

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 32845
 Name: Devon SFS Operating Inc.
 Address: 20 North Broadway, Suite 1500
 City/State/Zip: Oklahoma City, OK 73102-8260
 Purchaser: Tall Grass, LLC
 Operator Contact Person: Robert Cole
 Phone: (405) 235-3611
 Contractor: Name: MOKAT Drlg.
 License: #5831
 Wellsite Geologist: David Flemming
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/24/02 Spud Date	1/25/02-TD	Temp.Abd.-WOPL
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25744-0000
 County: Neosho
NE SW Sec. 14 Twp. 29 S. R. 18 East West
1900 feet from S N (circle one) Line of Section
1676 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Caldwell Living Trust 14 Well #: 2
 Field Name: _____
 Producing Formation: Temp.Abd.-WOPL
 Elevation: Ground: 984 ft. Kelly Bushing: _____
 Total Depth: 1,101 ft. Plug Back Total Depth: 1,083 ft.
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Used Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1,090 ft. w/ 160 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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MAY 21 2002

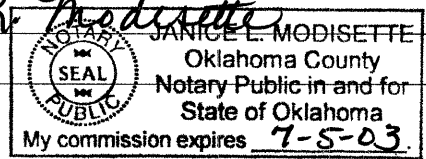
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
 Title: Sr. Eng. Tech Date: 5/21/02
 Subscribed and sworn to before me this 21st day of May, 2002
 Notary Public: Janice L. Modisette
 Date Commission Expires: _____
 Comm. # 99008690



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon SFS Operating Inc. Lease Name: Caldwell Living Trust 14 Well #: 2
Sec. 14 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run: GR, N, D, DIL, CBL

[x] Log Formation (Top), Depth and Datum [x] Sample Name
See Attachments

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify) Temp.Abd.-WOPL



Operator DEVON	Well No. 14-2	Lease Caldwell	Loc. living trust	¼	¼	¼	Sec. 14	Twp. 29	Rge. 18	
	County Neosho	State KS	Type/Well	Depth 1101'	Hours	Date Started 1-24-02	Date Completed 1-25-02			

Job No.	Casing Used 22" 8 5/8"	Bit Record						Coring Record					
		Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% R	
Driller Waylon	Cement Used			7 7/8"									
Driller	Rig No.												
Driller	Hammer No.												

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	overburden	356	366	lime	677	680	shale	989		gas test 11# 3/8"
4	12	sand	366	369	shale	680	681	coal	1001	1101	lime (miss)
12	44	shale	369	372	lime	681	708	sand	1014		gas test 4# 3/4"
44	65	lime	372	457	sandy shale	708	726	shale			
65	67	shale	457	463	lime	687		gas test 8# 3/8"			
67	104	lime	463	464	shale	726	727	coal			T.D. 1101'
104	107	shale	464	465	coal	727	775	sandy shale			
107	114	lime	465	469	shale	775	776	coal			
114	149	sand	469	484	lime	776	797	shale			
149	166	lime	484		gas test 12# 1/4"	797	798	coal			
166	167	shale	484	488	shale	798	843	sandy shale			
167	174	lime	488	498	lime	843	844	coal			
174	176	shale	498	513	shale	844	873	sandy shale			
176	177	coal	513	514	coal	873	874	coal			
177	181	shale	514	529	sand	874	920	sandy shale			
181	194	lime	529	530	coal	920	921	coal			
185		gas test 1# 1/4"	530	557	lime (oswego)	921	928	shale			
194	195	coal	557	566	shale	928	931	shale			
195	197	shale	566	572	lime	931	935	shale			
197	254	lime	572	575	shale	933	935	coal			
254	322	sandy shale	575	576	coal	935	937	shale			
322	325	lime	576	647	sandy shale	939		gas test 10# 3/8"			
325	328	limey shale	612		gas test 6# 3/8"	967	968	coal			
328	332	shale	647	648	lime	968	976	shale			
332	344	lime	648	651	shale	976	977	coal			
344	348	shale	651	652	coal	977	986	shale			
348	353	lime	652	676	shale	986	989	coal			
353	356	shale	676	677	lime	989	1001	shale			

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MAY 21 2002

ORIGINAL

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BLUE STAR
ACID SERVICE, INC.

PO Box 103
 Eureka, Kansas 67045

Cementing Ticket
 and Invoice Number

ORIGINAL
 No. 3553

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
2-06-02					RECEIVED	Am	Am	Pm
Owner	Contractor			Charge To				
Devon SFS operating	Gus Jones			MAY 23 11:00 AM				
Mailing Address		City		State				
P.O. Box F		Chanute		KCC WICHITA KANSAS				
Well No. & Form	Place	County			State			
CAIDWELL Living Trust	14-2	NEOSHO			KANSAS			
Depth of Well	Depth of Job	(New) Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity		
1101	1090	5 1/2	14 #	7 7/8 1100 lbs		7 feet		
Kind of Job	Drillpipe				Rotary		Truck No.	
LONGSTRING Baffle AT 1093					Cable		# 1	

Price Reference No. #1

Price of Job 650.00 **KCC**

Second Stage

Mileage N.C. MAY 21 2002

Other Charges

Total Charges 650.00

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Remarks Rig up to 5 1/2 casing, wash down 100' casing to T.D. of 1090. mix 200 lbs gel, wash for 45 min to clean hole. Pump 17 Bbl Dye water. Rig up cement head. Mix 1100 SK's Thickset cement w/ 1/3 Floccie, P-113K. Shut down, wash out pump & lines, Release plug. Displace w/ 26.5 Bbl's KCL water. Final pump PSI was 500 lbs. Bump plug to 1000 PSI. Check float float head. Good cement returns to surface. 18 SK's cement. Close casing in at 0 PSI. Job complete, Tear down

Cementor Russell McCoy

Helper Guy - Jim Monti District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Richard Baker Agent of contractor or operator

Thank you

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
1100	SK's Thickset cement	10.75	11825.00
50	16's Floccie 1/3 lb P-113K	1.00	50.00
200	16's Gel (For Gel Flush Ahead)	9.50	1900.00
4.5	hrs 80 Bbl VAC TRUCK	60.00	270.00
4.5	hrs 80 1361 VAC TRUCK	60.00	270.00
2	LOADS City water	15.00	30.00
2.5	GALLONS KCL mixed w/ 26.5 Bbl's Displacement	15.00	37.50
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3	hrs welding TRUCK	45.00	135.00
	160 SK's Handling & Dumping	50	80.00
	8.5 TON Mfrage 40	80	272.00
	Sub Total:		3593.50
	Discount		
	Sales Tax	5.9%	208.48
	Total		3741.98
Delivered by # Truck No.	4		
Delivered from	EUREKA		
Signature of operator	Russell McCoy		