

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3581
Name: Red Oak Energy, Inc.
Address: 7701 E. Kellogg, Suite 710
City/State/Zip: Wichita, KS 67207
Purchaser: Semcrude
Operator Contact Person: Kevin C. Davis
Phone: (316) 652-7373
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Kevin C. Davis

API No. 15 - 071-20781-00-00
County: Greelev
S2 SE NW Sec. 23 Twp. 16 S. R. 42 East West
2217 feet from S (N) (circle one) Line of Section
1890 feet from E (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Barbara Well #: 1-23
Field Name: Sydney SE
Producing Formation: Morrow

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/10/03 11/18/03 3/09/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

Elevation: Ground: 3792 Kelly Bushing: 3801
Total Depth: 5170 Plug Back Total Depth: 5117
Amount of Surface Pipe Set and Cemented at 356 Feet
Multiple Stage Cementing Collar Used? Yes No
Port Collar @ 1944' Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1944
feet depth to 590 w/ 600 sx cmt.
bumped 180 sx 60/40 6% gel, fill to surface

Drilling Fluid Management Plan ALTIWFM 8-4-02
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

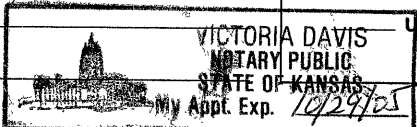
RECEIVED
JUN 18 2004
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kevin C. Davis
Title: President Date: 6/01/04
Subscribed and sworn to before me this 1st day of June, 2004
Notary Public: Victoria Davis
Date Commission Expires: 10/29/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LIC Distribution



Operator Name: Red Oak Energy, Inc. Lease Name: Barbara Well #: 1-23
 Sec. 23 Twp. 16 S. R. 42 East West County: Greelev

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>CDN-DIL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Morrow Shale</td> <td>4957</td> <td>(-1156)</td> </tr> <tr> <td>Upper Morrow SS</td> <td>4974</td> <td>(-1173)</td> </tr> <tr> <td>Lower Morrow SS</td> <td>5047</td> <td>(-1246)</td> </tr> <tr> <td>Morrow Lime</td> <td>5074</td> <td>(-1273)</td> </tr> </tbody> </table>	Name	Top	Datum	Morrow Shale	4957	(-1156)	Upper Morrow SS	4974	(-1173)	Lower Morrow SS	5047	(-1246)	Morrow Lime	5074	(-1273)
Name	Top	Datum														
Morrow Shale	4957	(-1156)														
Upper Morrow SS	4974	(-1173)														
Lower Morrow SS	5047	(-1246)														
Morrow Lime	5074	(-1273)														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23	356	Common	285	3%cc 2% gel
Production	7 7/8	4 1/2"	10 1/2	5164	Premium H	150	.75% Halad 5% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1944-590'	60/40	600	60/40 poz 6% gel
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	590-Surf	60/40	180	60/40 poz 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5053-5056-CIBP @ 5028'	1000 gal. diesel	
4	4979-4984	1200 gal. diesel, 250 gal. 15% FRNE sand, 2000 gal. 7.5% acid, Frac w/10,000#, 12,000 gal. water	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4966</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/12/04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>17</u>	Gas Mcf <u>-0-</u>	Water Bbls. <u>23</u>	Gas-Oil Ratio <u>39</u>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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HALLIBURTON JOI SUMMARY

2779732

11/18/03

REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STA MC/Ks	COUNTY GREELEY
MBU ID / EMP. # MCLI0110 / 217398	H.E.S. EMPLOYEE NAME Mickey Cochran	PSL DEPARTMENT Cement	ORIGINAL
LOCATION LIBERAL	COMPANY RED OAK ENERGY INC.	CUSTOMER REP / PHONE 30 DAVE PAULEY	
TICKET AMOUNT \$13,458.61	WELL TYPE 01 Oil	API/UWI # 15-071-20781-0000	
WELL LOCATION NORTH OF TRIBUNE, KS	DEPARTMENT ZI	SAP BOMB NUMBER 7523	Cement Production Casing
LEASE NAME BARBARA	Well No. 1-23	SEC / TWP / RNG 23 - 16S - 42W	HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	7.0			
Arnett, J 226567	7.0			
Nichols, J 288309	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	250			
10251403	250			
10010748/10011278	125			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Float Collar BAFFLE	1	H
Float Shoe	1	O
Centralizers	10	W
Top Plug LD	1	C
HEAD	1	H O
Limit clamp		O
Weld-A	1	W
Guide Shoe		C
BTM PLUG		O

