

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 18 2002

KCC WICHITA

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ORIGINAL

Operator: License # 32606  
Name: Devon Energy Production Company, L.P.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: McPherson Drlg.  
License: #5675  
Wellsite Geologist: Dave Flemming

KCC

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9/9/02</u> Spud Date or Recompletion Date	<u>9/10/02</u> T.D. Date Reached TD	<u>9/24/02</u> Completion Date or Recompletion Date
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API No. 15 - 133-25751 - 00-00  
County: Neosho  
NW NW Sec. 23 Twp. 29 S. R. 18  East  West  
540 2200 KCC WICHITA feet from S / N (circle one) Line of Section  
2100 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: C.W. Triplett 23 Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Cherokee Coals  
Elevation: Ground: 1,017 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,136 ft. Plug Back Total Depth: 1,125 ft.  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1,132 ft. w/ 160 sx cmt.  
ALTI WITHIN 8-12-02

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date (excluding workover or conversion of a well). Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title:  Sr. Eng. Tech. Date: 11/13/02  
Subscribed and sworn to before me this 13th day of November, 2002  
Notary Public in and for State of Oklahoma  
Commission # 02011077 Expires 6/27/06  
Notary Public: Sharm Lou Plaster  
Date Commission Expires: My Commission Expires June 27, 2006.



KCC Office Use ONLY

YES Letter of Confidentiality Attached  
YES If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: C.W. Triplett 23 Well #: 1

Sec. 23 Twp. 29 S. R. 18 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit Copy)

List All E. Logs Run: GR, N, D, DIL, CBL

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[X] Log Formation (Top), Depth and Datum [X] Sample

Name Top Datum

See Attachments

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NOV 18 2002 KCC WICHTA

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Lists perforation intervals and materials used.

Table with 7 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval [ ] Vented [X] Sold [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**ORIGINAL**  
No. 3786

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
9-12-02	<b>CONFIDENTIAL</b>					11.00 AM	11.50 AM	1.15 PM
Owner	Contractor			Charge To				
Devon SFS Operating	Gus Jones			KCC		Devon SFS Operating		
Mailing Address	City			State				
P.O. Box F	Chanute			KANSAS				
Well No. & Form	Place			State				
Triplet 23-1	Neosho			KANSAS				
Depth of Well	Depth of Job	Casing	Size	Size of Hole	Amt. and Kind of Cement	Cement Left in casing by	Request Necessity	feet
1136	1132.8	(New) Used	5 1/2	7 1/8	160 T.S.		7	
Kind of Job	Drillpipe			Tubing		Cable		Truck No.
Longstring Plug Back Depth 1125.8								# 2

Price Reference No. # 1

Price of Job 650.00

Second Stage

Mileage N.C.

Other Charges

Total Charges 650.00

Remarks Safety meeting, Rig up to 5 1/2 casing. WASH DOWN 15' to T.D. OF 1132.8 Mix 200 lbs Gel, WASH FOR 30 min to clean hole. Pump 18 Bbl DYE WATER. Rig up cement HEAD. Break circulation w/ water. Mix 160 SK's Thickset cement w/ 1/3 lb Floccle #10K. Shut Down, wash out pump & lines Release Plug. Displace w/ 27.5 Bbl KCL WATER. FINAL PUMP PSI WAS 500# BUMP PLUG TO 1000# CHECK FLOAT, FLOAT HEAD GOOD CEMENT RETURNS TO SURFACE. 5 Bbl = 15 SK's. CLOSE CASING.

Cementor Russell McCoy IN AT O.P.I. Job complete, TEAR DOWN. (28 Joints 5 1/2)

Helper BRAD - Mouti - Jim Jason District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank you David Fleming Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160	SK's Thickset cement	10.75	1720.00
50	lbs Floccle	1.00	50.00
200	lbs Gel	9.50	19.00
4 1/2	hrs 80 Bbl VAC TRUCK # 14	60.00	270.00
4 1/2	hrs 80 Bbl VAC TRUCK # 20	60.00	270.00
3	loads city water	15.00	45.00
2.5	gallons KCL mixed w/ Displacement	15.00	37.50
3.5	hrs welding truck	45.00	157.50
1	5 1/2 TOP Rubber Plug	40.00	40.00
	160 SK's Handling & Dumping	.50	80.00
	8.5 Ton Mileage 40	.80	272.00
	Sub Total		3611.00
	Discount		
	Delivered by Truck No. # 4		
	Delivered from Eureka		
	Signature of operator Russell McCoy		
	Sales Tax 6.3%		227.49
	Total		3838.49

**Drillers Log  
McPherson Drilling LLC**

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**ORIGINAL**

<b>Rig: 1</b>	<b>KCC</b>		
<b>API No.</b> 15- 133-25751-0000	<b>Elev.</b> 1017'	<b>NOV 13 2002</b>	
<b>Operator:</b> Devon SFS Operating, Inc.	<b>CONFIDENTIAL</b>		
<b>Address:</b> 20 N. Broadway, Suite 1500 Oklahoma City, OK 73101-8838			
<b>Well No:</b> 1	<b>Lease Name:</b> C.W. Triplett 23		
<b>Footage Location:</b>	510 ft. from the South Line		
	2100 ft. from the East Line		
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 9/9/02	<b>Geologist:</b> Dave Flemming		
<b>Date Completed:</b> 9/10/02	<b>Total Depth:</b> 1136'		

<b>S. 23</b>	<b>T. 29</b>	<b>R. 18 E</b>
<b>Loc:</b>		
<b>County:</b>		Neosho

<b>Gas Tests:</b>	
503'	Trace
608'	3.39
624'	3.92
724'	5.26
984'	5.64
1034'	5.64
1046'	31.40

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KCC WICHITA

<b>Casing Record</b>		
	Surface	Production
<b>Size Hole:</b>	11"	7 7/8"
<b>Size Casing:</b>	8 5/8"	McPherson
<b>Weight:</b>	20#	
<b>Setting Depth:</b>	20.5'	
<b>Type Cement:</b>	Portland	McPherson
<b>Sacks:</b>	4	

<b>Rig Time:</b>
1 hr. Gas Tests

<b>Well Log</b>								
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil/clay	0	11	Summit	598	607	coal	970	972
shale	11	98	lime	607	613	shale	972	976
lime	98	160	Mulky	613	617	coal	976	979
shale	160	200	sand/shale	617	622	shale	979	1029
lime	200	218	sand	622	630	coal	1029	1033
shale	218	238	shale	630	682	shale	1033	1036
lime	238	245	sand	682	695	Miss lime	1036	1136
shale (blk)	245	253	coal	695	697			
lime	253	271	shale	697	715			
shale	271	287	lime	715	719			
sand	287	295	coal	719	721			
shale	295	360	sand	721	735			
lime	360	364	shale	735	750			
shale	364	393	sand/shale	750	778			
lime	393	405	sand (oil)	778	783			
shale	405	452	sand/shale	783	806			
sand	452	470	sand (wet)	806	822			
shale	470	489	coal	822	823			
lime	489	494	shale	823	830			
coal	494	497	sand/shale	830	864			
lime	497	530	coal	864	865			
shale	530	575	shale	865	949			
Osw lime	575	598	sand	949	970			

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