

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 09267
Name: JRC Oil Company, Inc.
Address: 25558 NE Vermont Road
City/State/Zip: Garnett, Kansas 66032-9622
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Mike Colvin
Phone: (785) 448-5833
Contractor: Name: Kimzey Drilling Company
License: 33030
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/01/05</u>	<u>8/3/05</u>	<u>10/17/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24293-0000
County: Anderson
NW-NW-SE-SE Sec. 32 Twp. 20 S. R. 21 East West
1155 feet from (S) N (circle one) Line of Section
1240 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bandy Well #: BK-24
Field Name: Bush City Shoestring
Producing Formation: Squirrel & Cattleman Sandstones
Elevation: Ground: 998' Kelly Bushing: NA
Total Depth: 784' Plug Back Total Depth: 776'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 779'
feet depth to Surface w/ 105 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Pits allowed to evaporate
then backfilled.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. JUL 05 2006 West
County: _____ Docket No. KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin
Title: Vice President Date: June 29, 2006
Subscribed and sworn to before me this 29th day of June

2006
Notary Public: [Signature]
Date Commission Expires: 12-2-06

TERESA K. YOUNG
NOTARY PUBLIC
STATE OF KANSAS
EXPIRES 12-2-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
IIC Distribution

Operator Name: JRC Oil Company Inc. Lease Name: Bandy Well #: BK-24
 Sec. 32 Twp. 20 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached driller's log.
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)	
List All E. Logs Run: <u>Gamma Ray & Neutron</u>	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10-1/4"	6-1/2"	17	20'	Portland	4	None
Production	5-5/8"	2-7/8"	6.5	779'	Portland	105	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	610'-640' 63 perforations	Fractured perforations with 40 sx of 12/20 sand in 127 bbls gelled water.	
2	745'-755' 21 perforations	Fractured perforations with 25 sx of 12/20 sand in 99 bbls lease crude.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
1.315"	1.7 lb/ft	776'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr.	Producing Method
<u>10/06/05 - 10-18-05 KCC with PER OPER</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	Trace	Trace	TSTM	35.0

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Sumit ACC-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input checked="" type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>610'-640'</u> <u>745'-755'</u>

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 08/01/05
End Date: 08/03/05

JRC Oil Company, Inc.
25558 NE Vermont Road
Garnett Ks. 66032-9622
Bandy BK-#24 API#15-003-24293-00-00

ORIGINAL

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
7	clay	9
24	shale	33
26	lime	59
28	shale	87
4	lime	91
14	shale	105
3	lime	108
27	shale	135
8	lime	143
5	shale	148
41	lime	189
6	shale	195
25	lime	220
5	shale	225
12	lime	237
170	shale	407
2	lime	409
9	shale	418
3	lime	421
8	shale	429
10	lime	439
7	shale	446
2	lime	448
34	shale	482
18	lime	500
7	shale	507
5	lime	512
21	shale	533
9	lime	542
19	shale	561
7	lime	568
9	shale	577
4	lime	581
3	shale	584
2	lime	586
26	shale	612
3	oil sand	615

RECEIVED
JUL 05 2006
KCC WICHITA

Drilled 10 1/4" Hole 20' set 6 1/2" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 784'. Run 779' of 2 7/8 pipe.

6	broken sand oil show	621
8	dark sand shale odor	629
9	oil sand	638
3	broken sand oil show	641
32	black shale	673
3	lime	676
67	shale	743
15	oil sand	758
1	black sand	759
1	shale	760
1	coal	761
23	shale	784 T.D.

ORIGINAL

**RECEIVED
JUL 05 2006
KCC WICHITA**

BUILDERS CONCRETE COMPANY CHOICE

840 Elm St. • Garnett, KS 66032
(785) 448-5462

G 07977

PLANT	MIX NO.	YARDS	TRUCK	TIME	DATE	TICKET NO.
06	SLURRY MIX	1.00	350 JOE	02:09PM	08/19/05	757
CUSTOMER NAME			DELIVERY ADDRESS		CUST. PO. NO.	
JRC OIL CO. 25558 NE VERMONT GARNETT KS 66032						
NOTES						
YARDS	DESCRIPTION	YARDS ORDERED	YARDS DELIVERED	DELIVERED TODAY		
1.00	SLURRY MIX 52.5	2.00	1.00	1.00		

1.00	SLURRY MIX 52.5	2.00	1.00
1.00	DEL 5-10-06 DELIVERY CHARGE 5-10	2.00	1.00

ORIGINAL

MSDS available upon request.

