

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 32845  
Name: Devon SFS Operating Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: McPherson Drlg.  
License: #5675  
Wellsite Geologist: Harley Gilbert

API No. 15 - 099-23194-000  
County: Labette  
NE - NW Sec. 14 Twp. 31 S. R. 17  East  West  
400 feet from S (N) (circle one) Line of Section  
900 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Beachner Bros. 14-31-17 Well #: 1

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIGW Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Cofe, WSW, Expl., Cathodic, etc)

Field Name: \_\_\_\_\_  
Producing Formation: Temp.Abd.-WOPL  
Elevation: Ground: 888 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,085 ft. Plug Back Total Depth: 1,075 ft.  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1,082 ft. w/ 180/167 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_ **KCC**  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: MAY 21 2002  
 Deepening  Re-perf.  Corrosion  SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

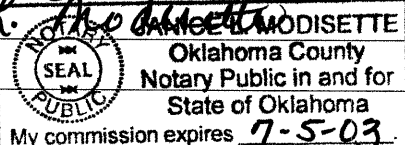
1/25/02 Spud Date 1/28/02-TD Temp.Abd.-WOPL  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Sr. Eng. Tech. Date: 5/21/02  
Subscribed and sworn to before me this 21st day of May, 2002

Notary Public: Janiel K. Modisette  
Date Commission Expires: \_\_\_\_\_  
Comm. # 99008690  
My commission expires 7-5-03



**KCC Office Use ONLY**

Yes Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Devon SFS Operating Inc. Lease Name: Beachner Bros. 14-31-17 Well #: 1
Sec. 14 Twp. 31 S. R. 17 [X] East [ ] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No

[X] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
See Attachments

List All E. Logs Run:
GR, N, D, DIL, CBL

RELEASED FROM CONFIDENTIAL

RECEIVED MAY 23 2002 KCC WICHITA

KCC MAY 21 2002 CONFIDENTIAL

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes Temp.Abd.-WOPL.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes checkboxes for Yes/No.

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr. Producing Method. Includes checkboxes for Flowing, Pumping, Gas Lift, Other.

Table with 5 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [ ] Vented [X] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval: [ ] Other (Specify) Temp.Abd.-WOPL

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Drillers Log  
McPherson Drilling LLC

ORIGINAL

RECEIVED

MAY 23 2002

Rig: 1  
API No. 15-  
Operator: Devon SFS Operating, Inc.  
Address: P.O. Box 108838  
Oklahoma City, OK 73101-8838

Well No: 1 Lease Name: Beachner 14-31-17  
Footage Location: 400 ft. from the North Line  
900 ft. from the West Line  
Drilling Contractor: McPherson Drilling LLC  
Spud date: 1/25/02 Geologist: Harley Gilbert  
Date Completed: 1/28/02 Total Depth: 1086'

S. 14 T. 31 R. 17e  
Loc:  
County: Labette

Gas Tests:

523'	MCF
565'	MCF
588'	MCF
644'	MCF
684'	MCF
744'	MCF
784'	MCF
904'	MCF
924'	MCF
984'	MCF
1004'	MCF
1025'	MCF
1045'	MCF

Casing Record

	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	McPherson
Weight:	20#	
Setting Depth:	23'	
Type Cement:	Portland	
Sacks:	4	McPherson

Rig Time:  
1.5 hrs. - tests

KCC  
MAY 21 2002  
CONFIDENTIAL

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	4	coal	441	442	coal	773	774
lime	4	48	shale	442	445	shale	774	792
shale	48	80	lime	445	466	sand/shale	792	820
coal	80	81	shale	466	475	sand	820	826
shale	81	116	coal	475	476	sand/shale	826	890
lime	116	120	shale	476	513	shale	890	912
sand	120	145	sand	513	519	coal	912	923
shale	145	171	shale	519	522	shale	923	976
lime	171	185	sand	522	535	coal	976	978
shale	185	198	lime	535	554	sand	978	986
lime	198	212	summit	554	564	Miss lime	989	1086
shale	212	245	lime	564	578			
sand	245	251	mulky	578	587			TD
sand/shale	251	272	lime	587	591			
lime	272	275	shale	591	610			
shale	275	290	coal	610	611			
sand/shale	290	295	shale	611	639			
lime	295	305	coal	639	641			
shale	305	313	shale	641	649			
lime	313	319	sand	649	658			
shale	319	330	shale/sand	658	685			
sand	330	373	sand	685	710			
shale	373	441	sand/shale	710	773			

RELEASED  
FROM  
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CONFIDENTIAL 2



CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

RECEIVED

ORIGINAL

MAY 23 2002 TICKET NUMBER 16526  
KCC WICHITA LOCATION 169 + 400 Hwy  
1/2 E - 1/2 N  
E Side

FIELD TICKET

Beachner #1-14-31-17

DATE 2/7/02	CUSTOMER ACCT # 2327	WELL NAME Beachner #1-14-31-17	OFFICER 14	SECTION 31	TWP 17	RGE -	COUNTY KS	FORMATION
CHARGE TO Newon Energy		OWNER						
MAILING ADDRESS PO Box 7		OPERATOR Jim Beel						
CITY & STATE Chanute KS 66720		CONTRACTOR						

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE		525
5402-10	1082	footage	.44	157.48
			<b>KCC</b>	
1118	3 SK	Prem gel	MAY 21 2002	35.40
1107	1 1/2 SK	Flu Seal	<b>CONFIDENTIAL</b>	56.63
1123	5040 gal	City Water		56.70
4459	1	5 1/2" rubber		69.50
1238-10	1 gal	Mud Flush		30-
		BLENDING & HANDLING		
		TON-MILES		
5407	30	STAND BY TIME	Min	190-
		MILEAGE	<b>RELEASED</b>	
5501	6	WATER TRANSPORTS	FLDN	450-
		VACUUM TRUCKS		
		FRAC SAND	<b>CONFIDENTIAL</b>	
1126	167 SKS	CEMENT	800 c.	2145.95
			SALES TAX	163.13
			ESTIMATED TOTAL	3873.79

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

177045