

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
 Name: EOG RESOURCES, INC.
 Address: 3817 NW EXPRESSWAY, SUITE 500
 City/State/Zip: OKLAHOMA CITY, OK 73112
 Purchaser: DUKE ENERGY FIELD SERVICES
 Operator Contact Person: CHRISTIAN C. COMBS
 Phone: (405) 246-3130
 Contractor: Name: ABERCROMBIE RTD, INC.
 License: 30684
 Wellsite Geologist: AUSTIN GARNER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/9/2004</u>	<u>5/22/2004</u>	<u>7/16/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21263-00-00
 County: CLARK
W2 - SW - NE Sec. 23 Twp. 34 S. R. 24 East West
1980 feet from N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: GARDINER Well #: 23 #2
 Field Name: _____
 Producing Formation: CHESTER
 Elevation: Ground: 1910 Kelly Bushing: 1920
 Total Depth: 5900 Plug Back Total Depth: 5840
 Amount of Surface Pipe Set and Cemented at 267 Feet
 Multiple Stage Cementing Collar Used? Yes No
 _____, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I WITHM 3-15-06
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 4000 ppm Fluid volume 1000 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

KCC
AUG 0 5 2004
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SEP 0 3 2004
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian C. Combs
 Title: OPERATIONS ASSISTANT Date: 9/1/04
 Submitted and sworn to before me this 1st day of Sept. 2004
 Notary Public: Opelie C. Hey
 Date Commission Expires: Comm. # 01016220
Expires Oct. 29, 2005

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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✓

Operator Name: EOG RESOURCES, INC. Lease Name: GARDINER Well #: 23 #2
 Sec. 23 Twp. 34 S. R. 24 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
BASE OF HEEBNER	4226	2306
LANSING	4415	2495
MARMATON	5042	3122
MORROW	5456	3536
CHESTER	5466	3546

MICROLOG / SPECTRAL DENSITY / INDUCTION

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

2-15-06
KCC
3/16/06
Conductor
Surface

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17	13 3/8	48	267	PP	190	2%CC
INTERMEDIATE	12 1/4	8 5/8	24	791	PP	285	2%CC+1/4# FLOCELE
PRODUCTION	7 7/8	4 1/2	10.5	5900	50/50POZ PP	390	10%SALT, 6% CALSEAL 6" HALAD, 5"

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5706 - 5716 & 5720 - 5729 (76 HOLES)	500g 15% HCL	5727 - 5729
		2500g 15% HCL & 15 BALL SEALERS	5706 - 5729
		500g 15% HCL & 50K# 20/40 BRN SND W/ 13104g 75% CO2 FOAM	5706 - 5729

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5700		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First. Resumerd Production, SWD or Enhr.	Producing Method			
7/16/2004	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	937	23	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

HALLIBURTON JOB SUMMARY		SALES ORDER NUMBER 3090763	TICKET DATE 05/22/04
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY CLARK
WELL ID / EMP # MCLIO103 106304	H.E.S. EMPLOYEE NAME Tyce Davis	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE DANNY RAUH 580-651-0084
LOCATION LIBERAL	COMPANY EOG RESOURCES	WELL TYPE 02 Gas	APAC #
TICKET AMOUNT \$12,354.76	WELL LOCATION LAND NE ENGLEWOOD KS	DEPARTMENT CEMENT	GAP BOMB NUMBER 7523 Cement Production Casing
LEASE NAME GARDINER	Well No. 23#2	SEC / TWP / RNS	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Davis, T 106304	18.5			
Wille D. 225409	18.5			
Olds, R 306196	18.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10219237	130			
10243558-10011277	65			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/22/2004	5/22/2004	5/22/2004	5/22/2004
Time	0500	0800	1700	1800

Type and Size	Qty	Make
Float Collar	SSII	1 HOWCO
Float Shoe	SSII	1 HOWCO
Centralizers	FM	13 HOWCO
Top Plug	5W	1 HOWCO
HEAD	PC	1 HOWCO
Limit clamp		1 HOWCO
Weld-A		1 HOWCO
Guide Shoe		
BTM PLUG		

