

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 05802-00-00 ⁰¹ _{KCC-104} (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____.

Well Operator: Citation Oil & Gas Corp. KCC License #: 03553
(Owner / Company Name) (Operator's)

Address: PO Box 690688 City: Houston

State: Texas Zip Code: 77269 Contact Phone: (281) 517 - 7505

Lease: Wassinger Well #: 11 Sec. 21 Twp. 11 S. R. 18 East West

SE - SW - NE - _____ Spot Location / QQQQ County: Ellis

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E, 15-856 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10-3/4 Set at: 1338 Cemented with: 550 Sacks

Production Casing Size: 7 Set at: 3600 Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: Topeka 3051'-3206', Lansing Kansas City 3324'-3386'

Elevation: 2062 (G.L. / K.B.) T.D.: 3603' PBTD: 3560' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jeff Teare, Engineer

Phone: (281) 517 - 7199

Address: PO Box 690688 City / State: Houston, Texas 77269

Plugging Contractor: Allied Cementing KCC License #: not required 99996
(Company Name) (Contractor's)

Address: 24 Lincoln Street Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): upon approval

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8/29/2006 Authorized Operator / Agent: Nathania Naftaly
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WORKOVER PROCEDURE

PROJECT: Wasinger #11: Plug and Abandon

DRILLED & COMPLETED: 5/48 LAST WO: 8/06 – Failed attempt to TA. Found tubing parted, recovered 83/100 jts with PKR possibly fallen down-hole. HIC between 1311' & 1000' FS – will circulate up bradenhead.

LOCATION: 2310' FNL, 1650' FEL, NE/4 Sec. 21 – T11S - R18W

FIELD: Bemis-Shutts COUNTY: Ellis STATE: KS

TD: 3603' PBTD: 3560' DATUM: 2062' KB KB to GL: NA

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
10 3/4"	32.75#	1338'	550 sx	NA	Surface	Circulated
7"	20#	3600'	250 sx	NA	2497'	Calculated

PRESENT FORMATION AND COMPLETION: Topeka (OA): 3051' – 3206', LKC (OA): 3324' – 3386', Below PKR & junk is LKC 'I': 3442' – 3449'

TUBING: Fish remaining in hole consists of ~17 jts 2 3/8" cement-lined tubing + Baker model 'AD-1' PKR. TOF @ 2915'. Iron sulfide fill is on top and surrounding fish which could be side-by-side.

RODS: N/A

MISC.: 10/96 – Injection Profile indicates 63% fluid going into perfs f/ 3202' – 3206' and 37% going below WLTD @ 3324'.
6/95, 12/02 & 1/03 – Failed attempts to pass MIT.

PROCEDURE

- Notify KCC District 4 @ (785) 625-0550 48 hours before planned work.
 - Dig & Line WO Pit.
 - Monitor 10 3/4" x 7" bradenhead during P&A operations.
 - 9+ ppg Mud Laden Fluid required between cement plugs.
 - Cement to be used is 60/40 POZ w/ 10% gel
1. MI RU PU. PU & RIH w/ 2 7/8" WS & tag TOF @ ± 2915'. PUH 5'. RU cement pump truck. Mix & spot 20 sx balanced cement plug f/ 2810' – 2910'. PUH & LD to 2700'.
 2. Mix & Circulate 9+ ppg MLF (w/ 20 sx premium gel) f/ 2700' to 1350' (~55 Bbls). POOH & LD WS.
 3. RU WL. RIH & perforate 7" casing @ 1350' w/ 4 spf. POOH & LD perf gun. RD WL.
 4. NU 7" swedge w/ XO & valve to tie onto 7" casing. Attempt to establish injection rate into perfs @ 1350'. Monitor 10 3/4" x 7" annulus for returns.
 5. When circulation is established, mix and pump 580 sx cement and circulate hole. **NOTE: When cement circulates to surface via bradenhead, SI bradenhead valve and squeeze cement downhole.**

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2 of 2 - Wasinger #11 - Plug and Abandon

6. ND swedge. Top off casing with cement.
7. RD MO Cement pump truck & PU.
8. Cut off WH & csg 3' below GL. Cut off anchors, back fill cellar & WO pit. Reclaim location.

