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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

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Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: Mokat Drlg.
License: #5831
Wellsite Geologist: David Flemming

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/5/01-Spud Date 9/6/01-TD Temp. Abd.-WOC
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-133-25707 - 00-00
County: Neosho
NE-SE-SW SE Sec. 29 Twp. 30 S. R. 18 East West
500 feet from (S) N (circle one) Line of Section
1500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Robert Leck Well #: 29-1

Field Name: _____
Producing Formation: Mississippi

Elevation: Ground: 975 ft. Kelly Bushing: _____

Total Depth: 1,098 ft. Plug Back Total Depth: 1,090 ft.

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface
feet depth to 1,097 ft. w/ 172 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: RELEASED

Lease Name: FROM License No.: _____

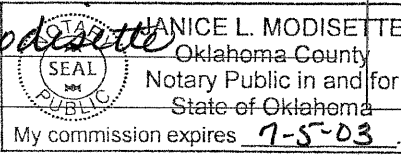
Quarter CONFIDENTIAL East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Eng / Drg Tech Date: 12/18/01
Subscribed and sworn to before me this 18th day of December, 2001

Notary Public: Janice L. Modisette
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Operator Name: Devon SFS Operating Inc. Lease Name: Robert Leck Well #: 29-1
 Sec. 29 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachments

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	21'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,097'	CI "A"	172	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Type, Matrix, etc.)	Depth
Temp. Abd.	WOC-WOP	RELEASED FROM CONFIDENTIAL	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Temp. Abd.-WOC-WOP

Production Interval

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 590
Caney, KS 67333

Operator DEVON	Well No. 29-1	Lease Robert Leck	Loc. % %	Sec. 29	Twp. 30	Page. 18
County Neosho	State KS	Type/Well	Depth 1098'	Hours	Date Started 9-5-01	Date Completed 9-6-01
Job No.	Casing Used 21' 8 5/8"	Bit Record			Coring Record	
Driller Waylon, B.J.	Cement Used	Bit No.	Type	Size	From	To
Driller	Rig No.			7 7/8"		
Driller	Hammer No.					

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	21	shale	540	556	shale	899	942	shale			
21	50	sandy shale	556	572	lime	942	943	coal			
50	87	lime	572	584	shale	943	959	sand			
87	120	sand	584	601	lime	959	963	shale			
120	122	coal	589		gas test 13.5 lbs 1/2"	963	964	coal			
122	145	sand	601	606	sandy shale	964	1006	shale			
145	193	lime	606		gas test 9 lbs 3/8"	964		gas test 1.5 lbs 1/2"			
193	203	shale	606	611	sand	1006	1008	coal			
203	206	lime	611	613	limey sand	1008	1017	shale			
206	208	shale	613	621	sand	1017	1020	coal			
208	214	lime	621	649	sandy shale	1020	1028	shale			
214	227	shale	639		gas test (same)	1028	1036	limey chat			
227	242	lime	649	667	shale	1039		gas test 2 lbs 1/2"			
242	252	shale	667	668	coal	1036	1098	lime (miss)			
252	257	lime	668	685	shale						
257	300	shale	685	694	lime			T.D. 1098'			
300	320	lime	694	695	coal						
320	328	sandy shale	695	699	sand						
328	330	coal	699	701	coal						
330	349	shale	701	744	sandy shale						
349	390	lime	744	809	shale						
390	400	shale	809	824	sand						
400	437	sand	824	830	coal						
437	485	shale	830	838	sand						
485	517	lime	838	844	shale						
517	519	coal	844	845	coal						
519	525	shale	845	886	shale						
525	540	sand									

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

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 TREATMENT REPORT

ORIGINAL

TICKET NUMBER 18195

LOCATION *Chanute*

FOREMAN *Robert Leck*

Robert Leck

DATE <i>10-2-01</i>	CUSTOMER ACCT #	WELL NAME <i>H-77-1</i>	QTR/QTR	SECTION <i>28</i>	TWP <i>30</i>	RGE <i>18</i>	COUNTY <i>NO</i>	FORMATION
CHARGE TO <i>Duron</i> KCC				OWNER				
MAILING ADDRESS				DEC 19 2001				
CITY				OPERATOR				
STATE				CONTRACTOR				
ZIP CODE				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	<i>7 7/8"</i>
TOTAL DEPTH	<i>532'</i>
CASING SIZE	<i>5 1/2"</i>
CASING DEPTH	<i>1046'</i>
CASING WEIGHT	<i>5.50</i>
CASING CONDITION	<i>GOOD</i>
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB *concrete level*

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *started at 20:21 Had insulation at 20:22
 Ran job at 20:25. Had gel to surface at 20:52
 started Dye at 21:32. Then cement at 21:36. Displacement
 at 21:46. Drop plug at 21:46. Displaced at 21:46.
 cement return at 21:50. end of job at 22:00.*

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PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <i>700</i>
MINIMUM	psi <i>300</i>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

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BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____



CONSOLIDATED INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-487-8676

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ORIGINAL
 TICKET NUMBER 14812
 LOCATION Chanute
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FIELD TICKET
Robert Beck

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9/10-01	2377	#27.1		28	50	18	120	
CHARGE TO <u>Dues</u>				OWNER <u>KCC</u>				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE		525.00
5402-10	1096'	Casing footage		152.44
		HYDRAULIC HORSE POWER		
5609-10	1 hr	Wash		120.00
4405-10	1	5/8" Rubber plug		44.00
1118-10	4 SXS	gel		47.30
1107-10	1 SXS	1/2" seal		37.73
		STAND BY TIME		
		MILEAGE		
5501-10	5 hrs	WATER TRANSPORTS		375.00
5502-10	5 hrs	VACUUM TRUCKS		350.00
		FRAC SAND		
112600	151 SXS	CEMENT OWC		1940.35
		NITROGEN		
5407-10	27 miles	TON-MILES min Bulk Delivery		190.00
		Tax		142.78
		ESTIMATED TOTAL		3925.52

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NSCO #11007

CUSTOMER or AGENTS SIGNATURE	CIS FOREMAN <i>Robert Beck</i>
CUSTOMER or AGENT (PLEASE PRINT)	DATE 12-21-01 9-10-01

174399