

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 33120
 Name: Derek Rhodes
 Address: 12378 SE Ohio Rd
 City/State/Zip: Kincaid, KS 66039
 Purchaser: Derek Rhodes
 Operator Contact Person: Derek Rhodes
 Phone: (620) 496-5257
 Contractor: Name: Michael Drilling
 License: 33027
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-15-05	9-16-05	9-27-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29278-00-00
 County: Allen
SW NW NW SE Sec. 19 Twp. 23 S. R. 20 East West
2260 feet from (S) N (circle one) Line of Section
2485 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Adams Well #: R1
 Field Name: _____
 Producing Formation: Squirrel
 Elevation: Ground: NA Kelly Bushing: _____
 Total Depth: 730 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 730
 feet depth to _____ w/ 120 sx cmt.
ALT II W/WHM 8-16-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

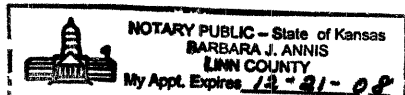
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Derek Rhodes
 Title: Owner Date: 8-9-06
 Subscribed and sworn to before me this 9 day of August
 20 06.
 Notary Public: Barbara J Annis
 Date Commission Expires: 12-21-2008

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

RECEIVED
 AUG 14 2008
 KCC WICHITA



Operator Name: Derek Rhodes Lease Name: Adams Well #: R1
 Sec. 19 Twp. 23 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

ORIGINAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
long string	6 1/4	2 7/8	NA	714	50/50 poz	120	NA
<i>KCC with / OPER</i> SURF	12.25	8.625		20			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	653.5 - 670.0		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
9-28-05	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gravity
	38				30.3

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

RECEIVED
 AUG 14 2006
 KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 199601

Invoice Date: 09/16/2005 Terms:

Page 1

RHODES, DEREK
 12378 SE OHIO ROAD
 KINCAID KS 66039
 () -

ADAMS #R-1
 19-23-20
 4888
 09/02/05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	120.00	7.5500	906.00
1118B	PREMIUM GEL / BENTONITE	9.00	6.6300	59.67
1110A	KOL SEAL (50# BAG)	13.00	16.9000	219.70
1107	FLO-SEAL (25#)	2.00	42.7500	85.50

	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	765.00	765.00
101	EQUIPMENT MILEAGE (ONE WAY)	45.00	2.50	112.50
100	MIN. BULK DELIVERY	1.00	240.00	240.00
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	82.00	164.00

RECEIVED
 DEC 23 2005
 KCC WICHITA

Parts:	1270.87	Freight:	.00	Tax:	80.07	AR	2632.44
Labor:	.00	Misc:	.00	Total:	2632.44		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269



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INVOICE

Invoice # 199870

Invoice Date: 09/27/2005 Terms:

Page 1

RHODES, DEREK
 12378 SE OHIO ROAD
 KINCAID KS 66039
 () -

ADAMS 1
 26907
 09-23-05

Part Number	Description	Qty	Unit Price	Total
1123	CITY WATER	5880.00	.0122	71.74
1231	FRAC GEL	150.00	4.3000	645.00
1215	KCL SUB (ESA-55) MB6875	10.00	23.5500	235.50
1208	BREAKER LEB4-ESA 14-GB10	.25	156.4000	39.10
3107	15% HCL	325.00	1.2500	406.25
1219	NON-IONIC NON EMUL	1.00	27.7500	27.75
4326	7/8" RUBBER BALL SEALERS	25.00	2.1500	53.75
2102	12/20 BRADY	40.00	15.3000	612.00

Description	Hours	Unit Price	Total
120 MISC. PUMP (ACID TRUCK)	4.00	145.00	580.00
126 BULK SAND DELIVERY	1.00	244.40	244.40
293 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1835.00	1835.00
293 MILEAGE CHARGE (ONE WAY)	47.00	3.00	141.00
T-90 WATER TRANSPORT (FRAC)	3.50	93.00	325.50
449 MINIMUM ACID SPOTTING CHARGE	1.00	440.00	440.00
449 MILEAGE CHARGE (ONE WAY)	47.00	3.00	141.00
VALVE FRAC VALVES (2" OR 3")	1.00	65.00	65.00
BALLI BALL INJECTOR	1.00	86.00	86.00

RECEIVED
DEC 23 2005
KCC WICHITA

Parts:	2091.09	Freight:	.00	Tax:	7.91	AR	5956.90
Labor:	.00	Misc:	.00	Total:	5956.90		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

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