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	10.5#	4 1/2"		0	6,902	
Liner							
Liner							
Drill Pipe							
Open Hole			7 1/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Date	Hours	Date	Hours	Cement Production Casing
5/22				
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SEP 03 2004				
DIVISION				
WICHITA, KS				
Ordered	Avail.			Used
Treating	Disp.			Overall
Feet 42	Reason			SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	50	60/60 POZ PP		6# GILSONITE - 10% SALT - 6% CALSEAL - .5% HALAD-322	.5% D-A	11.46	2.29
2	340	60/60 POZ PP		6# GILSONITE - 10% SALT - 6% CALSEAL - .5% HALAD-322	.5% D-A	7.31	1.63
3							
4							

Circulating Breakdown	Displacement	MAXIMUM	Preflush: BBI	Type:
Lost Returns -	Lost Returns -		Load & Bkdn: Gal - BBI	Pack: Bbl - Gal
Cmt Rtm#Bbl	Actual TOC		Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient		Calc. TOC:	Actual Disp. 33
Shut In: Instant	5 Min.	15 Min.	Treatment: Gal - BBI	Disp: Bbl
			Cement Slurry BBI	
			Total Volume BBI	
				118.0
				211.00

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE Danny Rauh SIGNATURE

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HALLIBURTON JOB LOG

TICKET # 3090763	TICKET DATE 06/22/04
BDA / STATE MC/Ks	COUNTY CLARK
PSL DEPARTMENT Cement	
CUSTOMER REP / PHONE DANNY RAUH 590-651-0084	
API/AM #	
JOB PURPOSE CODE Cement Production Casing	
FES FACILITY (CLOSEST TO WELL'S) Liberal Ks.	

REGION Central Operations		NMA / COUNTRY Mid Continent/USA	
WBU ID / ENCL # MCL1013 106304	H.E.S. EMPLOYEE NAME Tyce Davis		
LOCATION LIBERAL	COMPANY EOG RESOURCES		
TICKET AMOUNT \$12,354.76	WELL TYPE 02 Gas		
WELL LOCATION LAND NE ENGLEWOOD KS	DEPARTMENT CEMENT		
LEASE NAME GARDINER	Well No. 23#2	SEC / TWP / RNG	

HRS	ES	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	ES	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	ES	EMP NAME/EMP # (EXPOSURE HOURS)	HRS
		Davis, T 106304							
		Willie D. 225409							
		Olds, R 306196							

TIME	DESCRIPTION
0500	CALLLED OUT FOR JOB
0600	ON LOCATION RIG NIPLING DOWN BOP
1030	START CASING AND FE
1150	BREAK CIRC
1210	RUN CASING
	<i>RCC</i> <i>AUG 0 2004</i> <i>CONFIDENTIAL</i>
1443	CASING ON BOTTOM HOOK UP PC AND CIRC LINES
1448	BREAK CIRC WRIG
1450	CIRC TO PIT
1700	THRU CIRC HOOK LINES TO PT
1705	PSI TEST LINES
1707	7.0 19.5 400 PUMP 50SX P+ 60/60 POZ @ 12.3#
1710	7.0 99.0 150 PUMP 340SX P+ 60/60 POZ @ 13.5#
1725	SHUT DOWN DROP PLUG AND WASH UP
1729	7.0 93.0 100 PUMP DISPLACEMENT
1737	7.0 93.0 100-300 60 BBLS IN LIFT CEMENT
1743	2.0 93.0 700 83 BBLS IN SLOW RATE
1747	2.0 93.0 750-1500 LAND PLUG
1749	93.0 1500-0 RELEASE FLOAT HELD
1800	JOB OVER
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THANK YOU FOR CALLING HALLIBURTON KIRBY AND CREW RELEASED FROM CONFIDENTIAL	