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Date	Called Out	On Location	Job Started	Job Completed
	11/18/2003	11/18/2003	11/18/2003	11/18/2003
Time	0600	1100	1618	1701

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		10.5#	4 1/2"		0	5,173	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			778'				Shots/Ft.
Perforations							
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/18	7.0	11/18	1.0	Cement Production Casing
Total	7.0	Total	1.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 37	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	250	PREMIUM H		5% KCL - .75% HALAD-322	5.25	1.20	15.60
2	25	PREMIUM H		5% KCL - .75% HALAD-322	5.25	1.20	15.60
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	12.00	Type: MUD FLUSH
Lost Returns-Y	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Cmt Rtn#Bbl	Lost Returns-N	Excess /Return BBI		Calc.Disp Bbl
Average	Actual TOC	Calc. TOC:		Actual Disp. 81
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl
	5 Min.	Cement Slurry BBI	34.0	
	15 Min.	Total Volume BBI	127.00	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

ORIGINAL

HALLIBURTON JOB LOG				TICKET # 2779732	TICKET DATE 11/18/03
REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		BDA / STATE MC/Ks	COUNTY GREELEY
MBU ID / EMPL # MCLI0110 / 217398		H.E.S EMPLOYEE NAME Mickey Cochran		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY RED OAK ENERGY INC.		CUSTOMER REP / PHONE DAVE PAULEY 1-316-250-2045	
TICKET AMOUNT \$13,458.61		WELL TYPE 01 Oil		API/UWI #	
WELL LOCATION NORTH OF TRIBUNE, KS		DEPARTMENT ZI		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME BARBARA		Well No. 1-23	SEC / TWP / RNG 23 - 16S - 42W		HES FACILITY (CLOSEST TO WELL) Liberal, Ks

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	7				
Arnett, J 226567	7				
Nichols, J 288309	7				

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG.	Tbg	
	1100						JOB READY
	0600						CALLED FOR JOB
	0645						PRETRIP SAFTY MEETING
	1100						ARRIVE ON LOCATION
	1110						PREJOB SAFTY MEETING W/ HALLIBURTON CREW
	1115						SPOT EQUIPMENT
	1130						RIG UP EQUIPMENT
	1110						START CASING
	1520						CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	1602	2.0	5.0				PLUG RAT & MOUSE W/ 25 SKS @ 15.6#
	1618				2500		PRESSURE TEST PUMPS & LINES
	1621	3.0	12.0		325		START SPACER AHEAD (12 BBL OF MUD FLUSH)
	1625	5.0	34.0		400		START CEMENT 150 SKS @ 15.6#
	1635						SHUT DOWN & DROP PLUG
	1638						WASH PUMP & LINES
	1638	6.0	0		50		START DISPLACEMENT W/ FRESH H2O
	1651	2.0	61.0		20		SLOW RATE
	1654	2.0	65.0		100		CUAGHT CEMENT
	1701	2.0	81.0		1400		BUMP PLUG
	1701						RELEASE FLOAT & PLUG HELD
	1701						END JOB
					500		PRESSURE BEFORE PLUG LANDED
THANK YOU FOR CALLING HALLIBURTON MICKEY & CREW							

Halliburton Energy Services, Inc.
Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 1-23	Farm or Lease BARBARA	County 23 GREELEY	State Ks	Well Permit Number 15-071-20781-0000
Customer RED OAK ENERGY INC.		Well Owner RED OAK ENERGY INC.	Job Purpose 30496 Cement Production Casing	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interested owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:


 CUSTOMER Authorized Signatory

DATE:

11/18/03

TIME:

11:00

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 2779732


 CUSTOMER Authorized Signatory

HALLIBURTON

SALES ORDER

ORIGINAL

Halliburton Energy Services, Inc.

