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Date Commission Expires:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPERATOR: License # 30479	002 0/ 1770000
Operator: License # 304/9	API No. 15 - 003-24-1770000
Name: ADAMS OIL	County: Anderson
Address: 23370 SW 1000 Road	NE -SE - NW- SESec.30 Twp. 22 S. R. 19 X East West
City/State/Zip: Welda, KS 66091	1515 feet from N (circle one) Line of Section
Purchaser: n/a	feet from E W (circle one) Line of Section
Operator Contact Person: Walter Adams	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>785</u>) <u>448-3071</u>	(circle one) NE SE NW SW
Contractor: Name: Xenia Corporation	Lease Name: <u>Martin</u> Well #: <u>S-14</u>
License: 4193	Field Name: Colony Welda
Wellsite Geologist:	Producing Formation: n/a
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 850 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt AUT II P#A WHM 8-10-06
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbl
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
12-4-01 12-10-01	
Spud Date or Date Reached TD Completion Date or Recompletion Date CC WHM PAR OPER	Quarter Sec TwpS. R East Wes
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Musical President Date: 1/25/02	KCC Office Use ONLY
	Letter of Confidentiality Attached
Subscribed and sworn to before me this $25 \mathrm{th}$ day of <u>January</u>	If Denied, Yes Date:
	Wireline Log Received VA MANDA Geologist Report Received

_ UIC Distribution

Operator Name: A	DAMS OIL		Lease Name:	Martin		_ Well #:	5-14
Sec. 30 Twp. 2	2s. r. <u>19</u>	X East West	County:	Anderson			
tested, time tool open temperature, fluid rec	ow important tops and and closed, flowing a overy, and flow rates it surveyed. Attach fina	nd shut-in pressures, gas to surface test, a	whether shut-in pr along with final cha	essure reached sta	tic level, hydro	static pressure	es, bottom hole
Drill Stem Tests Taker		Yes X No		.og Formation	(Top), Depth a	nd Datum	Sample
Samples Sent to Geological Survey		Nan	ne		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes No		See Attacl	ned		
List All E. Logs Run:							
		CASING Report all strings set-c		ew Used ermediate, production	, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additives	
Shots Per Foot	t PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD	Size	Set At	Packer At	Liner Run	es No		
Date of First, Resumerd P	roduction, SWD or Enhr.	Producing Method	od Flowing	Pumping	Gas Lift	Other	(Explain)
Estimated Production Per 24 Hours	Oil Bbls	Gas M	Mcf Wate	r Bbls.	Ga	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF COM	PLETION		Production Interval			
Vented Sold (If vented, Sumi	Used on Lease (ACO-18.)	Open Hole Other (Specify		ually Comp.	Commingled		

ORIGINAL

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FEB 1.3 2002
MGC WIGHITA

Adams Oil Martin #S-14

Contractor: R.J. Ent.

12-4-01	2 6	Soil Clay	2 8
set 20' of 7"	43	Lime	51
	95	Shale	146
	95 14	Lime	160
	5	Shale	165
	4	Lime	169
	18	Shale	187
	17	Sandy Shale	204
	22	Shale	226
	36	Lime	262
	32	Shale	294
	4	Lime	298
	41	Shale	339
	62	Lime	401
	8	Shale	409
	12	Lime	421
	6	Shale	427
	21	Lime	448
	172	Shale	620
	34	Lime	654
	64	Shale	718
	12	Lime	730
	14	Shale	744
	4	Lime	748
	16	Shale	764
	10	Lime	774
	13	Shale	787
	12	Lime	799
	6	Shale	805
	4	Lime	809
	3	Shale	812
	1	Coal	813
	17	Shale	830
	1	Broken Sand	831 oil show
	5	Shale	836
	1	Broken Sand	837 oil show
	8	Shale	845
	3	Broken Sand	848 oil show
	2	Shale	T.D.850