \pm 2915'. PUH 5'. RU cement pump truck. Mix & spot 20 sx balanced cement plug f/ 2810' 2910'. PUH & LD to 2700'.
- 2. Mix & Circulate 9+ ppg MLF (w/ 20 sx premium gel) f/ 2700' to 1350' (~55 Bbls). POOH & LD WS.
- 3. RU WL. RIH & perforate 7" casing @ 1350' w/4 spf. POOH & LD perf gun. RD WL.
- 4. NU 7" swedge w/ XO & valve to tie onto 7" casing. Attempt to establish injection rate into perfs @ 1350'. Monitor 10 3/4" x 7" annulus for returns.
- 5. When circulation is established, mix and pump 580 sx cement and circulate hole. NOTE: When cement circulates to surface via bradenhead, SI bradenhead valve and squeeze cement downhole.

2 of 2 – Wasinger #11 - Plug and Abandon

- 6. ND swedge. Top off casing with cement.
- 7. RD MO Cement pump truck & PU.
- 8. Cut off WH & csg 3' below GL. Cut off anchors, back fill cellar & WO pit. Reclaim location.

RECEIVED SEP 0 8 2006 KCC WICHITA

Baker mdl 'D' PKR

CIBP junk on top

20 #/ft

250 sx

1

3,603' TD

LKC T

3600' Arbuckie

≣3442' - 49'

CIBP @ 3560'

w/1 sx cmt

@3415' w/ possible

WELLBORE SCHEMATIC **Proposed P&A Status** Lease: Wasinger Well No. 11 API No. 15-051-05802 Status SI Location: 2310' FNL, 1650' FEL, NE/4 Sec. 21, T11S, R18W State: County: Ellis KS Field: Bemis-Shutts 10 3/4" 3603 TD IGL Spud Date: 4/19/1948 32.75 #/ft Hole in 7" casing PBTD 3560' KB 2062 5/6/1948 Comp Date: 550 sx f/ 1000' - 1311' Current Perfs/OH: 3051' - 3449' Current Zone: Topeka / LKC 1338' erf @ 1350' w/ 4 spf Circ & Sqz 580 sx Surface Equipment cmt f/ 1350' to Surface Unit Make: Unit Size: Unit S/N: Unit Rotation: SPM: Stroke Length: Unit Sheave: Prime Mover: Motor Sheave: Motor S/N: Motor RPM: Casing Breakdown Size Grade / Wt Depth Cement Surface 10 3/4" 32.75 #/ft 1338 550 sx Production 7" 20 #/ft 3600 250 sx Production Production 9+ ppg MLF Liner (w/ 20 sx Gel) Tubing Breakdown TOC @ ± 2497 Qty Description Footage Calc'd 5.00 2 3/8" EUE Cmt-lined tbg side x side +/- 17 jts ~535.5 2 3/8" x 7" Baker model 'AD-1' PKR 4.00' TOTAL ~540 20 sx balanced cmf Rod Breakdown plug f/ 2810' - 2910' Qty Description Footage Iron Sulfide fill TOFish @ 2915' TOFill @ 2915' Topeka '3' **≣**3051' - 54' Topeka '7' TOTAL 0.00 3152' - 56' `Topeka '9' 3202' - 06' Comments LKC 'B' 3324' - 26' "LKC 'D' No record of pulling Baker model 'D' PKR @ 3415' Subsequent DO of CIBP's may have left debris on top of PKR @ 3415 3344' - 48 Baker mdi 'AD-1' PKR LKC 'G' PKR possibly fell DH Fish left in hole (8/06) consists of +/- 17 jts 2 3/8" cement-lined tubing + 7" x 2 7/8" Baker mode 3382' - 86' AD-1' PKR w/ 2 7/8" x 2 3/8" XO collar. Fish is most likely side-by-side in 7" casing. Fish is als Baker mdl 'D' PKR @3415' w/ possible covered and surrounded by iron sulfide. TOF @ 2915'. Further recovery operations will requir CIBP junk on top

PREPARED BY:

JTT

UPDATED:

_*LKC 'I'* ≣3442' - 49' _CIBP @ 3560'

3600' Arbuckle

w/ 1 sx cmt

20 #/ft

250 sx

3,603' TD

8/24/2006

WELLBORE SCHEMATIC Prior to August 2006 Wasinger 15-051-05802 Well No. Lease: 11 API No. Status SI Location 2310' FNL, 1650' FEL, NE/4 Sec. 21, T11S, R18W County: Ellis State: KS Field: Bemis-Shutts 10 3/4" 3603 GL Spud Date: 4/19/1948 32.75 #/ft PBTD 3560' KB 2062' 5/6/1948 Comp Date **≤** 1338′ 550 sx Current Perfs/OH: 3051' - 3449' Current Zone: Topeka / LKC Surface Equipment Unit Make: Unit Size: Unit S/N: Unit Rotation: SPM: Stroke Length: Unit Sheave: Prime Mover: Motor Sheave: Motor S/N: Motor RPM: Treated FW PKR Fluid Casing Breakdown Size Grade / Wt Depth Cement Surface 10 3/4" 32.75 #/ft 1338' 550 sx Production 20 #/ft 3600' 250 sx Production Production Liner Tubing Breakdown TOC @ ± 2497' Qty Description Footage Calc'd 5.00 2 3/8" EUE Cement-lined tubing 2 3/8" x 7" Baker model 'AD-1' PKR 100 jts 2969.00 TOTAL 2978.00 Rod Breakdown Qty Description Footage RECEIVED SEP 0 8 200 Baker mdl 'AD-1' PKR w/ EOPKR @ 29781 KCCWICHTA Topeka '3' ≣3051' - 54' ≡ Topeka '7' TOTAL 0.00 3152' - 56' Topeka '9' ≣3202' - 06' Comments LKC 'B' 8/91 WLTD @ 3324' **=** 3324' - 26' LKC 'D' No record of pulling Baker model 'D' PKR @ 3415' Subsequent DO of CIBP's may have left debris on top of PKR @ 3415' ≣ 3344' - 48' LKC 'G' 3382' - 86' Baker mdi 'D' PKR @3415' w/ possible CIBP junk on top LKC T \equiv

