

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831

Wellsite Geologist: David Flemming
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conversion (SWD)
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/4/01 Spud Date 12/5/01-TD Temp.Abd.-WOPL
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25746 - 0000
County: Neosho
W2 - NE - SE Sec. 15 Twp. 29 S. R. 18 East West
2300 feet from S N (circle one) Line of Section
530 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Donald Duff 15 Well #: 1
Field Name: _____

Producing Formation: Temp.Abd.-WOPL
Elevation: Ground: 985 ft. Kelly Bushing: _____
Total Depth: 1,081 ft. Plug Back Total Depth: 1,072 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set FROM CONFID Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,079 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Robert Cole
Title: Sr. Engr. Tech. Date: 3/28/02
Subscribed and sworn to before me this 2nd day of April, 2002
Notary Public: Betty J. Reisinger
Date Commission Expires: May 26, 2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

JUL 18 2002

Operator Name: Devon SFS Operating Inc. Lease Name: Donald Duff 15 Well #: 1
Sec. 15 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
GR, N, D, DIL, CBL

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attachments
RECEIVED
KANSAS CORPORATION COMMISSION

APR 03 2002

CONSERVATION DIVISION
WICHITA, KS

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ORIGINAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,079'	CI 'A'	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Temp.Abd.-WOPL		

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A		N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
N/A		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Summit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Temp.Abd.-WOPL
Production Interval

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 590
Caney, KS 67333

Operator DEVON		Well No. 15-1	Lease Donald Duff	Loc.	%	%	%	Sec. 15	Twp. 29	Rge. 18		
County Neosho		State KS		Type/Well	Depth 1081	Hours	Date Started 12-3-01	Date Completed 12-5-01				
Job No.	Casing Used 20' 8 5/8"	Bit Record				Coring Record						
Driller Waylon	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.			7 7/8"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	12	overburden	419	421	lime	684	709	sandy shale	999	1002	x coal
12	47	shale	421	470	sandy shale	709	710	coal	1002	1011	shale
47	99	lime	462		gas test 6 lbs 3/8"	710	720	sandy shale	1005		gas test 12 3/8"
99	102	shale	470	472	lime	720	721	coal	1011	1081	lime MISS
102	108	lime	472	476	coal	721	735	sandy shale	1021		gas test 13 lbs 3/8"
108	129	sandy shale	476	494	lime	735	737	lime	1041		gas test 13 lbs 3/8"
129	130	coal	489		gas test 7 lbs 3/8"	737	770	sandy shale			
130	151	shale sand	494	497	shale	764		gas test 10 lbs 3/8"			
151	152	coal	497	508	lime	770	771	coal			T.D. 1081'
152	158	shale	508	542	sandy shale	771	780	sandy shale			
158	177	lime	542	543	coal	780	781	coal			
177	194	shale	543	546	shale	781	797	sandy shale			
194	202	lime	546	567	lime	797	798	coal			
202	205	shale	567	573	shale	798	833	sandy shale			
205	264	lime	573	580	lime	833	834	coal			
264	284	shale	580	583	shale	834	936	sandy shale			
284	285	coal	583	585	coal	891		gas test 10 lbs 3/8"			
285	326	shale	585	587	shale	936	938	coal			
326	327	coal	587	596	lime	938	942	shale			
327	344	shale	589		gas test 9 lbs 3/8"	941		gas test 11.5 lbs 3/8"			
344	354	lime	596	651	sandy shale	942	945	coal			
354	359	shale	651	653	lime	945	959	shale			
359	361	lime	653	658	shale	959	960	coal			
361	363	shale	658	660	coal	960	993	sandy shale			
363	372	lime	660	678	shale	966		gas test 12 lbs 3/8"			
372	377	shale	678	681	lime	993	995	coal			
377	381	lime	681	683	shale	995	999	shale			
381	419	shale	683	684	shale						

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RELEASED
JUL 18 2002

RECEIVED
KANSAS CORPORATION COMMISSION

APR 03 2002

CONSERVATION DIVISION
WICHITA, KS

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

REL
No 3194
12 2002

CONFIDENTIAL ORIGINAL

Date	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
12-11-01						12-30		5:00 p.m.
Owner		Contractor		Charge To		FROM CONFIDENTIAL		
Devon SFS OPERATING		Gus Jones		Devon SFS OPERATING				
Mailing Address		City		State				
P.O. Box F		Chanute		KANSAS				
Well No. & Form		Place	County	State				
DONALD DUFF		North Ford	Neosho	KANSAS				
Depth of Well	Depth of Job	Casing	(New) Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request	
1081	1079		5 1/2	14"	7 1/8 155 T.S.		7	feet
Kind of Job		Drillpipe		Tubing		Cable		Truck No.
Longstring (Baffle at 1072)								# 2

KCC

Price Reference No. #

Price of Job 650.00

Second Stage

Mileage N.C.

Other Charges

Total Charges 650.00

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Remarks: Rig up to 5 1/2 casing, wash down 10' 5 1/2 casing to TD. of 1079. Mix 200 lbs gel, wash for 30 min to clean hole. Rig up cement head. Pump 17 Bbl dye water. Mix 155 SKS thickset cement w/ 1/3 lb floccie. Shut down, wash out pump & lines. Release plug. Displace w/ 25.9 Bbl KCL water. Final pump PSI 500. Bump plug to 1000# check float. Float held. Good cement returns to surface. 5 Bbl slurry = 15 SKS close casing in at 0 PSI. Job complete, tear down.

Cementor Russell McCoy

Helper Guy - Monti - Jim

District Eureka

State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Richard [Signature]

Agent of contractor or operator

THANK YOU

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155	SKS Thickset Cement	10.75	1666.25
50	lbs floccie 1/3 lb per SK	1.00	50.00
200	lbs gel C for gel flush ahead	9.50	19.00
45	hrs 80 Bbl UAC Truck	60.00	270.00
4.5	hrs 80 Bbl UAC Truck	60.00	270.00
2	loads city water	15.00	30.00
2.5	gallons KCL mixed w/	15.00	37.50
3	hrs welding truck	45.00	135.00
1	5 1/2 weld on collar	45.00	45.00
1	5 1/2 Bottom collar	30.00	30.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	155 SKS Handling & Dumping	50	77.50
	85 Tons Mileage 40	80	272.00
	Sub-Total		3,592.25
	Delivered by #4 Truck No.	Discount	
	Delivered from Eureka	Sales Tax 5.9%	211.94
	Signature of operator	Total	3804.19

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