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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

APR 19 2002 4-19-02 KCC WICHITA

WELL COMPLETION FORM FROM CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32845 Name: Devon SFS Operating Inc. Address: 20 North Broadway, Suite 1500 City/State/Zip: Oklahoma City, OK 73102-8260 Purchaser: Tall Grass, LLC Operator Contact Person: Robert Cole Phone: (405) 235-3611 Contractor: Name: McPherson Drlg. License: #5831

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Wellsite Geologist: Harley Gilbert Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SIOW [X] Temp. Abd. [X] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD [ ] Plug Back [ ] Plug Back Total Depth [ ] Commingled [ ] Docket No. [ ] Dual Completion [ ] Docket No. [ ] Other (SWD or Enhr.?) [ ] Docket No.

12/26/01 Spud Date 12/27/01-TD Temp.Abd.-WOPL Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-25727-0000 County: Neosho Sec. 4 Twp. 29 S. R. 18 [X] East [ ] West 2037 feet from S Line of Section 1336 feet from E Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Jarold W. Henry 4 Well #: 1

Field Name: Producing Formation: Riverton Elevation: Ground: N/A Kelly Bushing: Total Depth: 1,143 ft. Plug Back Total Depth: 1,134 ft. Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from Surface feet depth to 1,141 ft. w/ 165 sx cmt.

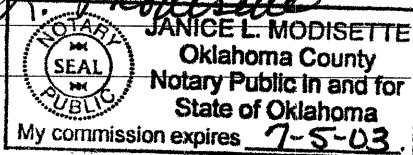
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume N/A bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [ ] East [ ] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole Title: Sr. Eng. Tech. Date: 4/16/02 Subscribed and sworn to before me this 16th day of April 2002

Notary Public: Janice L. Modisette Date Commission Expires: 7-5-03



KCC Office Use ONLY Letter of Confidentiality Attached [X] Yes [ ] No If Denied, Yes [ ] Date: Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution [ ]

X

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Side Two

ORIGINAL

Operator Name: Devon SFS Operating Inc. Lease Name: Jarold W. Henry 4 Well #: 1
Sec. 4 Twp. 29 S. R. 18 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No

List All E. Logs Run:
GR, N, D, DIL, CBL

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[X] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
See Attachments

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [ ] Vented [X] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval: [ ] Other (Specify) Temp.Abd.-WOPL

**Drillers Log  
McPherson Drilling LLC**

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**ORIGINAL**

<b>Rig:</b> 2	<del>RECEIVED</del>	
<b>API No.</b> 15- 133-25727	APR 19 2002	
<b>Operator:</b> Devon SFS Operating, Inc.	<b>KCC WICHITA</b>	
<b>Address:</b> 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102		
<b>Well No:</b> 1	<b>Lease Name:</b> Jarold W. Henry 4	
<b>Footage Location:</b> 2000 ft. from the South Line		
<b>Elev. 987':</b> 1900 ft. from the West Line		
<b>Drilling Contractor:</b> <b>McPherson Drilling LLC</b>		
<b>Spud date:</b> 12/26/01	<b>Geologist:</b> Harley Gilbert	
<b>Date Completed:</b> 12/27/01	<b>Total Depth:</b> 1143'	

<b>S. 4 T. 29 R. 18</b>
<b>Loc:</b> Ap. SENWSW
<b>County:</b> Neosho

<b>Gas Tests:</b>	
444'	15.7
544'	15.7
584'	15.7
648'	20.7
665'	25.0
745'	32.4
765'	25.0
845'	29.0
1025'	86.3
1067'	141.0
1087'	259.0
1107'	159.0

<b>Casing Record</b>		
	Surface	Production
<b>Size Hole:</b>	11"	7 7/8"
<b>Size Casing:</b>	8 5/8"	(McPherson)
<b>Weight:</b>	20#	
<b>Setting Depth:</b>	23'	
<b>Type Cement:</b>	Portland	
<b>Sacks:</b>	4	(McPherson)

