

MAR 12 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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JUL 18 2006

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM FROM CONFIDENTIAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: David Flemming

Designate Type of Completion:
 New Well Re-Entry Workover **KCC**
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/13/01 Spud Date 11/14/01-TD Temp.Abd.-WOPL
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25732 - 00-00
County: Neosho
SW WEST NE Sec. 9 Twp. 29 S. R. 18 East West
1900 feet from S (N) (circle one) Line of Section
500 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Edward McKinsey 9 Well #: 1
Field Name: _____
Producing Formation: Temp.Abd.-WOPL
Elevation: Ground: 1,018 ft. Kelly Bushing: _____
Total Depth: 1,151 ft. Plug Back Total Depth: 1,138 ft.
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface
feet depth to 1,145 ft. w/ 165 sx cmt.
Alt II w/ 7-18-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech. Date: 3/11/02
Subscribed and sworn to before me this 11th day of March, 2002

Notary Public: Janice L. Modisette
Date Commission Expires: _____
JANICE L. MODISSETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 7-5-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Devon SFS Operations, Inc. Lease Name: Edward McKinsey 9 Well #: 1
Sec. 9 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
(Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
(Submit Copy)

[x] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Attachments

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List All E. Logs Run:
GR, N, D, DIL, CBL

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WICHITA, KS

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	22'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,145'	CI 'A'	165	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,071'-1,075'-Riverton Coal 500gls FeHCl, Frac 9100#20/40	

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TUBING RECORD

Size	Set At	Packer At	Liner Run
N/A	N/A	N/A	[] Yes [x] No

Date of First, Resumed Production, SWD or Enhr. Temp.Abd.-WOPL
Producing Method [x] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Summit ACO-18.) [] Other (Specify) Temp.Abd.-WOPL

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 590
Caney, KS 67333

Operator DEVON		Well No. 9-1	Lease Edward MCKinsey	Loc. 1/4 1/4 1/4	Sec. 9	Twp. 29	Rge. 18					
County Neosho		State KS	Type/Well	Depth 1151'	Hours	Date Started 11-13-01	Date Completed 11-14-01					
Job No.	Casing Used 22' 10" 8 5/8"	Bit Record			Coring Record							
Driller WAYlon	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.	KCC	CONFIDENTIAL	7 7/8"								
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	overburden	625	647	lime						
2	55	sandy shale	647	655	shale						
55	60	coal	655	659	lime						
60	99	sandy shale	656	660	gas test 3# (3# 1/4")						
99	102	lime	659	660	coal						
102	103	shale	660	740	sandy shale						
103	107	lime	664	689	4# 1/4"						
107	132	shale	689	740	gas test 4# 1/4"						
132	156	lime	740	742	coal						
156	192	shale	742	758	shale						
192	200	lime	758	761	lime						
200	225	sand	761	765	shale						
225	227	coal	765	767	coal						
227	277	sand	767	829	sandy shale						
277	281	lime	789	829	gas test 5#'s 1/4"						
281	295	shale	829	830	coal						
295	351	lime	830	1012	sandy shale						
351	441	sandy shale	1012	1014	coal						
441	459	lime	1014	1019	shale						
459	530	sandy shale	1019	1021	coal						
530	536	lime	1021	1072	shale						
536	538	coal	1041	1072	gas test 6# 1/4"						
538	539	shale	1072	1074	coal						
539	582	lime	1074	1081	shale						
582	620	sandy shale	1081	1151	lime MISS						
589	620	gas test 3 lbs 1/4"	1076	1091	gas test 6# 1/4"						
620	624	lime	1091		gas test 7 # 1/4"						
624	625	coal									

T.D. 1151'

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FROM CONFIDENTIAL

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 3110

Date 11-16-01	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location 1:30 pm	Job Began 3:30 pm	Job Completed 4:50 pm
Owner Devon SFS operating			Contractor Gus Jones			Charge To Devon SFS operating		
Mailing Address P.O. Box F			City Chanute			State KANSAS		
Well No. & Form McKinsey 9-1		Place		County Neosho		State KANSAS		
Depth of Well 1151	Depth of Job 1146	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 5 1/2	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity	7 feet
Kind of Job Longstring (Baffle at 1139)					Drillpipe	Rotary Cable	Truck No. # 2	

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Price Reference No. #1

Price of Job 650.00

Second Stage

Mileage N.C.

Other Charges

Total Charges 650.00

Remarks: Rig to 5 1/2 casing wash down 15' to T.D. OF 1146' mix 200 lbs gel + pump for 30 min to clean hole. SHUT DOWN RIG W/ CEMENT HEAD. PUMP 17 BBL DYE WATER. Mix 165 SKs Thickset cement w/ 1/3 lb Floccie per/sk. SHUT DOWN, WASH OUT PUMP & LINES. Displace w/ 27 BBLs KCL water. Final Pump PSI was 500" Bump Plug to 1000 PSI. Check float float held. GOOD CEMENT RETURNS TO SURFACE. 5 BBLs Slurry = 15 SKs CLOSE CASING IN AT 0 PSI. JOB COMPLETE, TEAR DOWN.

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Cementer Russell McCoy

Helper Mike - Jim - Steve

District Eureka

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Agent of contractor or operator
[Signature]

Thank You

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SKs Thickset Cement	10.75	1773.75
55	1b's Floccie 1/3 lb per/sk	1.00	55.00
200	1b's Gel	9.50	19.00
4	hrs 80 BBL VAC TRUCK	60.00	300.00 240.00
1	hrs 80 BBL VAC TRUCK	60.00	300.00
2	Loads City Water	15.00	30.00
2.5	gallons KCL mixed w/ Displacement water	15.00	37.50
2	hrs welding TRUCK	45.00	90.00
1	5 1/2 weld on collar	45.00	45.00
1	5 1/2 TOP Rubber Plug	40.00	40.00
Plugs	165 SKs Handling & Dumping	.50	82.50
	8.5 Ton Mileage 40	.80	272.00
	Sub Total		3,634.75
	Delivered by # 4 Truck No.	Discount	
	Delivered from Eureka	Sales Tax 5.9%	214.45
	Signature of operator Russell McCoy	Total	3,849.20

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