

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 32845  
Name: Devon SFS Operating Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: MOKAT Drlg.  
License: #5831  
Wellsite Geologist: David Flemming

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/18/02 Spud Date	1/22/02-TD	Temp.Abd.-WOPL
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25811-000  
County: Neosho  
SW NE NE - NE Sec. 28 Twp. 30 S. R. 18  East  West  
500 feet from S (N) (circle one) Line of Section  
400 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Edith Ann Kesterson 28 Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: Temp.Abd.-WOPL  
Elevation: Ground: 952 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,065 ft. Plug Back Total Depth: 1,055 ft.  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1,063 ft. w/ 155 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

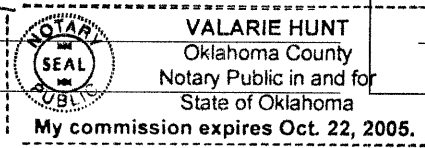
**RELEASED**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Dr. Eng. Tech Date: 5/14/02  
Subscribed and sworn to before me this 14th day of May, 2002

Notary Public: Valarie Hunt  
Date Commission Expires: \_\_\_\_\_  
Comm. # 01017713



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Devon SFS Operating Inc. Lease Name: Edith Ann Kesterson 28 Well #: 1
Sec. 28 Twp. 30 S. R. 18 [x] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No

[x] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Attachments

List All E. Logs Run:
GR, N, D, DIL, CBL

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement / Squeeze Record. Includes 'Temp.Abd.-WOPL' and 'FROM CONFIDENTIAL' watermark.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values include N/A and [x] No.

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr. (Temp.Abd.-WOPL), Producing Method ([x] Flowing, [x] Pumping, [ ] Gas Lift, [ ] Other).

Table with 6 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values include N/A.

Disposition of Gas: [ ] Vented [x] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval: [ ] Other (Specify) Temp.Abd.-WOPL

Air Drilling  
Specialist  
Oil and Gas Wells



**MOKAT DRILLING**  
Office Phone: (316) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator DEVON	Well No. 28-1	Lease Edith Ann Kesterson	Loc.	%	%	%	Sec. 28	Twp. 30	Rge. 18			
	County Neosho	State KS	Type/Well	Depth 1065'	Hours	Date Started 1-18-02	Date Completed 1-22-02					
Job No.	Casing Used 22" 4" 8 5/8"	Bit Record				Coring Record						
Driller Waylon	Cement Used	Bit No.	Type	Size 7 7/8"	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.											
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	overburden	420	421	coal	867	868	coal			
8	20	lime	421	426	shale	868	899	shale			
20	21	shale	426	452	lime	899	900	coal			
21	34	lime	452	487	sandy shale	900	905	shale			
34	37	sandy shale	487	512	lime (oswego)	905	906	coal			
37	46	sand	512	519	shale	906	933	shale			
46	47	coal	519	528	lime	933	934	coal			
47	66	sand	528		gas test 5# 1/4"	910		gas test 2# 1/4"			
66	67	coal	528	531	shale	934	949	shale			
67	93	sand	531	532	coal	949	957	sand			
93	102	lime	532	535	lime	957	958	coal			
102	104	shale	535	547	sand	958	965	sandy shale			
104	161	lime	547	609	sandy shale	960		gas test #2 1/4"			
161	208	shale	609		gas test 8.5 # 1/4"	965	1065	lime (MISS)			
208	213	lime	609	610	coal	975		gas test 2# 1/4"			
213	239	shale	610	627	shale	985		gas test 2# 1/4"			
239	245	lime	627	629	lime						
245	254	shale	629	631	shale						
254	258	lime	631	632	coal						
258	260	shale	632	669	sandy shale			T.D. 1065'			
260	277	lime	639		gas test 8.5 # 1/4"						
277	281	shale	669	670	coal						
281	287	lime	670	759	sandy shale						
287	292	sandy shale	759	760	coal						
292	299	lime	760	803	sandy shale						
299	325	shale	803	804	coal						
325	335	lime	804	867	shale						

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ORIGINAL

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**BLUE STAR**  
**ACID SERVICE, INC.**

PO Box 103  
 Eureka, Kansas 67045

Cementing Ticket  
 and Invoice Number

**ORIGINAL**

**Nº 3260**

Date 1-23-02	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location 1.00 pm	Job Began 2.00 pm	Job Completed 3.30 pm
Owner Devon SFS operating		Contractor Gus Jones			Charge To Devon SFS operating			
Mailing Address P.O. Box F		City Chanute			State KANSAS			
Well No. & Form Edith Ann Kesterson		Place Neusha			County KANSAS			
Depth of Well 1065	Depth of Job 1063	Change (New) (Used)	Size Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity	8 feet	
Kind of Job Long string C. Baffle at 1055'		Drilltype Tubing			(Rotary) (Cable)		Truck No. 2	

Price Reference No. #1  
 Price of Job 650.00  
 Second Stage MAY 1 2002  
 Mileage N.C.  
 Other Charges  
 Total Charges 650.00

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Remarks: Rig up to 5 1/2 casing, wash down 5 1/2 casing to T.D. OF 1063' mix 200 lbs gel, wash for 30 min to clear hole. Pump 16 Bbl Dye water. Sig up cement head. Mix 155 SK's Thickset cement w/ 1/3 lb floccs. Shut down, wash out pump & line's. Release plug. Displace w/ 25 3/4 Bbl KCC water. Final pump PSI 500 \* bump plug to 1000# check float. Float hold. Gou'd cement returns to surface. 18 SK's close casing IN. O PSI. Job complete. Fin. Down.

Cementor: Russell McCoy  
 Helper: Guy - Jim - Steve  
 District: EUREKA  
 State: KANSAS  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears here.  
 Signature: *[Signature]*  
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155	SK's Thickset cement	10.75	1666.25
50	1b's Floccs 1/3 lb per/sk	1.00	50.00
200	1b's Gel	9.50	19.00
4.5	hrs 80 Bbl	60.00	270.00
4.5	hrs 80 Bbl	60.00	270.00
2		15.00	30.00
1	5 1/2 TOP B. Hoop Plug	40.00	37.50
4	hr welding Truck	45.00	180.00
1	Bottom collar	30.00	30.00
1	5 1/2 WEID ON collar	45.00	45.00
1	5 1/2 WEID ON GUIDE shoe	85.00	85.00
	155 Handling & Dumping	.50	77.50
	8.5 TR Mileage 40	.80	272.00
	Sub Total		3682.25
	Discount		
	Delivered by # 4		
	Delivered from EUREKA	Sales Tax	59.90
	Signature of operator Russell McCoy	Total	217.25
			3899.50

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