

RELEASED

JUL 18 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

FROM CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.
License: #5675
Wellsite Geologist: Harley Gilbert

API No. 15 - 133-52721 ²⁵⁷²¹⁻⁰⁰⁻⁰⁰
County: Neosho
SE NE SW SE Sec. 12 Twp. 29 S. R. 18 East West
900 feet from S / N (circle one) Line of Section
1400 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beahner Bros. 12-29-18 Well #: 1
Field Name: _____
Producing Formation: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Elevation: Ground: 989 FT. Kelly Bushing: _____
Total Depth: 1,075 ft. Plug Back Total Depth: 1,065 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,075 ft. w/ 160 sx cmt.
ALII W/ 7-18-02

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/28/01 Spud Date 11/29/01-TD Temp.Abd.-WOPL
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech Date: 3/18/02
Subscribed and sworn to before me this 18th day of March, 2002
Notary Public: Betty J. Meyner
Date Commission Expires: May 26, 2002

KCC Office Use ONLY
yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

JUL 18 2002

Operator Name: Devon SFS Operating Inc. Lease Name: Beahner Bros. 12-29-18 Well #: 1

Sec. 12 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL- NO CBL AT THIS TIME.

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachments

KCC MAR 18 2002 CONFIDENTIAL

ORIGINAL RECEIVED MAR 21 2002 KCC WICHITA CONFIDENTIAL

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | 62#/ft | 20' | Portland | 4 | none |
| Production | 7 7/8" | 5 1/2" | 62#/ft | 1,075' | CI 'A' | 160 | ThickSet |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | Temp.Abd.-WOPL | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|---|
| N/A | N/A | N/A | N/A | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|--|
| Temp.Abd.-WOPL | <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| N/A | N/A | N/A | N/A | N/A | N/A |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Temp.Abd.WOPL

Production Interval _____

ORIGINAL

Drillers Log
McPherson Drilling LLC

REF
JUL 18 2002

CONFIDENTIAL
FROM CONFIDENTIAL

| | | | |
|--|------|---|---------------------------|
| Rig: 2 | | | |
| API No. 15- 133-25721 | | | |
| Operator: | | Devon SFS Operating, Inc. | |
| Address: | | 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102 | |
| Well No: | 12-1 | Lease Name: | Beachner Bros. |
| Footage Location: | | 900 ft. from the | South Line |
| | | 1400 ft. from the | East Line |
| Drilling Contractor: McPherson Drilling LLC | | | |
| Spud date: | | 11/28/01 | Geologist: Harley Gilbert |
| Date Completed: | | 11/29/01 | Total Depth: 1075' |

| |
|---------------------------|
| S. 12 T. 29 R. 18e |
| Loc. SE/NE/SW/SE |
| County: Neosho |

| Gas Tests: | | |
|------------|-------|-----|
| 444' | 8.95 | MCF |
| 484' | 8.95 | MCF |
| 504' | 8.95 | MCF |
| 570' | 15.7 | MCF |
| 585' | 15.7 | MCF |
| 665' | 15.7 | MCF |
| 765' | 15.7 | MCF |
| 825' | 11.02 | MCF |
| 925' | 20.7 | MCF |
| 945' | 18.5 | MCF |
| 996' | 29 | MCF |
| 1017' | 32.4 | MCF |
| 1027' | 30.8 | MCF |

| Casing Record | | | RIG TIME: | Work Performed |
|----------------|----------|------------|-----------|---|
| | Surface | Production | | |
| Size Hole: | 11" | 7 7/8" | 1 hr. | gas tests KCC MAR 18 2002 CONFIDENTIAL |
| Size Casing: | 8 5/8" | (McP) | | |
| Weight: | 20# | | | |
| Setting Depth: | 23' | | | |
| Type Cement: | Portland | | | |
| Sacks: | 4 | (McP) | | |

