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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.
License: #5675
Wellsite Geologist: Harley Gilbert

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12-6-01 12-7-01
12/6/02 Spud Date 12/7/02 TD Temp.Abd.-WOPL
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25768 - 00-00
County: Neosho
SE SW Sec. 15 Twp. 29 S. R. 18 East West
1900 feet from (S) N (circle one) Line of Section
2000 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: David M. Thornton 15 Well #: 1
Field Name: _____

Producing Formation: _____
Elevation: Ground: 1,016 ft. Kelly Bushing: _____
Total Depth: 1,111 ft. Plug Back Total Depth: 1,102 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,109 ft. w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Engr. Tech. Date: 4/4/02
Subscribed and sworn to before me this 4th day of April,
2002
Notary Public: Betty J. Meisner
Date Commission Expires: May 26, 2002

KCC Office Use ONLY
yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Devon SFS Operating Inc. Lease Name: David M. Thornton 15 Well #: 1
Sec. 15 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:
GR, N, D, DIL

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See Attachments

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,109'	CI 'A'	160	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Temp.Abd.-WOPL		

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Temp.Abd.-WOPL
Production Interval _____

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Drillers Log
McPherson Drilling LLC

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S. 15 T. 29 R. 18 E
Loc. 80'S 20'E of NE SW
County: Neosho

Rig:	2		
API No.	15-	133-25768	
Operator:	Devon SFS Operating, Inc.		
Address:	20 N. Broadway, Suite 1500 Oklahoma City, OK 73102		
Well No:	1	Lease Name:	David Thorton 15
Footage Location:	1900 ft. from the South Line 200 ft. from the West Line		
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	12/6/01	Geologist:	Harley Gilbert
Date Completed:	12/7/01	Total Depth:	1111'

Gas Tests:		
504'	22.9	MCF
545'	25.0	MCF
585'	27.0	MCF
605'	86.3	MCF
625'	105.0	MCF
705'	116.0	MCF
725'	116.0	MCF
765'	101.0	MCF
785'	94.5	MCF
965'	129.0	MCF
985'	153.0	MCF
1037'	227.0	MCF
1057'	227.0	MCF
1067'	227.0	MCF

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Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	(McPherson)
Weight:	20#	
Setting Depth:	24'	
Type Cement:	Portland	
Sacks:	4	(McPherson)

Rig Time:
1 hr. - 15 min.

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Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4	shale	460	464	shale	760	780
clay	4	6	sand	464	470	sand (oil)	780	790
shale	6	17	sandy shale	470	495	sand/shale	790	835
lime	17	19	lime (Pawnee)	495	503	sand	835	860
shale	19	48	coal/shale	503	509	shale	860	869
lime	48	53	lime	509	538	coal	869	870
shale	53	89	black shale	538	541	sand (oil sho)	870	874
lime	89	142	shale	541	571	shale/sand	874	971
coal	142	143	coal/shale	571	572	coal	971	972
shale	143	145	shale	572	575	shale	972	976
lime	145	151	lime	575	596	coal	976	979
shale	151	155	summit	596	601	shale	979	1031
sand (wet)	155	171	lime	601	609	coal	1031	1035
sandy shale	171	202	mulkey	609	615	shale	1035	1041
lime	202	217	sand	615	628	mississippi	1041	1111
shale	217	232	sand/shale	628	632			
lime	232	241	shale	632	697			
sandy shale	241	249	coal	697	698			
lime/sand	249	306	shale	698	713			
shale	306	396	coal	713	715			
lime	396	405	sand/shale	715	752			
shale	405	447	coal	752	753			
sand	447	460	sand	753	760			

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**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 3207

Date 12-18-01	Customer Order No.	Sect.	Twp.	Range	Truck Called Out 8:00 AM	On Location 10:00 AM	Job Began 10:20 AM	Job Completed 11:50 AM
Owner Devon SFS operating		Contractor GUS Jones			Charge To Devon SFS operating			
Mailing Address P.O. Box F		City Chanute			State Kansas			
Well No. & Form Thru 13-1		Place N. 25 S. 10 E. 13-1			County Ness			
Depth of Well 1111	Depth of Job 1109	Casing (New Used)	Size 5 1/2	Weight 14 lb	Size of Hole Ann. and Kind 7 1/8 1100 TS	Cement Left in casing by	Request (Necessity) 7	feet
Kind of Job Long string					Drillpipe	(Rotary)	Truck No. 42	

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Price Reference No. 1
Price of Job 650.00
Second Stage
Mileage N.C.
Other Charges
Total Charges 650.00

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Remarks: Rig up to 5 1/2 casing wash casing down to 1109 mix 200 lbs gel wash for 30 min to clean hole. Rig up cement head. 0-m-p 16 Bbl Dye water. Mix 140 SKs thickset w/ 1/3 lb flocc. 1/2 lb per SK. Shot down wash out pump & lines. Release plug. Displace plug to 1100# check float. Float held good cement returns to surface 5 bbl slurry. 2 1/2 sec. Job complete. Teri Dawes

Cementer: Russell McLean
Helper: GUY - Mike - Mudi - Jim
District: Eureka
State: Kansas
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

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Barbara [Signature]

THANK YOU

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
1100	SKs Thickset cement	10.75	11720.00
50	1bs flocc 1/3 lb per SK	1.00	50.00
200	1bs gel (For gel flush ahead)	9.50	19.00
4.5	hrs 80 Bbl vac truck	60.00	270.00
4.5	hrs 80 Bbl vac truck	60.00	270.00
2	loads city water	15.00	30.00
2.5	gallons KCL mixed w/ Displacement water	15.00	37.50
4	hrs mixing truck	45.00	180.00
1	5 1/2 well ann collar	45.00	45.00
1	9 1/2 bottom collar	30.00	30.00
1	5 1/2 Top Rubber Plug	40.00	40.00
Plugs	1100 SKs Handling & Dumping	50.00	80.00
	8.5 Tons Mileage 40	80	272.00
	Sub Total		3693.50
	Discount		
	Delivered by Truck No. 44		
	Delivered from Eureka		
	Signature of operator		
	Sales Tax	5.97	206.84
	Total		3900.34

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