Sales Order Number: 2779732

Sales Order Date: November 18, 2003

SOLD TO:

RED OAK ENERGY INC
200 W DOUGLAS SUITE 510
WICHITA KS 67202
USA

Rig Name:

Well/Rig Name: RED OAK BARBARA #1-23, GREELEY
Company Code: 1100
Customer P.O. No.: NA
Shipping Point: Liberal, KS, USA
Sales Office: Mid-Continent BD
Well Type: Gas
Well Category: Development *R 14*
Service Location: 0037
Payment Terms: Net due in 20 days
Ticket Type: Services

SHIP TO:

RED OAK BARBARA #1-23, GREELEY
BARBARA
*
TRIBUNE KS 67879
USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - BOM JP035	1.00	JOB					
1	"ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	250.000	MI		5.28	1,320.00	594.00-	726.00
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	250.000	MI		0.24	60.00		60.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	250.000	MI		3.11	777.50	349.88-	427.62
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	250.000	MI		0.08	20.00		20.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1.000	EA		3,491.00	3,491.00	1,570.95-	1,920.05
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, 045-050 NUMBER OF DAYS	1.000	JOB		962.00	962.00	432.90-	529.10

Sales Order Number: 2779732

Sales Order Date: November 18, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI 046-070 NUMBER OF JOBS	1.000 1	EA Job		665.00	665.00	299.25-	365.75
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.000 1	EA Days	770.00	770.00	770.00	346.50-	423.50
100076190	SHOE,IFS,4-1/2 8RD,INSR FLPR V SHOE,IFS, 4-1/2 8RD, INSERT FLAPPER / VALVE	1.000	EA		133.35	133.35		133.35
100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN INSR 27815.19113 / FILLUP ASSY - 1.250 ID - 4- 1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		67.19	67.19	26.88-	40.31
100013745	PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN 593801.0373 / PLUG ASSY - 3 WIPER LATCH- DOWN - 4-1/2 / CSG	1.000	EA		363.36	363.36	145.34-	218.02
100004364	BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG / 594801.03734 / BAFFLE - CAST IRON - 4-1/2 8RD LATCH / DOWN PLUG	1.000	EA		151.31	151.31	60.52-	90.79
100004473	CENTRALIZER ASSY - API - 4-1/2 CSG X 806.60004 / CENTRALIZER ASSY - API - 4-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	10.000	EA		69.13	691.30	276.52-	414.78
100004638	CLAMP-LIMIT-4 1/2-FRICT-W/DOGS XXXXXXXX 806.72720 / CLAMP - LIMIT - 4- 1/2 - FRICTION - / W/DOGS	1.000	EA		34.65	34.65	13.86-	20.79
100005045	KIT,HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		38.70	38.70	15.48-	23.22
100004595	BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	2.000	EA		225.23	450.46	180.19-	270.27

Sales Order Number: 2779732

Sales Order Date: November 18, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	806.70020 / BASKET - CEMENT - 4-1/2 CSG X 6-1/4 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW							
13383	SBM MUD FLUSH,ZI	500.000	GAL		1.26	630.00	283.50-	346.50
	018-315 / SBM MUD FLUSH,ZI							
100003687	CEM,CLASS H / PREMIUM, BULK	275.000	SK		22.69	6,239.75	2,807.89-	3,431.86
	CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK							
100003646	CHEMICAL - HALAD-322 - 50 LB SACK	194.000	LB		10.83	2,101.02	945.46-	1,155.56
	507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK							
100001585	CHEM-KCL POTASSIUM CHLORIDE - 50#	600.000	LB		0.65	390.00	175.50-	214.50
3965	HANDLE&DUMP SVC CHRГ, 500-207 NUMBER OF EACH	275.000 1	CF each		2.96	814.00	366.30-	447.70
76400	ZI MILEAGE,CMT MTL\$ DEL/RET MIN 500-306 / MILEAGE,CMTG MTL\$ DEL/RET PER/TON MLMIN NUMBER OF TONS	1,666.000 1.00	MI ton		1.81	3,015.46	1,356.96-	1,658.50
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1,666.000 1.00	MI ton		0.08	133.28		133.28
3	ZI-DERRICK CHARGE 000-121	1.000	EA		576.00	576.00		576.00