Not responsible for quality of concrete if water is added on job. Note here if water is added _____ Gal. Received By _____

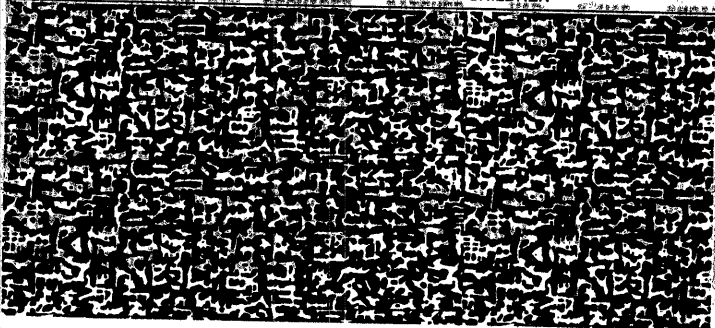
DRAYAGE
TOTAL MATL TAX
SALES TAX
TOTAL AMT. DUE

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water. If any cementitious material gets into eye, rinse immediately and repeatedly with water and get prompt medical attention.
KEEP OUT OF REACH OF CHILDREN

Not responsible for damage beyond curb line

Special Instructions

SLUMP . . . 5.00



DESIGN WATER: 225.0 g/gl ACTUAL WATER: 125.0 g/gl

RECEIVED
JUL 05 2006
KCC WICHITA

CUSTOMER COPY

BUILDERS CONCRETE COMPANY CHOICE

840 Elm St. • Garnett, KS 66032
(785) 448-5462

G 07978

PLANT	MIX NO.	YARDS	TRUCK		TIME	DATE	TICKET NO.
06	SLURRY MIX	1.00	B50 JOE	4850	08:23PM	08/19/05	7978
CUSTOMER NAME			DELIVERY ADDRESS		CUST. PO. NO.		
JRC OIL CO. 25558 NE VERMONT GARNETT KS 66032							
					NOTES		
YARDS	DESCRIPTION	YARDS ORDERED	YARDS DELIVERED	DELIVERED TODAY			
1.00	SLURRY MIX 52.5	2.00	2.00	2.00			

1.00 SLURRY MIX 52.5 2.00 2.00
1.00 DEL 5-10-06 DELIVERY CHARGE 5-10 2.00 2.00

105 total / 5x

[Handwritten Signature]

MSDS available upon request.

Not responsible for quality of concrete if water is added on job. Note here if water is added

Gal. Received By _____

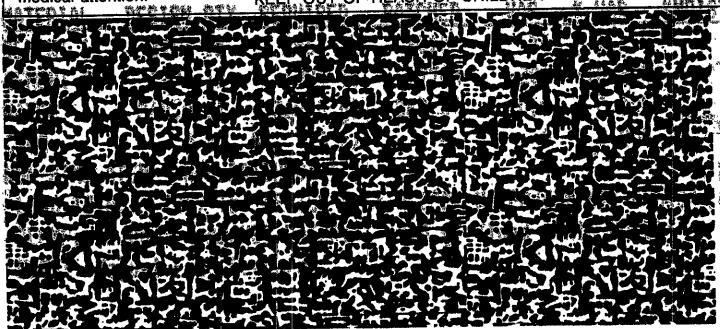
DRAYAGE
TOTAL MATL TAX
SALES TAX
TOTAL AMT. DUE

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water. If any cementitious material gets into eye, rinse immediately and repeatedly with water and get prompt medical attention. **KEEP OUT OF REACH OF CHILDREN**

Not responsible for damage beyond curb line

Special Instructions

SLUMP . . . 3.00
WATER



DESIGN WATER: 368.0 gal WATER: 32.0 gal

CUSTOMER COPY