

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (816) 474-7777
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Jim Stegmen

API No. 15 - 125-30314
County: Montgomery
NE NE Sec. 6 Twp. 32 S. R. 16 East West
981 feet from S / (N) (circle one) Line of Section
472 feet from (E) / W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Knipmeyer Well #: 1-6
Field Name: Jefferson-Sycamore

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Producing Formation: Cherokee Coals
Elevation: Ground: 859 Kelly Bushing: 862
Total Depth: 1241 Plug Back Total Depth: 1202
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1226
feet depth to Surface w/ 160 sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/9/03 6/12/03 7-25-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan 8/29/06 A111 WHM
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Agent Date: 9-26-03
Subscribed and sworn to before me this 29 day of September,
2003.

Notary Public: Sherry K. Watson
SHERRY K. WATSON
Notary Public - Notary Seal
Date Commission Expires _____
STATE OF MISSOURI
Jackson County
My Commission Expires **Nov. 20, 2006**

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Seal

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Side Two

ORIGINAL

Operator Name: Shawnee Oil & Gas, LLC Lease Name: Knipmeyer Well #: 1-6
Sec. 6 Twp. 32 S. R. 16 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

Compensated Density Neutron
Dual Induction

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Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Pawnee Lime, Excello Shale, V Shale, Riverton Coal, and Mississippian.

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

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PERFORATION RECORD table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

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TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumerd Production, SWD or Enhr. Producing Method.

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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GEOLOGIC REPORT

ORIGINAL

LAYNE CHRISTENSEN CANADA, LTD.
Knipmeyer 1-6
1/4SE, 1/4NE, 1/4NE, 981' FNL, 472' FEL
Section 6-T32S-R16E
MONTGOMERY COUNTY, KANSAS

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Drilled: June 11, 2003
Logged: June 12, 2003
A.P.I.# 125-30314-00-00
Ground Elevation: 859'
Kelly Bushing Elevation: 862'
Derrick Floor: 862'
Depth Driller: 1241'
Depth Logger: 1237'
Drilled with Air: TD
Drilled with Water, N.A.
Surface Casing: 8.65" @ 43'
Production Casing: 5.5" @ 1226'
Cemented by Blue Star
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density
Neutron; Dual Induction SFL/GR.

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FORMATION

TOPS (in feet below ground surface)

Kansas City Group	Surface (Cottage Grove Sand Stone)
Base of KC Group	386
Lenapah Lime	427
Altamont Lime	468
Mulberry	622
Pawnee Lime	630
Anna Shale	643
Lexington Coal	648
First Oswego	718
Summit Coal/Little Osage	750
Excello Shale	780
Mulky Coal	785
Iron Post	808
V-Shale	829
Croweburg Coal	832
Fleming	840
Mineral Coal	869
Tebo Coal	966
Rowe Coal	1110
Riverton Coal (A)	1168
Riverton Coal (B)	1180
Mississippian	1190

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CONSTRUCTION DIVISION
WICHITA, KS

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ORIGINAL

**BLUE STAR
ACID SERVICE, INC.**

SEP 7 5 2003 PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 4621

Date 6-14-03	Customer Order No.	Sect. CONFIDENTIAL	Range 325 16E	Truck Called Out	On Location 11:00 AM	Job Began PM 12:50	Job Completed 1:40 PM
Owner SHAWNEE OIL & GAS LLC		Contractor LAYNE CHRISTENSEN Co.		Charge To SHAWNEE OIL & GAS LLC		State MO.	
Mailing Address 106 West 14th Street 7th Floor		City KANSAS CITY		County Montgomery 7		State Ks	
Well No. & Form Knipmeyer #1-6	Depth of Job 1241'	Depth of Job 1226'	Size 5 1/2	Weight 15.50 #	Size of Hole Amt. and Kind of Cement 160 SKS	Cement Left in casing by (Rotary)	Request Necessity 24' feet
Kind of Job Longstring		P.B.T.D. 1202'		Drillpipe		Truck No. #21	

