

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33120  
 Name: Derek Rhodes  
 Address: 12378 SE Ohio Rd  
 City/State/Zip: Kincaid, KS 66039  
 Purchaser: Derek Rhodes  
 Operator Contact Person: Derek Rhodes  
 Phone: ( 620 ) 496-5257  
 Contractor: Name: Michael Drilling  
 License: 33027  
 Wellsite Geologist: NA  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

10-30-05	10-31-05	11-23-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date


API No. 15 - 001-29314-00-00  
 County: Allen  
NW SW SW NE Sec. 19 Twp. 23 S. R. 20  East  West  
3140 feet from (S) N (circle one) Line of Section  
2485 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Adams Well #: V1  
 Field Name: \_\_\_\_\_  
 Producing Formation: Squirrel  
 Elevation: Ground: NA Kelly Bushing: \_\_\_\_\_  
 Total Depth: 730 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 730  
 feet depth to 0 w/ 125 sx cmt.  
ALT II WHM 8-16-06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Derek Rhodes  
 Title: Owner Date: 8-9-06  
 Subscribed and sworn to before me this 9 day of August  
20 06  
 Notary Public: Barbara J Annis  
 Date Commission Expires: 12-21-2008

KCC Office Use ONLY	
<u>NO</u>	Letter of Confidentiality Received
	If Denied, Yes <input type="checkbox"/> Date: _____
<u>YES</u>	Wireline Log Received
<u>NO</u>	Geologist Report Received
<u>NO</u>	UIC Distribution
<b>RECEIVED</b>	
<b>AUG 14 2006</b>	

 **NOTARY PUBLIC - State of Kansas**  
**BARBARA J. ANNIS**  
 JINN COUNTY  
 My Appt. Expires 12-21-08

**KCC WICHITA**

Operator Name: Derek Rhodes Lease Name: Adams Well #: V1  
 Sec. 19 Twp. 23 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**ORIGINAL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
long string	6 1/4	2 7/8	NA	714	50/50 poz	120	
<b>SURFACE</b>	<b>12.25</b>	<b>8.625</b>		<b>20</b>			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

KCC WITH OPER

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	<b>674-684</b>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>11-23-05</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. <b>38</b>	Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

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**AUG 14 2006**  
**KCC WICHITA**



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 201110

Invoice Date: 11/29/2005 Terms:

Page 1

RHODES, DEREK  
12378 SE OHIO ROAD  
KINCAID KS 66039  
( ) -

ADAMS N-1,P-1,T-1,V-1  
26966  
11-23-05  
**RECEIVED**  
DEC 23 2005  
**KCC WICHITA**

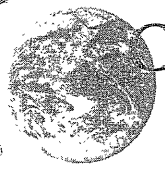
Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	300.00	1.2500	375.00
3109	30% HCL	800.00	2.5000	2000.00
1123	CITY WATER	13440.00	.0122	163.97
1231	FRAC GEL	400.00	4.3000	1720.00
1215	KCL SUB (ESA-55) MB6875	40.00	23.5500	942.00
1205A	BIOCIDE (AMA-35-D-P) (DR	12.00	24.1500	289.80
1208	BREAKER LEB4-ESA 14-GB10	1.00	156.4000	156.40
4326	7/8" RUBBER BALL SEALERS	84.00	2.1500	180.60
2102	12/20 BRADY	265.00	15.3000	4054.50

Description	Hours	Unit Price	Total
120 MISC. PUMP (ACID TRUCK)	6.00	145.00	870.00
266 BULK SAND DELIVERY	1.00	260.00	260.00
293 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1835.00	1835.00
293 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1650.00	1650.00
293 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1375.00	1375.00
293 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1375.00	1375.00
293 MILEAGE CHARGE (ONE WAY)	48.00	3.00	144.00
T-90 WATER TRANSPORT (FRAC)	6.00	93.00	558.00
449 MINIMUM ACID SPOTTING CHARGE	1.00	440.00	440.00
449 MINIMUM ACID SPOTTING CHARGE	1.00	290.00	290.00
449 MINIMUM ACID SPOTTING CHARGE	1.00	290.00	290.00
449 MINIMUM ACID SPOTTING CHARGE	1.00	290.00	290.00
449 MILEAGE CHARGE (ONE WAY)	48.00	3.00	144.00
VALVE FRAC VALVES (2" OR 3")	4.00	65.00	260.00
BALLI BALL INJECTOR	4.00	86.00	344.00
T-95 WATER TRANSPORT (FRAC)	6.00	93.00	558.00

Parts:	9882.27	Freight:	.00	Tax:	21.71	AR	20586.98
Labor:	.00	Misc:	.00	Total:	20586.98		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269
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**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

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 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
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 FAX 620/431-0012

INVOICE

Invoice # 200627

Invoice Date: 10/31/2005 Terms:

Page 1

RHODES, DEREK  
 12378 SE OHIO ROAD  
 KINCAID KS 66039  
 ( ) -

ADAMS #V-1  
 19-23-20  
 4955  
 10/27/05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	125.00	7.5500	943.75
1118B	PREMIUM GEL / BENTONITE	10.00	6.6300	66.30
1110A	KOL SEAL (50# BAG)	13.00	16.9000	219.70
1107	FLO-SEAL (25#)	1.00	42.7500	42.75
	Description	Hours	Unit Price	Total
122	MIN. BULK DELIVERY	1.00	260.00	260.00
100	CEMENT PUMP	1.00	765.00	765.00
100	EQUIPMENT MILEAGE (ONE WAY)	45.00	3.00	135.00

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 KCC WICHITA

Parts:	1272.50	Freight:	.00	Tax:	80.17	AR	2512.67
Labor:	.00	Misc:	.00	Total:	2512.67		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269

VALIDATED OIL WELL SERVICES, INC.  
 3 SW. 14TH STREET, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 34188  
 FIELD TICKET REF # 26906  
 LOCATION Thayer  
 FOREMAN Timothy Buckley

477 00211

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-05		Adams V-1				AK

CUSTOMER  
Derrick Rhodes

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Scott		
444	Stan		
286	Jeff		
120	Garv		
455790	George		
455795	Kody		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 XUE</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>574-24-211</u>	<u>Squirt</u>

TYPE OF TREATMENT

Hydrofracture

CHEMICALS

<u>Hydro</u>	
<u>Hydro</u>	
<u>KCC 3015</u>	
<u>Hydro</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAD</u>	<u>10</u>	<u>15</u>			<u>2500</u>	BREAKDOWN
<u>12-20</u>				<u>2500#</u>	<u>1500</u>	START PRESSURE
<u>3. Ballseals</u>					<u>2100</u>	END PRESSURE
<u>12-20</u>				<u>2500#</u>	<u>2100</u>	BALL OFF PRESS
<u>5. Consequents</u>		<u>12</u>				ROCK SALT PRESS
<u>12-20</u>				<u>1000#</u>	<u>500</u>	ISIP
<u>FLUSH</u>	<u>4</u>					5 MIN
<u>OVER</u>	<u>5</u>	<u>6</u>	<u>TOTAL</u>			10 MIN
<u>TOTAL</u>	<u>140</u>		<u>SAND</u>	<u>6,000#</u>		15 MIN
					<u>12</u>	MIN RATE
					<u>16</u>	MAX RATE
					<u>31</u>	DISPLACEMENT

RECEIVED  
 DEC 23 2005  
 KCC WICHITA

REMARKS: 3 qt 25% acid - 15% hch acid @ 2000 psi / blend 20 gal - run hcl  
THYER - FOC

11-23-05 48