HALLIBURTON JOB LOG

TICKET #	3067124	TICKET DATE	05/11/04
BDA / STATE	MC/Ks	COUNTY	CLARK
PSL DEPARTMENT	Cement		
CUSTOMER REP / PHONE	DANNY RAUH	580-651-0084	
APL/AM #			
JOB PURPOSE CODE	Cement Surface Casing		
NES FACILITY (CLOSEST TO WELL B)	Liberal Ks		

REGION	Central Operations	NWA / COUNTRY	Mid Continent/USA
MBU ID / EMPL #	MCL10101 301261	N.E.S. EMPLOYEE NAME	Scott Green
LOCATION	LIBERAL	COMPANY	EOG RESOURCES
TICKET AMOUNT	\$8,868.34	WELL TYPE	01 Oil
WELL LOCATION	Englewood, Ks	DEPARTMENT	Cement
LEASE NAME	GARDINER	SECT / TWP / RNG	
Well No.	23#2		

NES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	NES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	NES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	NES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Green, S 301261	12						
Mclane, D 106322	12						
Archuleta, M 226381	11						

DATE	TIME	WELL NO.	WELL TYPE	DESCRIPTION
5/11	2300			Called for job
	2330			Hold pre-trip safety meeting
5/12	0130			On location, do job site assessment. Rig drg 12-14" hole
	0140			Bring Halliburton truck on location / spot & rig-up same
	0215			Rig perform wiper trip
	0230			Rig TOOH w/ D.P.
	0315			Bulk truck on locn / Safety mtg w/ driver
	0325			Spot bulk truck & rig-up same
	0335			Rig up casing crew
	0400			Start R.L.H. w/ 8-5/8" casing
	0500			Casing @ setting depth / Drop ball
	0505			Rig up cement head
	0520			Break circulation
	0525			Rig down casing crew
	0530			Safety meeting
	0541		2000	Pressure test
	0542	7.0	83.5	Mix & pump 160sx lead slurry @ 11.4#
	0554	6.5	30.0	Mix & pump 125sx lead slurry @ 14.8#
	0558			Through pumping cement
	0559			Release top plug
	0600	7.1	0	Displace w/ water
	0606	7.1	120	Displacement caught cement
	0609		40.0	Stop pumping
	0613	0.5	150/200	Stage in last 7.5bbl
	0628		47.5	Bump plug / 17bbl of cement returns
	0629			Bleed off / Check float
	0630			End job.

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 Scott & Crew
 SEP 03 2004
 CONSERVATION DIVISION
 WICHITA, KS

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HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 3068190	TICKET DATE 05/10/04
BDA / STATE MC/Ks	COUNTY CLARK
PSL DEPARTMENT Cement	CUSTOMER REP / PHONE 30 DANNY RAUH 580-651-0084
API/UMI #	SAP BOMB NUMBER 7521
Cement Surface Casing	
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
MBU ID / ENPL # MCLO110 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS
LOCATION LIBERAL	COMPANY EOG RESOURCES
TICKET AMOUNT \$10,768.58	WELL TYPE 01 Oil
WELL LOCATION ENGLEWOOD, KS	DEPARTMENT CEMENT
LEASE NAME GARDINER	SEC / TWP / RNG

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	14.0			
Clemens, A 198516	14.0			
Tate, N 105953	14.0			

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10415642	130			
10251403	130			
10011406-10011278	65			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe BASKET	2	HOWCO
Centralizers S-4	1	HOWCO
Top Plug PLASTIC	1	HOWCO
HEAD	1	HOWCO
Limit clamp	2	HOWCO
Weld-A	1	HOWCO
Guide Shoe TEXAS PAT	1	HOWCO
BTM PLUG		

Materials

Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

Date	Called Out	On Location	Job Started	Job Completed
	5/10/2004	5/10/2004	5/10/2004	5/10/2004
Time	0200	0600	1100	2000

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	54#	133/8"		0	267	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			17.5"			270	Shots/Ft.
Perforations							
Perforations							
Perforations							

Date	Hours On Location		Operating Hours		Description of Job
	Date	Hours	Date	Hours	
5/10		14.0	5/10	18.0	Cement Surface Casing
Total		14.0	Total	18.0	