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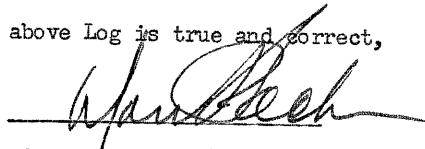
WASINGER B-1

NE $\frac{1}{4}$ Sec. 21-11S-18W, Ellis County, Kansas

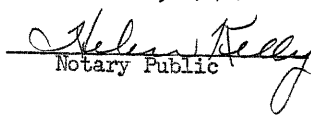
Rigging up Rotary Tools	4-16-48	Run 43 Jts. 1356' 10 3/4" surface casing.
Tearing down Rotary Tools	5-8-48	Set @ 1338'. Cemented with 550 sx cement
Rigging up Cable Tools	5-9-48	Run 116 Jts. 3611' of 7" casing. Set at
Tearing down Cable Tools	5-14-48	3600'. Cemented with 250 sx cement

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Rock	0	80
Shale	80	480
Sand	480	505
Shale and sand	505	620
Sand	620	1015
Sandy shale	1015	1070
Red bed and shale	1070	1170
Sand	1170	1195
Sand and red bed	1195	1331
Anhydrite	1331	1375
Shale and shells	1375	1390
Shale and red bed	1390	1585
Shale and shells	1585	1685
Salt	1685	1850
Shale and shells	1850	1950
Shale and lime	1950	2305
Fort Riley lime	2305	2350
Lime and shale	2350	2520
Lime	2520	2535
Shale and lime	2535	2755
Shale	2755	2845
Lime and shale	2845	3375
Lime	3375	3450
Lime and shale	3450	3495
Lime	3495	3543
Lime and shale	3543	3546
Conglomerate	3546	3565
Conglomerate and shale	3565	3588
Shale	3588	3603 Total Depth

I, Don S. Packer, hereby certify that the above Log is true and correct, to the best of my knowledge and belief.



Subscribed and sworn to before me this 8th day of June, 1948.


Notary Public

My commission expires: Mar. 22, 1952

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CORPORATION COMMISSION OF KANSAS

WELL RECORD

PRODUCER: Midstates Oil Corporation
 ADRESS: 518 National Bank of Tulsa Building, Tulsa, Oklahoma
 FARM NAME: F. S. Vasinger "B" WELL NO.: One
 WELL LOCATED: 12 34 WE
 SEC.: 21 TWP.: 11N RGE.: 18E COUNTY: Ellis STATE: Kansas QLEV.: 2062'
 INITIAL PRODUCTION: Plate potential test - 252 bbls. per day
 COMMENCED DRILLING: April 19, 1948 DRILLING COMPLETED: May 6, 1948

CEMENT RECORD

SIZE	WEIGHT LAMBED	NO. SACKS OF CEMENT
10-3/4"	1338'	550 sacks
7"	3600'	250 sacks

Acidized with 500 gallons of acid

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface rock	0	45	Shale & lime	2440	2520
Shale & rock	45	80	Lime	2520	2535
Shale	80	480	Shale & lime	2535	2755
Sand	480	505	Shale	2755	2845
Shale & sand	505	670	Shale & lime	2845	3375
Sand	670	1015	Lime	3375	3450
Sand & shale	1015	1030	Shale & lime	3450	3495
Sand & red bed	1030	1331	Lime	3495	3543
Anhydrite	1331	1375	Shale & lime	3543	3546
Shale	1375	1390	Conglomerate	3546	3580
Shale & red bed	1390	1655	Shale	3580	3600
Salt	1655	1850	Arbuckle lime	3600	3603
Shale & shells	1850	1950			
Lime & shale	1950	2305			
Lime	2305	2350			
Lime & shale	2350	2440			
			TOTAL DEPTH 3603'		

Signed Geo. M. Vandaveer, Jr.
 Geo. M. Vandaveer, Jr.
 Chief Engineer

Date: May 21, 1948

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CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Citation Oil & Gas Corp.
8223 Willow Place South
Houston, TX 77070-5623

September 12, 2006

Re: WASINGER B #1
API 15-051-05802-00-00
SESWNE 21-11S-18W, 2310 FNL 1650 FEL
ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550