

RELEASED FROM CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

NOV 18 2002 KCC WICHITA

CONFIDENTIAL

ORIGINAL

Operator: License # 32606 Name: Devon Energy Production Company, L.P. Address: 20 North Broadway, Suite 1500 City/State/Zip: Oklahoma City, OK 73102-8260 Purchaser: Tall Grass, LLC Operator Contact Person: Robert Cole Phone: (405) 235-3611 Contractor: Name: McPherson Drg. License: #5831 Wellsite Geologist: David Fleming

CONFIDENTIAL

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

8/27/02 Spud Date 8/28/02 T.D. 9/16/02 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-25785-0000 County: Neosho NW SW se Sec. 26 Twp. 29 S. R. 18 [X] East [] West 1800 700 feet from S / N (circle one) Line of Section 700 2000 feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Bryan J. Schulz 26 Well #: 1

Field Name: Producing Formation: Cherokee Coals Elevation: Ground: 1,019 ft. Kelly Bushing: Total Depth: 1,140 ft. Plug Back Total Depth: 1,130 ft. Amount of Surface Pipe Set and Cemented at Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from Surface feet depth to 1,137 ft. w/ 160 sx cmt. ALT II WITHIN 8-14-06

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume N/A bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole Title: Sr. Eng. Tech. Date: 11/14/02

Subscribed and sworn to before me this 14th day of November 2002.

Notary Public: Sharmi Lou Plaster My Commission Expires June 27, 2006.

Date Commission Expires: SHARMI LOU PLASTER Canadian County Notary Public in and for State of Oklahoma Commission # 02011077 Expires 6/27/06

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Bryan J. Schulz 26 Well #: 1

Sec. 26 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run: GR, N, D, DIL, CBL

RELEASED FROM CONFIDENTIAL

[x] Log Formation (Top), Depth and Datum [x] Sample

Name Top Datum

See Attachments

KCC NOV 14 2002 NOV 18 2002 CONFIDENTIAL KCC WICHITA

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows show perforation details for various intervals.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes values like 2 7/8" and 1,037'-EOT.

Date of First, Resumed Production, SWD or Enhr. Producing Method table with checkboxes for Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes values like 40 Mcfd and 200 bwpd.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Solid, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

CONFIDENTIAL

Drillers Log
McPherson Drilling LLC

ORIGINAL

KCC
NOV 14 2002

Rig: 2
API No. 15- 133-25785-0000

Operator: Devon SFS Operating, Inc.
Address: 20 N. Broadway, Suite 1500
Oklahoma City, OK 73101-8838

Well No: 1 Lease Name: Bryan J. Schultz 26
Footage Location: 1800 ft. from the South Line
700 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 8/27/02 Geologist: Dave Flemming
Date Completed: 8/28/02 Total Depth: 1140'

CONFIDENTIAL

S. 26 T. 29 R. 18 E
Loc:
County: Neosho

Gas Tests:

444'	Trace
504'	Trace
605'	Trace
620'	Trace
725'	3.92
985'	3.92
1041'	5.26
1067'	47.7

Casing Record

	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	McPherson
Weight:	20#	
Setting Depth:	24'	
Type Cement:	Portland	McPherson
Sacks:	4	

Rig Time:
1 hr. Gas Tests

NOV 18 2002
KCC WICHITA

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	7	coal	572	573	Miss lime	1040	1140
shale	7	145	shale	573	577			
lime	145	150	Osw lime	577	600			
sandy lime	150	179	Summit	600	605			
shale	179	190	lime	605	612			
lime	190	230	Mulky	612	616			
sand	230	240	lime	616	620			
shale	240	260	sand (odor)	620	650			
sandy lime	260	290	sand/shale	650	695			
shale	290	368	coal	695	696			
lime	368	374	shale	696	720			
shale	374	390	coal	720	721			
sand	390	394	shale	721	730			
lime	394	410	sand	730	735			
shale	410	440	sand/shale	735	822			
sand (wet)	440	470	coal	822	823			
shale	470	500	sand/shale	823	977			
pink lime	500	502	coal	977	980			
coal	502	504	shale	980	982			
lime	504	545	coal	982	985			
shale	545	550	shale	985	1033			
sand	550	565	coal	1033	1036			
shale	565	572	shale	1036	1040			

RELEASED
FROM
CONFIDENTIAL

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 3731

Date 8-30-02	Customer Order No. CONFIDENTIAL	Sect.	Twp.	Range	Truck Called Out Am 7.00	On Location Am 9.00	Job Began Am 10.00	Job Completed Pm 12.30
Owner Devon SFS operating	Contractor Gus Jones			Charge To Devon SFS operating		Mailing Address P.O. Box F		
City Chanute		State KANSAS		County Neosho		Well No. & Form Shu12 26-1		
Depth of Well 1140	Depth of Job 1137	Casing (New) Size 5 1/2 (Used) Weight 14 #	Size of Hole Amt. and Kind of Cement 7 7/8 160 Y.S.	Cement Left in casing by	Request Necessity 7 feet	Kind of Job Longstring (Plug Back at 1130')		
Drillpipe		(Rotary)		Truck No. # 2			Tubing	

Price Reference No. #1

Price of Job 650.00

Second Stage

Mileage N.C.

Other Charges

Total Charges 650

Remarks Rig up to 5 1/2 casing, wash down 15' to T.D. OF 1137 Mix 200 lbs Gel, wash for 30 min to clean hole. Pump 17 Bbl DyE water. Rig up cement head. Break circulation mix 160 SK's Thickset cement w/ 1/3 lb Flocele per/sk. Shut down, wash out pump & lines. Release plug. Displace w/ 27.5 Bbl KCL water. Final pump PSI was 500# Bump plug to 1000# check float. Float did not hold. Bump plug back now bottom close casing in at 700 PSI. Good cement return to surface. 15 SK's = 5 Bbl. Job complete, T&A down.

Cementor Russell McKey

Helper Brad - Monty - Justin District Eureka State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank you

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160	SK's Thickset cement	10.75	1720.00
50	1b's Flocele 1/3 lb per/sk	1.00	50.00
200	1b's Gel < For Gel Flush	9.50	19.00
4	hrs 80 Bbl VAC TRUCK	60.00	240.00
3	hrs 80 Bbl VAC TRUCK	60.00	180.00
2	LOAD City water	15.00	30.00
4	hrs Welding Truck	45.00	180.00
1	5 1/2 WEID ON COLLAR	45.00	45.00
2.5	gallons KCL < mixed w/ Displacement water	15.00	37.50
Plugs			
	160 SK's Handling & Dumping	.50	80.00
	8.5 Tons Mileage 40	.80	272.00
	Sub Total		31503.50
	Discount		
Delivered by Truck No. 4	Delivered from Eureka	Sales Tax 6.3 %	220.72
Signature of operator Russell McKey	Total		3724.22