

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

NOV 18 2002

KCC WICHITA

**ORIGINAL**

Operator: License # 32606  
Name: Devon Energy Production Company, L.P.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: McPherson Drlg.  
License: #5675  
Wellsite Geologist: David Fleming

**KCC**

NOV 12 2002

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>8/23/02</u> Spud Date	<u>8/26/02</u> T.D.	<u>10/9/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25757 - 00-0  
County: Neosho  
NE SW SW Sec. 25 Twp. 29 S. R. 18  East  West  
680 900 feet from S / N (circle one) Line of Section  
940 1100 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: C.W. Triplett 25-29-18 Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Cherokee Coals  
Elevation: Ground: 998 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,121 ft. Plug Back Total Depth: 1,111 ft.  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1,118 ft. w/ 160 \_\_\_\_\_ sx cmt.  
ALTI 8-4-02

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**FROM**

**CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion date or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB J. Man  
Title: Sr. Operations Eng. Date: 11/12/02  
Subscribed and sworn to before me this 12th day of NOVEMBER, 2002  
Notary Public: Robert Cole  
Date Commission Expires: \_\_\_\_\_

ROBERT COLE  
Canadian County  
Notary Public in and for  
State of Oklahoma  
Commission # 02011007 Expires 6/26/06

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: C.W. Triplett 25-29-18 Well #: 1

Sec. 25 Twp. 29 S. R. 18 [x] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [x] No

Cores Taken [ ] Yes [x] No

Electric Log Run [x] Yes [ ] No (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

[x] Log Formation (Top), Depth and Datum [x] Sample Name Top Datum

See Attachments

KCC

NOV 12 2002

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NOV 18 2002

KCC WICHITA

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 'RELEASED FROM CONFIDENTIAL' text.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes values: 2 3/8", 1,015'-EOT, N/A.

Date of First, Resumed Production, SWD or Enhr. table with columns: Date, Producing Method. Includes values: 10/9/02, [x] Flowing, [x] Pumping.

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes values: N/A, 0 Mcfd, 55 bwppd, N/A, N/A.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**ORIGINAL**  
No. 3726

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
8-27-02	<b>CONFIDENTIAL</b>	25	29	18	2:00 p.m.	2:15 p.m.	2:30 a.m.	4:00 p.m.
Owner	Contractor			Charge To				
Devon SFS operating	Gus Jones			Devon SFS operating				
Mailing Address	City			State				
P.O. Box F	Chanute			KANSAS				
Well No. & Form	Place		County		State			
Triplet # 252918 #1	Neosho		Neosho		KANSAS			
Depth of Well	Depth of Job	Casing	(New/Used)	Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity
1121	1118.4		(New)	5 1/2	14	7 1/8 160 T.S.		7 feet
Kind of Job	Drillpipe				(Rotary)		Truck No. # 2	
Longstring C Raffle AT 1111.4								

Price Reference No. A1

Price of Job 650.00 NOV 12 2002

Second Stage CONFIDENTIAL

Mileage N.C.

Other Charges

Total Charges 650.00

Remarks: Rig up to 5 1/2 casing WASH DOWN 10' to T.D. OF 1118'. Mix 200 lbs Gel, wash for 30 min 270 clean hole. Pump 17 Bbl DYE water. Rig up cement head. Mix 160 SKs Thickset cement 1/3 Floccle, shut down wash out pump & lines. Release plug. Displace w/ 27 Bbl KCL water. Final pump PSI was 500 PSI bump plug to 1000 # check float. float held good cement returns to surface. 6 Bbl slurry = 18 SKs close casing IN AT 0 PSI. Job complete, tear down

