

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.
License: #5675
Wellsite Geologist: Harley Gilbert

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5-23-02
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

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1/29/02 Spud Date 2/4/02-TD Temp.Abd.-WOPL
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30075
County: Montgomery
NW SE SE SE Sec. 22 Twp. 31 S. R. 17 East West
500 feet from S Line of Section
500 feet from E W Line of Section

ORIGINAL

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros. 22-31-17 Well #: 1
Field Name: _____
Producing Formation: Temp.Abd.-WOPL
Elevation: Ground: 854 ft. Kelly Bushing: _____
Total Depth: 1,080 ft. Plug Back Total Depth: 1,070 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,077 ft. w/ 180 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALT II WITH 7-18-02

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech Date: 5/21/02
Subscribed and sworn to before me this 21st day of May
19 2002
Notary Public: Janice L. Modisette
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Comm. # 99008690

NOTARY PUBLIC
JANICE L. MODISETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 1-5-03

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Side Two

ORIGINAL

Operator Name: Devon SFS Operating Inc. Lease Name: Beachner Bros. 22-31-17 Well #: 1
Sec. 22 Twp. 31 S. R. 17 [x] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)

[x] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum

See Attachments

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List All E. Logs Run:
GR, N, D, DIL

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a legend for Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes entry for Temp.Abd.-WOPL.

Table with 4 columns: Tubing Record (Size, Set At, Packer At, Liner Run), Date of First, Resumed Production, SWD or Enhr. Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Sumit ACO-18.) [] Other (Specify) Temp.Abd.-WOPL

Drillers Log

McPherson Drilling LLC

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Rig: 1
 API No. 15- 125-30075-0000
 Operator: Devon SFS Operating, Inc.
 Address: P.O. Box 108838
 Oklahoma City, OK 73101-8838
 Well No: 1 Lease Name: Beachner Bros
 Footage Location: 500 ft. from the South Line
 500 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 1/29/02 Geologist: Harley Gilbert
 Date Completed: 2/4/02 Total Depth: 1080"

S. 31 R. 17e
 Loc:
 County: Montgomery

Gas Tests:

403'	MCF
443'	MCF
483'	MCF
516'	MCF
543'	MCF
624'	MCF
724'	MCF
744'	MCF
804'	MCF
904'	MCF
924'	MCF
944'	MCF
986'	MCF
1006'	MCF
1066'	MCF

Casing Record

	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	McPherson
Weight:	20#	
Setting Depth:	23'	
Type Cement:	Portland	
Sacks:	4	McPherson

Rig Time:

1.5 hrs. - tests

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	10	lime	478	507	sand/shale	975	980
shale	10	15	summit	507	516	Miss lime	980	1080
lime	15	30	lime	516	531			TD
sand	30	45	mulky	531	540			
shale	45	68	lime	540	546			
lime	68	110	shale	546	651			
shale	110	136	sand/shale	651	660			
lime	136	150	sand	660	670			
shale	150	170	shale	670	727			
sand/shale	170	220	coal	727	728			
lime	220	267	shale	728	737			
oil sand	267	270	sand/shale	737	769			
shale	270	275	sand	769	820			
lime	275	296	sand/shale	820	840			
sandy lime	296	300	oil sand	840	850			
lime	300	313	sand/shale	850	870			
sand	313	329	shale	870	918			
shale	329	401	coal	918	820			
lime	401	421	shale	820	823			
coal	421	422	coal	823	925			
shale	422	465	shale	925	950			
lime	465	466	sand/shale	950	960			
shale	466	478	sand	960	975			

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 16077
LOCATION 169 & Hwy 46
W. Side
4E-1.5007

FIELD TICKET

Beachner #1-2232-17

DATE 2-8-02	CUSTOMER ACCT # 2377	WELL NAME Beachner #1	QTR/QTR	SECTION 22	TWP 32	RGE 17	COUNTY MG	FORMATION
CHARGE TO Devon Energy				OWNER				
MAILING ADDRESS P.O. Box F				OPERATOR Tim Bell				
CITY & STATE Chanute, Ks. 66720				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.20	One	PUMP CHARGE Cement One Well		400
5402.20	1077'	Casing footage	.14	NC
1118	3 SK	Premium Gel	11.80	35.40
1107	1 1/2 SK	F10-Seal	37.75	56.63
1123	5040	City Water		56.70
4419	One	5 1/2 Rubber Plug	69.00	69.00
1238.20	1 gal	Mud-Flush		30.00
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		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
5407	1 hr	MILEAGE		190
5501	3 hr	WATER TRANSPORTS		225
5502		VACUUM TRUCKS		
		FRAC SAND		
1126	163 SK	CEMENT DUNE	12.85	2094.55
			6.99 SALES TAX	159.58

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ESTIMATED TOTAL
~~3317.36~~
3317.36

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Jim Green

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

177046