Sales Order Number: 2779732

Sales Order Date: November 18, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	SALES ORDER AMOUNT					23,895.33	10,247.88-	13,647.45
	Sales Tax - State							325.71
	Sales Tax - County							61.45
	SALES ORDER TOTAL							14,034.61
								US Dollars
	Total Weight: 31,070.64 LB							

INVOICE INSTRUCTIONS:

Operator Name:

Customer Agent:

Halliburton Approval: X _____

Customer Signature: X _____

Sales Order Number: 2779732

Sales Order Date: November 18, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
13383	806.70020 / BASKET - CEMENT - 4-1/2 CSG X 6-1/4 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW SBM MUD FLUSH,ZI	500.000	GAL		1.26	630.00	283.50-	346.50
100003687	018-315 / SBM MUD FLUSH,ZI CEM,CLASS H / PREMIUM, BULK	275.000	SK		22.69	6,239.75	2,807.89-	3,431.86
100003646	CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK CHEMICAL - HALAD-322 - 50 LB SACK	194.000	LB		10.83	2,101.02	945.46-	1,155.56
100001585	507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK CHEM-KCL POTASSIUM CHLORIDE - 50#	600.000	LB		0.65	390.00	175.50-	214.50
3965	HANDLE&DUMP SVC CHRG, 500-207 NUMBER OF EACH	1	each		2.96	814.00	366.30-	447.70
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,666.000	MI		1.81	3,015.46	1,356.96-	1,658.50
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1,666.000	MI		0.08	133.28		133.28
SALES ORDER AMOUNT						23,319.33	10,247.88-	13,071.45
Sales Tax - State								325.71
Sales Tax - County								61.45
SALES ORDER TOTAL <i>Derrick Charge</i>						5,716.00	5,716.00	13,458.61
Total Weight: 31,070.64 LB								<i>5,716.00</i> US Dollars

ORIGINAL

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X
Customer Signature: X

Carl King

ALLIED CEMENTING CO., INC. 13611

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>2-20-04</u>	SEC. <u>23</u>	TWP. <u>16S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>BARBARA</u>	WELL # <u>1-23</u>	LOCATION <u>TRIBUNE 12W-10W-4S-E 1/4</u>			COUNTY <u>GREY</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR EASTERN COLORADO WELL SERVICES OWNER SAME

TYPE OF JOB PORT COLLAR

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2" DEPTH _____

TUBING SIZE 2" DEPTH 4403

DRILL PIPE _____ DEPTH _____

TOOL PORT COLLAR DEPTH 1944'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

Bridge Plug 4403 EQUIPMENT

PUMP TRUCK CEMENTER TERRY

177 HELPER WAYNE

BULK TRUCK _____

212 DRIVER LARRY

BULK TRUCK _____

361 DRIVER LONNIE

CEMENT

AMOUNT ORDERED 600 SKS 60 HOPS @ 2.6262

WATER

COMMON 360 SKS @ 8³⁵/₁₀₀ 3006⁰⁰

POZMIX 240 SKS @ 3⁸⁰/₁₀₀ 912⁰⁰

GEL 71 SKS @ 10⁰⁰/₁₀₀ 710⁰⁰

CHLORIDE _____ @ _____

Water @ 9⁰⁰/₁₀₀

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 671 SKS @ 1¹⁵/₁₀₀ 771.65

MILEAGE 0.50 PER SKI MILE 2516.25

TOTAL 7915.90

REMARKS:

TEST SYSTEM TO 1500 PSI. HELD
SPOT 2SKS SAND AT 4372' OPEN
PORT COLLAR MIX 200SKS SHUT DOWN
MIX 400SKS OFF TON. HAD CIRCULATION
AT TIME. CLOSE PORT COLLAR PRESSURE
TO 1500 PSI. RUP 10TIS REVERSE OUT

THANK YOU

CHARGE TO: RED OAK ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4403

PUMP TRUCK CHARGE 650⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 75 MI @ 3⁵⁰/₁₀₀ 262⁵⁰

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 912⁵⁰

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kevin Davis

Kevin Davis

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC.