Cementer Russell McCoy

Helper BRAD - JUSTIN - JASON District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank you Paul McCoy Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160	SKs Thickset cement	10.75	1720.00
50	1b's Floccle 1/3 1b per SK	1.00	50.00
200	1b's Gel (Gel Flush Ahead)	9.50	19.00
4	hrs 80 Bbl VAC Truck	60.00	240.00
4	hrs 80 Bbl VAC Truck	60.00	240.00
2	loads city water	15.00	30.00
2.5	gallows KCL (mixed w/ Displacement)	15.00	37.50
3	hrs welding Truck	45.00	135.00
1	5 1/2 well on collar	45.00	45.00
1	5 1/2 TOP Rubber Plug	40.00	40.00
	160 SKs Handling & Dumping	.50	80.00
	8.5 Ton Mileage	.80	272.00
	Sub Total		3558.50
	Discount		
	Delivered by Truck No. <u>A4</u>		
	Delivered from <u>Eureka</u>	Sales Tax <u>6.3%</u>	<u>224.19</u>
	Signature of operator <u>Russell McCoy</u>	Total	<u>3782.69</u>

**Drillers Log  
McPherson Drilling LLC**

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**ORIGINAL**

<b>Rig: 1</b>	<b>KCC</b>	
<b>API No. 15- 133-25757-0000</b>	<b>NOV 12 2002</b>	
<b>Operator:</b> Devon SFS Operating, Inc.	<b>CONFIDENTIAL</b>	
<b>Address:</b> 20 N. Broadway, Suite 1500 Oklahoma City, OK 73101-8838		
<b>Well No:</b> 25-29-18 #1	<b>Lease Name:</b> C. W. Triplett	
<b>Footage Location:</b>	680 ft. from the South Line	
	940 ft. from the West Line	
<b>Drilling Contractor:</b> McPherson Drilling LLC		
<b>Spud date:</b> 8/23/02	<b>Geologist:</b> Dave Flemming	
<b>Date Completed:</b> 8/26/02	<b>Total Depth:</b> 1121'	

<b>S. 25 T. 29 R. 18 E</b>
<b>Loc:</b>
<b>County:</b> Neosho

<b>Gas Tests:</b>	
164'	Trace
264'	Trace
484'	2.76
585'	2.76
605'	2.76
705'	2.76
785'	3.92
965'	3.92
1022'	3.92
1121'	3.92

NOV 18 2002  
KCC WICHITA

<b>Casing Record</b>		
	<b>Surface</b>	<b>Production</b>
<b>Size Hole:</b>	11"	7 7/8"
<b>Size Casing:</b>	8 5/8"	McPherson
<b>Weight:</b>	20#	
<b>Setting Depth:</b>	20'	
<b>Type Cement:</b>	Portland	McPherson
<b>Sacks:</b>	4	

<b>Rig Time:</b>
1 hr. Gas Tests

<b>Well Log</b>								
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil/clay	0	8	shale	424	472	shale	775	797
shale	8	21	pink lime	472	474	coal	797	798
lime	21	23	coal	474	476	shale	798	840
shale	23	98	lime	476	516	coal	840	841
lime	98	115	shale	516	518	shale	841	870
sand	115	144	coal	518	519	sand	870	880
shale blk (wet)	144	152	shale	519	533	shale	880	930
sandy/lime	152	170	sand	533	543	sand	930	951
lime	170	186	shale	543	552	coal	951	955
shale	186	203	lime Osw	552	575	shale	955	957
lime	203	210	Summit	575	582	coal	957	960
sand/shale	210	219	lime	582	587	shale	960	1012
lime	219	228	Mulky	587	591	coal	1012	1016
shale	228	245	lime	591	594	shale	1016	1020
lime	245	265	shale	594	605	coal	1020	1021
shale	265	288	sand	605	622	Miss lime	1021	1121
sand	288	314	shale	622	667			
shale	314	359	coal	667	668			
lime	359	368	shale	668	690			
shale	368	370	coal	690	691			
lime	370	382	shale	691	740			
shale	382	408	sand/shale	740	768			
sand	408	424	sand (odor)	768	775			

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