

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: David Flemming

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/5/01 Spud Date 12/6/01-TD Temp.Abd.-WOPL
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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APR 03 2002

CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 133-25726-00-00
County: Neosho
SW-NE-SE-SE Sec. 4 Twp. 29 S. R. 18 East West
800 feet from S N (circle one) Line of Section
600 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hugo Spieker 4 Well #: 1

Field Name: _____
Producing Formation: Riverton Coal
Elevation: Ground: 983 ft. Kelly Bushing: _____
Total Depth: 1,121 ft. Plug Back Total Depth: 1,112 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,119 ft. w/ 165 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering to the Pack Used _____
Location of FROM if hauled offsite:
Operator: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech. Date: 3/28/02
Subscribed and sworn to before me this 2nd day of April

Notary Public: Sally J. Meixner
Date Commission Expires: May 26, 2002

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yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Devon SFS Operating Inc. Lease Name: Hugo Spieker 4 Well #: 1
 Sec. 4 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachments

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,119'	CI 'A'	165	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Shot Cement Squeeze Record (Type and Kind of Material Used)	Depth
	Temp.Abd.-WOPL		

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TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Temp.Abd.-WOPL

Production Interval _____



Operator DEVON		Well No. 4-1	Lease Hugo Spieker	Loc.	¼	¼	¼	Sec. 4	Twp. 29	Rge. 18		
		County Neosho	State KS	Type/Well	Depth 1121'	Hours	Date Started 12-5-01	Date Completed 12-6-01				
Job No.	Casing Used 22" 8 5/8"	Bit Record				Coring Record						
		Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller Waylon	Cement Used			7 7/8"								
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	overburden	496			831	869	sandy shale			
6	56	sandy shale	496	497	coal	869	870	coal			
56	59	lime	497	546	lime	870	888	sandy shale			
59	61	shale	514		gas test very little	888	889	coal			
61	67	lime	546	587	sandy shale	889	921	sandy shale			
67	78	shale	587	588	coal	916		gas test 12 lbs 1/4"			
78	86	lime	588	612	lime	921	925	lime			
86	90	shale	612	614	shale	925	938	sandy shale			
90	150	lime	614	615	coal	938	939	coal			
150	153	shale	615	621	shale	939	975	sandy shale			
153	158	lime	621	627	lime	975	977	coal			
158	222	sandy shale	627	628	shale	977	981	shale			
222	235	lime	628	629	coal	981	983	coal			
235	239	shale	629	707	sandy shale	983	1022	sandy shale			
239	247	lime	639		gas test 4 lbs 1/4"	991		gas test 10 lbs 1/4"			
247	258	shale	707	709	coal	1022	1023	coal			
258	309	lime	709	726	shale	1023	1035	shale			
309	373	sandy shale	726	728	lime	1035	1038	coal			
373	374	coal	728	731	shale	1038	1051	shale			
374	381	shale	731	732	coal	1041		gas test 13 lbs 1/4"			
381	397	lime	732	772	sandy shale	1051	1121	lime MISS			
397	403	shale	739		gas test 4 lbs 1/4"	1061		gas test 13 lbs 1/4"			
403	407	greeneshale	772	773	coal	1091		gas test 4 lbs 1/4"			
407	420	lime	773	798	sandy shale	1121					
420	449	sandy shale	798	799	coal						
449	450c	coal	799	830	sandy shale			T.D. 1121'			
450	492	sandy shale	814		gas test 2 lbs 1/4"						
492	496m	lime	830	831	coal						

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BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 3195

Date 12-11-01	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location 3.12 pm	Job Began 3.40 pm	Job Completed 5.45 pm
Owner DEVON SFS OPERATING		Contractor Gus Jones			Charge To Devon SFS OPERATING			
Mailing Address P.O. Box F		City Chanute			State KANSAS			
Well No. & Form SPTKER 4-1		Place		County Neosho		State KANSAS		
Depth of Well 1121	Depth of Job 1118	Casing (New) Size 5 1/2 (Used) Weight 14 1/4	Size of Hole Amt. and Kind of Cement		Cement Left in casing by		Request (Necessity) 7 feet	
Kind of Job LONG STAIN (Baffle AT (1111))					Drillpipe	(Rotary)	Truck No. # 2	
					Tubing	(Cable)		

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Price Reference No. # 1

Price of Job 650.00

Second Stage

Mileage N.C.

Other Charges

Total Charges 650.00

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Remarks Rig up to 5 1/2 casing, wash down 70' casing to T.O. 1118', mix 200 lbs gel, wash for 30 min to clean hole. Mix 10 cement, bring cement down to clean hole. Pump 17 Bbl Dye, mix 165 SFS Thickset cement w/ 1/2 floccule pills. Shut down, wash out Annulus. Release plug, Displace w/ 27 Bbl KCL water. Final pump PSI 500# Pump Plug to 1000' Check float, float held good cement returns to surface. 5 Bbl Slurry = 1.2 ft. Job complete, Trip Down.

Cementer Russell McCoy

Helper Guy Jim - Monti District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

Richard [Signature]
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SK's Thickset cement	10.75	1773.75
55	1b's Floccule	1.00	55.00
200	1b's Gel (For Gel Flush Ahead)	9.50	190.00
4	hrs 80 Bbl VAC Truck	60.00	240.00
4	hrs 80 Bbl VAC Truck	60.00	240.00
2	LOADS city water	15.00	30.00
25	Gallon's KCL mixed w/ Displacement water	15.00	37.50
3	hr welding Truck	45.00	135.00
2	5 1/2 weld on collars	45.00	90.00
1	5 1/2 Bottom collar	30.00	30.00
1	5 1/2 TOP Rubber Plug	40.00	40.00
Plugs	165 SK's Handling & Dumping P.S.Ton Mileage 40	.50 .80	82.50 272.00
Delivered by Truck No. # 3		Sub Total	3754.75
Delivered from Eureka		Discount	
Signature of operator <u>Russell McCoy</u>		Sales Tax 5.9%	221.53
		Total	3976.28

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