

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 32845  
Name: Devon SFS Operating Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: MOKAT Drlg.  
License: #5831  
Wellsite Geologist: David Flemming

API No. 15 - 133-25765-00-00  
County: Neosho  
SE-NE NE Sec. 17 Twp. 29 S. R. 18  East  West  
1300 feet from S N (circle one) Line of Section  
400 feet from E W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kansas 1178 LLC 17 Well #: 3  
Field Name: \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Producing Formation: Temp.Abd.-WOPL  
Elevation: Ground: 1,013 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,185 ft. Plug Back Total Depth: 1,174 ft.  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1,181 ft. w/ 165 sx cmt.

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

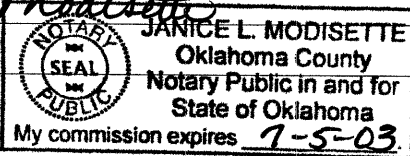
1/28/02 Spud Date	1/30/02-TD	Temp.Abd.-WOPL
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: S. Eng. Tech. Date: 5/21/02  
Subscribed and sworn to before me this 21st day of May, 2002

Notary Public: Janice L. Modisette  
Date Commission Expires: Comm. # 99008690  


**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Devon SFS Operating Inc. Lease Name: Kansas 1178 LLC 17 Well #: 3
Sec. 17 Twp. 29 S. R. 18 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No Information (Top), Depth and Datum [X] Sample
Samples Sent to Geological Survey [ ] Yes [X] No Top Datum
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
(Submit Copy)

List All E. Logs Run:
GR, N, D, DIL, CBL

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [X] No.

Date of First, Resumed Production, SWD or Enhr. Producing Method [X] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [X] Sold [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify) Temp.Abd.-WOPL

Air Drilling  
Specialist  
Oil and Gas Wells



**MOKAT DRILLING**  
Office Phone: (316) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>DEVON</b>		Well No. 17-3	Lease Kansas	Loc. 1178LLC	Sec. 17	Twp. 29	Rge. 18				
County Neosho		State KS	Type/Well	Depth 1185'	Hours	Date Started 1-28-02	Date Completed 1-30-02				
Job No.	Casing Used 23' 8 5/8"	Bit Record			Coring Record						
Driller Waylon	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To
Driller	Rig No.			7 7/8"							
Driller	Hammer No.										

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**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	overburden	400	401	coal	663	693	sandy shale	1016	1018	shale
6	10	sand	401	406	sandy shale	664	693	gas test #3 1/4"	1018	1021	coal
10	23	shale	406	408	lime	693	694	coal	1021	1073	shale
23	30	sand	408	410	green sandy shale	694	728	sandy shale	1043	1073	gas test 11.5# 1/4"
30	39	lime	410	420	lime	728	729	lime	1073	1074	coal
39	45	sand	420	446	lime	729	730	shale	1074	1085	shale
45	48	coal	446	448	shale	730	731	coal	1083	1085	gas test 12.5# 1/4"
48	50	lime	448	457	limey shale	731	733	shale	1085	1105	lime(MISS)
50	93	shale	457	483	sandy shale	733	734	coal	1093	1093	gas test 13# 1/4"
93	101	lime	483	484	coal	734	758	sandy shale			
101	122	shale	484	523	sandy shale	758	760	lime			
122	128	lime	523	531	lime	760	761	shale			
128	130	shale	531	533	coal	761	762	coal			
130	182	lime	533	535	shale	762	798	shale			T.D.1185'
182	184	shale	535	584	lime	798	799	coal			
184	190	lime	584	599	shale	799	800	shale			
190	215	sandy shale	539	589	gas test 4.5# 1/4"	800	801	coal			
215	216	coal	589	601	gas test (same)	801	833	shale			
216	233	sandy shale	599	601	coal	833	834	coal			
233	235	coal	601	621	sand	834	843	sand			
235	243	shale	621	622	coal	843	863	sandy shale			
243	257	lime	622	624	sandy shale	863	864	coal			
257	264	shale	624	646	lime	864	910	sandy shale			
264	266	coal	646	652	shale	866	910	gas test 9# 1/4"			
266	278	lime	652	659	lime	910	911	coal			
278	285	shale	652	659	gas test 6# 1/4"	911	1014	sandy shale			
285	344	lime	659	660	shale	1014	1016	coal			
344	400		660	660							

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BLUE STAR  
ACID SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

№ 3357

Date	Customer Order No.	Secd.	Twp.	Range	Truck Called Out	On Location pm	Job Began pm	Job Completed pm
2-06-02						2.00	3.00	4.30
Owner			Contractor			Charge To		
Devon SFS operating			Gus Jones			Devon SFS operating		
Mailing Address			City			State		
P.O. Box F			Chanute			KANSAS		
Well No. & Form		Place		County		State		
KANSAS 117B 17-3				Neosho		KANSAS		
Depth of Well	Depth of Job	Casing (Show Used)	Size	Weight	Size of Hole Ann. and Kind of Cement	Cement Left in casing by	Request Necessity	feet
1185	1181		5 1/2	14 #	7 1/8		7	
Kind of Job					Drillpipe	(Rotary Cable)	Truck No.	
Longstring Baffle AT 1174							# 2	

Price Reference No. A 1

Price of Job 650.00 **KCC**

Second Stage MAY 21 2002

Mileage W.C.

Other Charges **CONFIDENTIAL**

Total Charges 650.00

Remarks: Rig up to 5 1/2 casing, Break circulation w/ water. Mix 200 lbs gel wash for 30 min to clean hole. Pump 18 Bbl dye water. Rig up cement head. Mix 165 SK's Thickset cement w/ 1/3 lb floccs per SK. Shut down, wash out pump & lines. Release plug. Displace w/ 28.5 Bbl Kew water. Final pump test was 500 lbs bump plug to 1000 lbs check float. Float held. Saw cement returns to surface. 18 SK's. Job complete, TNC down. Close casing in at a PSI.

Cementor Russell McCoy

Helper Guy - Jim Monti

District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

*Richard [Signature]*  
Agent of contractor or operator

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FROM

THANK YOU **CONFIDENTIAL**

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SK's Thickset cement	10.75	1773.75
50	1lb's Floccs 1/3 lb per SK	1.00	50.00
200	1lb's gel for gel flush ahead	9.50	19.00
4.5	hr's <del>weaving</del> TRUCK	60.00	270.00
4	hr <del>weaving</del> Tr	60.00	240.00
2	LOADS city water	15.00	30.00
2.5	Gallons Kew mixed w/ Displacement water	15.00	37.50
3	hr's weaving TRUCK	45.00	135.00
1	5 1/2 Bottom collar	30.00	30.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	165 Handling & Dumping	.50	<del>82.50</del> 82.50
	Mileage 40	.80	272.00
	Sub Total		3,629.75
	Discount		
	Delivered by Truck No. # 3		
	Delivered from Eureka	Sales Tax 5.9%	214.15
	Signature of operator <i>Russell McCoy</i>	Total	3843.90