13613
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>2-23-04</u>	SEC <u>23</u>	TWP <u>16S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>BARBARA</u>	WELL # <u>1-23</u>		LOCATION <u>TRIBUNE 12N-10-1/25-E INT</u>		COUNTY <u>GRECCY</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR EASTERN COLORADO WELL SERVICE OWNER SAME

TYPE OF JOB BACKSIDE SQUEEZE

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

177 HELPER WAYNE

BULK TRUCK DRIVER LONNIE

361 DRIVER

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 180 SKS 60/40 POZ 68 GEL 1/4 SEAL

COMMON 108 SKS @ 8³⁵ 901⁸⁰

POZMIX 72 SKS @ 3⁸⁰ 273⁶⁰

GEL 9 SKS @ 10 90¹⁰⁰

CHLORIDE @ _____

@ _____

FLO-SEAL 45 @ 1⁴⁰ 63⁵⁰

@ _____

@ _____

HANDLING 180 SKS @ 1¹⁵ 217.3

MILEAGE 05¢ PER SK/MILE 708.75

TOTAL 2254.50

REMARKS:

HOOK-ON TO 4 1/2" CASING PRESSURE TO 750 PSI. HOOK ON TO ANNULUS MIX 180 SKS 60/40 POZ 68 GEL 1/4" FLO-SEAL. MAX PSI 300. SHUT IN 150 PSI. RUN TUBING DOWN TO 4403 WASH SAND OFF PLUG.

THANK YOU

CHARGE TO: RED OAK ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 650

EXTRA FOOTAGE @ _____

MILEAGE 75 ME @ 3⁵⁰ 262.50

PLUG @ _____

@ _____

@ _____

TOTAL 912.50

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kim C. [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 14885

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
OAKLEY

DATE <u>11-10-03</u>	SEC <u>23</u>	TWP <u>16S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>11:00 PM</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>1:45 AM</u>
LEASE <u>BARBARA</u>	WELL # <u>1-23</u>	LOCATION <u>TRIBUNE 12N-10W-1/2S-E 276</u>		COUNTY <u>GREELEY</u>	STATE <u>Ks</u>		

OLD OR (NEW) (Circle one)

CONTRACTOR <u>MURFIN DRILL RIG #25</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>360'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>356'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH

PRES. MAX <u>500 PSI</u>	MINIMUM <u>200 PSI</u>	COMMON <u>285 SKS</u>	@ <u>8³⁵/₁₀₀</u>	<u>2379⁷⁵/₁₀₀</u>
MEAS. LINE	SHOE JOINT <u>43.35'</u>	POZMIX	@	
CEMENT LEFT IN CSG. <u>43.35'</u>		GEL <u>5 SKS</u>	@ <u>10⁰⁰/₁₀₀</u>	<u>50⁰⁰/₁₀₀</u>
PERFS.		CHLORIDE <u>9 SKS</u>	@ <u>30⁰⁰/₁₀₀</u>	<u>270⁰⁰/₁₀₀</u>
DISPLACEMENT <u>20 1/4 BBL</u>			@	

EQUIPMENT

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>361</u>	DRIVER <u>LOWME</u>
BULK TRUCK #	DRIVER

HANDLING <u>285 SKS</u>	@ <u>1¹⁵/₁₀₀</u>	<u>327⁷⁵/₁₀₀</u>
MILEAGE <u>059 PER SK/MI</u>		<u>1068⁷⁵/₁₀₀</u>
		TOTAL <u>4096²⁵/₁₀₀</u>

RECEIVED

JUN 18 2004

KCC WICHITA

SERVICE

REMARKS: CEMENT DEF CIRC.

PLUG LANDED

THANK YOU

DEPTH OF JOB <u>356'</u>	
PUMP TRUCK CHARGE	<u>520⁰⁰/₁₀₀</u>
EXTRA FOOTAGE	@
MILEAGE <u>75 MI</u>	@ <u>3⁵⁰/₁₀₀</u>
PLUG <u>8 5/8 SURFACE</u>	@ <u>45⁰⁰/₁₀₀</u>
	@
	@
TOTAL <u>827⁵⁰/₁₀₀</u>	

CHARGE TO: RED OAK ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-Baffle Plate</u>	@	<u>45⁰⁰/₁₀₀</u>
<u>1-CENTRALIZER</u>	@	<u>55⁰⁰/₁₀₀</u>
	@	
	@	
	@	
TOTAL		<u>100⁰⁰/₁₀₀</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____