PREPARED BY:

JTT

UPDATED:

3442' - 49'

3600 Arbuckie

CIBP @ 3560'

w/1 sx cmt

7"

20 #/ft

250 sx

3,603' TD

8/11/2006

WASINGER B-1

NE_{4}^{1} Sec. 21-11S-13W, Ellis County, Kansas

Rigging up Rotary Tools Tearing down Rotary Tools Rigging up Cable Tools Tearing down Cable Tools	5-9-48		Run 143 Jts. 1356: 10 3/4" surface casing. Set @ 1338'. Cemented with 550 sx cemen Run 116 Jts. 3611' of 7" casing. Set at 3600'. Cemented with 250 sx cement	ıt
FORMATION		FROM	<u>TO</u>	
Rock		0	80	
Shale		80	480	
Sand		<u> 1</u> 80	505	
Shale and sand		505	620	
Sand		620	1015	
Sandy shale		1015	1070	
Red bed and shale		1070	1170	
Sand		1170	1195	
Sand and red bed		1195	1331	
Anhydrite		1331	1375	
Shale and shells		1375	1390	
Shale and red bed	•	1390	1585	
Shale and shells		1585	1685	
Salt		1685	1850	
Shale and shells		1850	1950	
Shale and lime		1950	2305	
Fort Riley lime		2305	2350	
Lime and shale		2350	2520	
Lime		2520	2535	

I, Don S. Packer, hereby certify that the above Log is true and to the best of my knowledge and belief.

3495

3543

3546

3565

3588

3603 Total Depth

Subscribed and sworn to before me this 8th day of June, 1948.

My commission expires: Mar. 22, 1952

Shale and lime

Lime and shale

Lime and shale

Lime and shale

Conglomerate and shale

Conglomerate

Shale

Lime

Lime

Shale

RECEIVED SEP 0 8 2006 KCC WICHITA

COMPONATION COMMISSION OF ENGLAS

THE RECORD

PROPERTY	Ridstates Oi	1 Corporat	ion	·	Carrilla Schlasson, and and a schlasson with an electrical legislation of the schlasson with a schlasson wit		
40 8333: <u>518 8</u> 9	tional Bank of T	ules suild	ing. Tulsa. Oklahom		The control of the state of the		
FARM NAME: F.	3. Tesinger "B"	·····································	III. NO.	. JOG	**************************************		
WELL LOCATED: 12 1	IA 智度	gipton ang dynasty, dicharcon y dis gunnas a villenna savetu		Print Barrell (SE) (SE) (SE) (SE) (SE) (SE) (SE) (SE)	rika powie kilologia men kwiliko tera sana maja powo za estangelo zigazo "kajabatika bako		
Sac.: 21 Tor.: 11	4 70%; 1 64	C. NATY: _ I	Indiana in the second	Cansas C			
INITIAL PRODUCTION:	<u>liaia notential</u>	1021 - 25	2 DDla. per day		Phone (Children and Albertan an		
COMMERCED DELLLING:					OH E		
		CA INC	A SO: ONO				
\$ 1 7 39 Appendix and the second control of	entants of the following and an enterprise of the following times are considered to the constraint of	**************************************	n-datasiyayayayiliptirin ooyittiigid	NO. TACKS	DE CHARME		
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7#		36.00		250 sacks			
FORMATI-IN	& <i>h</i> .	uo ros	FJRMATI (N)	¥ *%;	ace of		
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Shale & rock	Let	45	Shele A lime	SpyrO	2520		
Shale ·	80	450 450	Lime	2520	2535		
Sand	480		Thele * lime	2535	2755		
Shale # sand		505	Shale	2755	2845		
Cand	505 6 7 0	670	Shale + lime	2845	3375		
Sand / shale	670	1015	Lime	3375	3450		
	1015	1030	Shale & line	3,450	3h05		
Sand & red bed	1030	1 3 3 2	Lime	31:05	3543		
Anhydrite	1331	1375	Thale & lime	35 Ja 2	3546		
Shele	1375	1 390	Conglomerate	34716	3580		
Shale & red bed	1390	1655	Phale	3580	3600		
dalt	1655	1850	Arbuckle lime	3600	7607		
Shale & shells	1850	1950					
Lime & shale	1950	2305	TOTAL DEP'TH 7603				
Lime Lime > chale	2305 2350	57170 5770					
•	•	•		,			

igned Hee Monday

Geo. M. Vandaveer, Jr. Chief Sagineer

Onte: 'May 21, 1948

RECEIVED

SEP 0 8 2006

KCC WICHITA

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Citation Oil & Gas Corp. 8223 Willow Place South Houston, TX 77070-5623 September 12, 2006

Re: WASINGER B #1

API 15-051-05802-00-00

SESWNE 21-11S-18W, 2310 FNL 1650 FEL

ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

Production Supervisor

District: #4 2301 E. 13th

Hays, KS 67601

(785) 625-0550