Ordered _____	Hydraulic Horsepower Avail _____	Used _____
Treating _____	Average Rates in BPM Disp _____	Overall _____
Feet 44	Cement Left in Pipe Reason _____	SHOE JOINT

Cement Data RECEIVED

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	90	MIDCON II PP		2% CC - 1/4# FLOCELE	17.98	2.93	11.40
2	100	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.89
3	70	MIDCON II PP		2% CC - 1/4# FLOCELE	6.99	1.46	14.50
4	100	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80

Summary

Circulating Breakdown _____	Displacement _____	MAXIMUM _____	Preflush _____	WICHITA, KS _____
Lost Returns _____	Lost Returns _____	Actual TOC _____	Load & Bkdn: Gal - BBI _____	Excess /Return BBI _____
Cmt Rtrn#BBI _____	Actual TOC _____	Frac. Gradient _____	Calc. TOC: _____	Treatment: Gal - BBI _____
Average Shut In: Instant _____	5 Min. _____	15 Min. _____	Cement Slurry BBI _____	Total Volume BBI _____
				141.0
				176.00

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

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HALLIBURTON JOB LOG		TICKET # 3068190	TICKET DATE 05/10/04
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY CLARK
MBU ID / EMPL # MCLIO110 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY EOG RESOURCES	CUSTOMER REP / PHONE DANNY RAUH 580-651-0084	
TICKET AMOUNT \$10,768.58	WELL TYPE 01 Oil	APIUM #	
WELL LOCATION ENGLEWOOD, KS	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME GARDINER	Well No. 23#2	RES FACILITY (CLOSEST TO WELL S) LIBERAL	

HRS	ES	EMP NAME	EMP #	(EXPOSURE HOURS)	HRS	ES	EMP NAME	EMP #	(EXPOSURE HOURS)	HRS	ES	EMP NAME	EMP #	(EXPOSURE HOURS)
	14	Evans, J	212723											
	14	Clemens, A	198516											
	14	Tate, N	105953											

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				Hz	CSG	CSG	Tbg	
	0200							CALLED OUT FOR JOB
	0600							JOB READY
	0330							PRE-TRIP SAFETY MEETING
	0500							PT ON LOCATION/ JOB SITE ASSESMENT
	0515							RIG UP TRUCKS
								RIG DRILLING
	0545							PULL DP
	0615							RIG UP CASING CREW
	0650							START RUNNING CASING & FE (13 3/8)
	1030							CASING ON BOTTOM (267 FT)
	1035							HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP
								HOOK UP TO PT
	1057					2100		TEST LINES
	1100	7.0	75.0			90		START MIXING LEAD CMT @11.4# (90 SX MIDCON II PP)
	1111	7.0	24.0			175		START MIXING TAIL CMT @14.8# (100 SX PP)
								DROP TOP PLUG
								LOST CIRC AFTER DROPPING PLUG
	1116	3.0	0-			10		START DISP WITH FRESH WATER
	1122	6.5	10.0			50		CONT DISP
	1122	2.0	25.0			10		SLOW RATE 10 BBL LEFT IN DISP
	1127	2.0	35.0			1000		BUMP PLUG
	1128					1000-0		RELEASE FLOAT HELD
								NEVER GOT CIRC AFTER DROPPING PLUG
								WAIT 3.5 HRS TO TOP OUT
								RUN 75 FT 1 IN
								HOOK UP TO PT
	1500	2.0	22.0			200		START MIXING CMT @14.8# (15 SX PP)
								70 SX MIDCON II PP MIXED @14.8#
								CIRC UNTIL SHUT DOWN/ DID NOT GET CMT
								FELL BACK WHEN SHUT DOWN
								WAIT 3.5 HRS/ HOLE FULL OF FLUID WHEN STARTED
								RUN 25 FT 1 IN/ COULD NOT GET MORE IN HOLE
	1923	2.0	20.0			200		START MIXING CMT@14.8# (85 SX PP)
								CIRC CMT TO PIT
								END JOB

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