<b>Rig Time:</b>
1 hr. - gas tests

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<b>Well Log</b>								
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil/clay	0	3	mulkey	653	657	coal (Rowe)	1003	1005
sand	3	18	lime	657	661	shale	1005	1058
shale	18	29	sandy shale	661	730	coal (Riverton)	1058	1061
coal	29	31	coal	730	731	shale	1061	1073
shale	31	102	shale	731	748	Miss lime	1073	1143
lime	102	178	lime	748	751			
sandy shale	178	224	shale	751	755			
coal	224	225	coal	755	756			
shale	225	233	shale	756	794			
lime	233	249	coal	794	795			
shale	249	255	shale	795	800			
lime	255	332	sand	800	807			
shale/sand	332	426	shale	807	822			
lime	426	435	coal	822	823			
shale	435	516	shale	823	828			
lime (Pawnee)	516	523	sandy shale	828	854			
coal/shale	523	526	coal	854	855			
lime	526	573	shale	855	869			
blk shale (Lex)	573	577	sandy shale	869	903			
shale	577	614	coal	903	904			
osw lime	614	637	shale	904	1000			
summit	637	646	coal (Rowe)	1000	1001			
lime	646	653	shale	1001	1003			

**CONFIDENTIAL**  
**BLUE STAR**  
**ACID SERVICE, INC.**

PO Box 103  
 Eureka, Kansas 67045

Cementing Ticket  
 and Invoice Number **ORIGINAL**

Date 12-28-01	Customer Order No.	Sect.	Twp.	Range	Truck Called Out KCC	On Location 12-30 pm	Job Began	Job Completed 4:00 pm
Owner Devon SES operating			Contractor Gus Jones APR 19 2002			Charge To Devon SES operating		
Mailing Address P.O. Box F			City Chanute			State KANSAS		
Well No. & Form Henry 4-1		Place Neosho		County Neosho		State KANSAS		
Depth of Well 1143	Depth of Job 1141	Casing (New) Size 5 1/2 (Used) Weight 14 #	Size of Hole 7 7/8		Size of Hole Amt. and Kind of Cement 1165 T.S.		Cement Left in casing by	Request Necessity 7 feet
Kind of Job Longstring C Baffle 1134					Drillpipe		(Rotary) Request	
					Tubing		(Cable) Truck No. # 2	

Price Reference No. # 1

Price of Job 650.00

Second Stage

Mileage N.C.

Other Charges

Total Charges 650.00

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Remarks Rig up to 5 1/2 casing wash down 2' casing to T.D. OF 1141 mix 200 lbs gel, wash for 30 min to clean hole. Rig up cement head, pump 20 Bbl DyE water Mix 165 SKs Thickset cement w/ 1/3 Flocele. Shut down, wash up Release Plug Displace w/ 275 Bbl KCL water. Good cement returns to surface. Swap plug to 1000# Final pump PST was 500# Check float, float head. 5 Bbl Slurry to pit = 15 SKs Close in at 1000# Job complete, Tear down.

Cementer Russell McCoy

Helper Guy - Jim Monti District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank you Russell McCoy Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SKs Thickset cement	10.75	1773.75
50	lbs Flocele 1/3 lb p/1sk	1.00	50.00
200	lbs Gel (FOR Gel Flush Ahead)	9.50	19.00
4.5	hrs 80 Bbl VAC TRUCK	60.00	270.00
4.5	hrs 80 Bbl VAC TRUCK	60.00	270.00
	loads city water	15.00	
2.5	Gallow's KCL mixed w/ Displacement water	15.00	37.50
4	hrs welding truck	45.00	180.00
1	5 1/2 weld on collar	45.00	45.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	1165 SKs Handling & Dumping	.50	82.50
	B. Star Mileage 40	.80	272.00
	Sub Total		3169.75
	Discount		<del>3169.75</del>
	Sales Tax		217.69
	Total		3907.44

Delivered by Truck No. # 3

Delivered from EUREKA

Signature of operator Russell McCoy