

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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RELEASED 133-25766-~~000~~

ORIGINAL

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg
License: #5831
Wellsite Geologist: David Flemming

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Ann.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/16/02 Spud Date	1/18/02-TD	4/4/02
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

FROM: Neosho
SE 1/4 Sec. 17 Twp. 29 S. R. 18 East West
2100 feet from S / N (circle one) Line of Section
700 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kansas 1178 LLC 17 Well #: 2
Field Name: _____

Producing Formation: _____
Elevation: Ground: 1,016 ft. Kelly Bushing: _____
Total Depth: 1,178 ft. Plug Back Total Depth: 1,168 ft.
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,178 ft. w/ 170 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech. Date: 5/9/02
Subscribed and sworn to before me this 13th day of May, 2002

Notary Public: Valarie Hunt
Date Commission Expires: My commission expires Oct. 22, 2005.

Comm. # 01017713

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Devon SFS Operating Inc. Lease Name: Kansas 1178 LLC 17 Well #: 2
Sec. 17 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[x] Log Formation (Top, Depth and Datum) [x] Sample
Name Top Datum
See Attachments

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List All E. Logs Run:
GR, N, D, DIL, CBL

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes depth information for perforation and squeeze records.

TUBING RECORD table with columns for Size, Set At, Packer At, and Liner Run. Includes checkboxes for Yes/No.

Table with columns for Date of First, Resumed Production, SWD or Enhr. and Producing Method. Includes checkboxes for Flowing, Pumping, Gas Lift, Other.

Table with columns for Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [x] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
Production Interval: [] Other (Specify)

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 590
Caney, KS 67333

Operator DEVON		Well No. 17-2	Lease Kansas	Loc. 1178LLC	1/4	1/4	1/4	Sec. 17	Twp. 29	Rge. 18		
County NEOSHO		State KS		Type/Well	Depth 1178'	Hours	Date Started 1-16-02	Date Completed 1-18-02				
Job No.	Casing Used 22' 4" 8 5/8"	Bit Record				Coring Record						
Driller Waylon	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	Rec.
Driller	Rig No.			7 7/8"								
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	overburden	623	646	lime (oswego)	1017	1070	shale			
2	35	sand	646	652	shale	1041		gas test 1# 1/4"			
35	37	coal	652	661	lime	1070	1072	coal			
37	51	sand	661	663	coal	1072	1078	shale			
51	92	shale	663	728	sandy shale	1075		gas test 10#'s 1/4"			
92	101	lime	664		gas test 3#'s 1/4"	1078	1178	lime MISS			
101	130	shale	728	730	lime	1091		gas test 15#'s 1/4"			
130	182	lime	730	737	shale						
182	208	sandy shale	737	738	coal						
208	211	coal	738	758	shale						
211	214	sand	758	761	lime						
214	271	lime	761	762	shale						
271	292	shale	762	763	coal						
292	347	lime	763	801	sandy shale						
347	409	shale	764		gas test 3#'s 1/4"						
409	457	lime	801	802	coal						
457	487	sandy shale	802	821	sandy shale						
487	488	coal	821	862	shale						
488	540	sandy shale	862	863	coal						
540	548	blk lime	863	912	sandy shale						
548	549	coal	912	913	coal						
549	577	lime	913	990	sandy shale						
564		gas test 2 #'s 1/4"	990	1002	sand						
577	580	shale	1002	1008	sandy shale						
580	583	lime	991		gas test 3#'s 1/4"						
583	620	sandy shale	1008	1009	coal						
620	621	coal	1010	1015	shale						
621	623	sandy shale	1015	1017	coal						

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FROM

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MAY 15 2002

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ORIGINAL

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STAR
ACID SERVICE, INC.

PO Box 103
 Eureka, Kansas 67045

Cementing Ticket
 and Invoice Number

ORIGINAL
 No 3256

Date 1-19-02	Customer Order No.	Sec.	Twp.	Range	Truck Called Out 6:30 AM	On Location 10:00 AM	Job Began 10:30 AM	Job Completed 12:00 PM
Owner Devon SFS operating		Contractor Gus Jones			Charge To Devon SFS operating			
Mailing Address P.O. Box F		City Chavote			State KANSAS			
Well No. & Form KANSAS 11-78		Place 17-2		County Neosho		State KANSAS		
Depth of Well 1178	Depth of Job 1176	Casing (New) Size 5/2 (Used) Weight #14	Size of Hole Amt. and Kind of Cement 7 1/8 170 T-5		Cement Left in casing by)		Request Necessity 7 feet	
Kind of Job Longstring C Baffle at 1148'					Drillpipe Tubing		Rotary Cable	
							Truck No. 7	

Price Reference No. # 1
 Price of Job 650.00 **KCC**
 Second Stage
 Mileage N.C.
 Other Charges
 Total Charges 650.00

Remarks Rig up to 5/2 casing, wash down 6' to T.D. of 1176', mix 300 lbs gel, wash for 30 min to clear hole. Pump 12 Bbl DyE water. Shut down rig up cement head. Break circulation, mix 170 SK's Thickset cement w/ 1/3 Flocele, shut down wash out pump & lines, RELEASED FROM CONFIDENTIAL Displace w/ 28.5 Bbl KCL water. Final pressure PSI was 550 PSI Bump plug to 1100 PSI. Check float, float held good cement returns to surface. 18 SK's close casing IN at 0 PSI. Tub complete, Tear down

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Cementor Russell McLog
 Helper Guy - Jim Manti District Eureka State KANSAS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Richard Parks Agent of contractor or operator

Thank you

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
170	SK's Thickset cement	10.75	1827.50
50	1b's Flocele 1/3 lb per/sk	1.00	50.00
200	1b's gel (For gel flush ahead)	9.50	19.00
4	h's 80 Bbl water truck	60.00	240.00
4	h's 80 Bbl water truck	60.00	240.00
2	loads city water	15.00	30.00
2.5	gallons KCL (mixed w/ Displacement water)	15.00	37.50
2	h's welding truck	45.00	90.00
1	5/2 WEID on GUIDE shoe	85.00	85.00
1	5/2 TOP Rubber Plug	40.00	40.00
Handling & Dumping		50	85.00
B.S.T.W. Mileage 40		80	272.00
Sub Total			3666.00
Delivered by # Truck No. 3		Discount	
Delivered from Eureka		Sales Tax 5.9%	216.29
Signature of operator <u>Russell McLog</u>		Total	3882.29

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