| Well Log | | | | | | | | |
|------------------|-----|------|-------------------|-----|------|-----------|------|------|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
| soil/sand | 0 | 4 | sand(slight odor) | 512 | 526 | coal | 928 | 930 |
| shale | 4 | 43 | shale | 526 | 536 | shale | 930 | 934 |
| lime | 43 | 100 | oswego lime | 536 | 561 | coal | 934 | 937 |
| shale | 100 | 103 | summit | 561 | 569 | shale | 937 | 989 |
| lime | 103 | 107 | lime | 569 | 573 | coal | 989 | 994 |
| sandy shale | 107 | 151 | mulkey | 573 | 577 | shale | 994 | 1005 |
| coal | 151 | 152 | lime | 577 | 579 | Miss lime | 1005 | 1075 |
| shale | 152 | 166 | shale | 579 | 659 | | | TD |
| lime | 166 | 179 | coal | 659 | 660 | | | |
| shale/sand | 179 | 320 | shale | 660 | 715 | | | |
| lime | 320 | 324 | coal | 715 | 716 | | | |
| shale | 324 | 349 | shale | 716 | 747 | | | |
| lime | 349 | 351 | oil sand | 747 | 759 | | | |
| sandy shale | 351 | 355 | shale | 759 | 774 | | | |
| lime | 355 | 370 | coal | 774 | 775 | | | |
| shale | 370 | 430 | shale | 775 | 803 | | | |
| Pawnee lime | 430 | 434 | sand | 803 | 808 | | | |
| shale(black) | 434 | 439 | sandy shale | 808 | 818 | | | |
| lime | 439 | 473 | shale | 818 | 888 | | | |
| black shale/coal | 473 | 475 | coal | 888 | 889 | | | |
| lime | 475 | 489 | shale | 889 | 895 | | | |
| black shale | 489 | 492 | coal | 895 | 896 | | | |
| shale | 492 | 512 | shale | 896 | 928 | | | |

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

CONFIDENTIAL

Date: 12-4-01
Customer Order No.:
Seal:
Twp.:
Range:
Truck Called Out:
On Location: Am
Job Began: Am 12:30
Job Completed: Pm 12:10

Owner: Denver SFS operating
Contractor: Gus Jones
Mailing Address: P.O. Box F, Chanute, Kansas
City: Chanute
State: Kansas
County: Neosho

Depth of Well: 1075
Depth of Job: 1071
Kind of Job: Longstringing (Basin at 1064)

Size of Hole: 7 1/8
Amt. and Kind of Cement: 160 T.S.
Cement Left in casing by: (Necessity) 7 feet

Drillpipe: (Rotary)
Tubing: (Cable) Truck No. # 2

| |
|-------------------------|
| Price Reference No. # 1 |
| Price of Job 650.00 |
| Second Stage |
| Mileage N.C. |
| Other Charges |
| Total Charges 650.00 |

Remarks: Rig up to 5 1/2 casing, wash down 20' to T.D. of 1071, mix 200 lbs Gel, wash for 45 min to clear hole. Shut down rig up cement head pump is 500 bbl dye water. Mix 160 SFS Thickset cement w/ 1/3 lb Floccle shut down, wash out pump & casing, release avg. Displace w/ 26 bbl Kew water. Final pump per 500 # bump plug to 1000" check float float held. Close casing for at a PST. Good cement returns to surface. 6 bbl slurry 2 1/2 SFS. Job complete, tear down.

Cementer: Russell McLay
Helper: Guy - Jim Mount
District: Eureka
State: Kansas
Agent of contractor or operator: *Russell McLay*

Thank You

Sales Ticket for Materials Only **KCC**

| Quantity Sacks | BRAND AND TYPE | PRICE | TOTAL |
|----------------|-------------------------------------|-------|----------|
| 160 | SFS Thickset cement | 10.75 | 1720.00 |
| 50 | 16's Floccle | 1.00 | 50.00 |
| 200 | 16's Gel (Gel Flush Ahead) | 9.50 | 1900.00 |
| 5 | hrs 80 Bbl vac Truck | 60.00 | 300.00 |
| 2 | loads city water | 15.00 | 30.00 |
| 2.5 | gallons Kew mixed w/ water | 15.00 | 37.50 |
| 4 | hrs welding truck | 45.00 | 180.00 |
| 1 | 5 1/2 Top Rubber Plug | 40.00 | 40.00 |
| Plugs | 160 SFS Handling & Dumping | .50 | 80.00 |
| | 8.5 Tax Mileage 40 | .80 | 272.00 |
| | Sub Total | | 3,378.50 |
| | Discount | | |
| | Delivered by Truck No. 3 | | |
| | Delivered from Eureka | | |
| | Signature of operator Russell McLay | | |
| | Sales Tax | 5.9% | 199.33 |
| | Total | | 3,577.83 |