Price Reference No. **# 1**

Price of Job **665.00**

Second Stage _____

Mileage IN FIELD **N.C.**

Other Charges _____

Total Charges **665.00**

Remarks **SAFETY Meeting: Rig up to 5 1/2 casing. Pump 30 Bbl Fresh water. 5 Bbl S-25 Pre Flush. 5 Bbl water SPACER. Mixed 160 SKS Thick Set Cement with 10 # GILSONITE PER/SK @ 13.5 # PER/GAL. Shut down. WASH OUT Pump & Lines. Release Plug. Displace with 28.5 Bbl Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 5 minutes. Check float. float Held. Shut casing in @ 0 PSI. Good Cement RETURNS to SURFACE = 8 Bbl Slurry = 25 SKS Job Complete. Rig down.**

Cementor **Kevin McCoy**

Helper **Steve, Russ, Jason**

District **EUREKA**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

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THANK YOU CONFIDENTIAL

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160 SKS	Thick Set Cement	10.75	1720.00
1600 #	Gilsonite 10 # PER/SK	.30	480.00
50 #	Metasilicate S-25 Pre Flush	1.00	50.00
3 hrs	80 Bbl Vac Truck	60.00	180.00
1	Load City water	20.00	20.00
1	5 1/2 AEU INSERT Flapper Valve	92.00	92.00
1	5 1/2 Guide Shoe	85.00	85.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	160 SKS Handling & Dumping	.50	80.00
	8.8 Tons Mileage 60	.80	422.40
	Sub Total		3834.40
	Discount		
	Sales Tax 6.3%		241.57
	Total		4075.97

Delivered by Truck No. **#16**

Delivered from **EUREKA**

Signature of operator **Kevin McCoy**

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BLUE STAR ACID SERVICE, INC.

SEP 28 2003

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

NO ORIGINAL 4586

Date 6-9-03	Customer Order No.	Sect 6	Twp. 32S	Range 16E	Truck Called Out	On Location 11:30 AM	Job Began 12:10 PM	Job Completed 12:30 PM
Owner SHAWNEE OIL & GAS LLC		Contractor Layne Christensen Co.			Charge To SHAWNEE OIL & GAS LLC			
Mailing Address 106 West 14 th Street 7 th Floor		City KANSAS CITY			State MO. 64005			
Well No. & Form Knipmeyer # 1-6		Place Montgomery			State KS			
Depth of Well 44'	Depth of Job 43'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 8 5/8"	Weight 20 #	Size of Hole Amt. and Kind of Cement 25 SKS	Cement Left in casing by <input checked="" type="radio"/> Request <input type="radio"/> Necessity		10' feet
Kind of Job SURFACE					Drillpipe		<input checked="" type="radio"/> Rotary <input type="radio"/> Cable	
					Tubing		Truck No. #21	

Price Reference No. #1	
Price of Job #2	425.00
Second Stage	
Mileage IN Field	N.C.
Other Charges	
Total Charges	425.00

Remarks Safety Meeting: Rig up to 8 5/8" casing.
Break circulation with fresh water. Mixed 25 SKS
Regular Cement with 3% CaCl₂. Displace with 2.0
BoL Fresh water. Shut casing in. Job Complete
Good Cement Returns to SURFACE

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Cementor Kevin McCoy
 Helper Mike, Justin
 District EUREKA
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

Bob M. New
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25 SKS	Regular Class "A" Cement	7.75	193.75
70 #	CaCl ₂ 3%	.35	24.50
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Plugs	25 SKS Handling & Dumping	.50	12.50
	1.17 TONS Mileage	.80	60.00 m/c
	Sub Total		715.75
	Delivered by Truck No. #22		
	Delivered from EUREKA		
	Signature of operator <u>Kevin M.C.</u>	Sales Tax 6.3%	45.09
		Total	760.84