

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.
License: #5675
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/17/02</u> Spud Date	<u>1/21/02</u> -TD	<u>Temp.Abd.-WOPL</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25506 - 00-00
County: Wilson
N2 SW-SW NV Sec. 34 Twp. 27 S. R. 17 East West
2000 feet from S (N) (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from NE SE SW NW (circle one) NE SE SW NW
Lease Name: J. Kent Finley 34 Well #: 1

Field Name: **CONFIDENTIAL**
Producing Formation: _____
Elevation: Ground: 981 ft. Kelly Bushing: _____
Total Depth: 1,200 ft. Plug Back Total Depth: 1,189 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Cement Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

Alternate II completion, cement circulated from Surface
feet depth to 1,197 ft. w/ 170 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech. Date: 5/14/02
Subscribed and sworn to before me this 14th day of May, 2002

Notary Public: Valarie Hunt
Date Commission Expires: _____

NOTARY SEAL
VALARIE HUNT
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires Oct. 22, 2005.

KCC Office Use ONLY
yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

Comm. # 01017713

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Side Two

ORIGINAL

Operator Name: Devon SFS Operating Inc. Lease Name: J. Kent Finley 34 Well #: 1
Sec. 34 Twp. S. R. East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
GR, N, D, DIL, CBL

Log Formation (Top, Depth, and Datum) Sample
Name Datum
See Attachments

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MAY 14 2002
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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumed Production, SWD or Enhr. Producing Method table with checkboxes for Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify) Temp.Abd.-WOPL

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Drillers Log
McPherson Drilling LLC

KCC

ORIGINAL

Rig: 2 MAY 14 2002
 API No. 15- 205-25506-0000
 Operator: Devon SFS Operating Inc. **CONFIDENTIAL**
 Address: 20 N. Broadway, Suite 1500
 Oklahoma City, OK 73102
 Well No: 1 Lease Name: J. Kent Finley 34
 Footage Location: 2000 ft. from the North Line
 330 ft. from the West Line
 Drilling Contractor: **McPherson Drilling LLC**
 Spud date: 1/17/02 Geologist: Harley Gilbert
 Date Completed: 1/21/02 Total Depth: 1200

S. 34 T. 27 R/ 17 E
 Loc:
 County: Wilson

Gas Tests:

484'	15.7
525'	22.9
565'	59.2
605'	78.1
670'	78.1
761'	78.1
775'	68.8
783'	93.0
825'	175.0
885'	175.0
925'	133.0
945'	133.0
1046'	194.0

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Casing Record

	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	20#	
Setting Depth:	23'	
Type Cement:	Portland	
Sacks:	4	

Rig Time:

1 Hr - Test
12:30 - 9:30 1/21
7:30 - 8:30 1/22
11 hrs total

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	8	shale/sand	530	550	sand	906	913
shale	8	56	shale	550	590	shale	913	921
lie	56	95	lime	590	594	coal	921	922
shale	95	115	shale	594	603	shale	922	933
sand (wet)	115	173	lime	603	628	sand (oil)	933	1036
lime	173	176	shale	628	664	coal	1036	1037
shale	176	188	lime (osw)	664	679	sand (wet)	1037	1053
sand	188	200	summit	679	688	shale	1053	1057
sand/shale	200	217	lime	688	692	sand	1057	1060
lime	217	294	mulky	692	695	shale	1060	1067
shale	294	310	lime	695	700	sand/shale	1067	1082
sand	310	319	shale	700	719	coal	1082	1084
lime	319	380	sand	719	732	shale	1084	1110
shale	380	391	shale/sand	732	740	coal	1110	1112
lime	391	398	shale	740	771	shale	1112	1131
shale	398	451	sand (oil)	771	780	miss lime	1131	1200
sand	451	470	shale	780	786			
shale	470	475	sand/shale	786	815			
lime	475	481	sand (oil)	815	880			
shale	481	501	coal	880	881			
lime	501	518	shale	881	884			
shale	518	522	coal	884	885			
sand	522	530	shale	885	906			

CONFIDENTIAL
BLUE STAR
ACID SERVICE, INC.

PO Box 103
 Eureka, Kansas 67045

Cementing Ticket
 and Invoice Number

ORIGINAL
№ 3261

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
1-23-02					7:00 AM	10:00 AM	10:30 AM	12:05 PM
Owner		Contractor			Charge To			
Devon SFS Operating		GUS JONES			Devon SFS Operating			
Mailing Address		City			State			
P.O. Box E		Chanute			KANSAS			
Well No. & Form		Place			County		State	
Euler 34-1					Neosho		KANSAS	
Depth of Well	Depth of Job	Casing	(New/Used)	Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity
1200	1197			5 1/2		1 1/2 170 T.S.		7 feet
Kind of Job	Longstring (Baffle at 1190')				Drillpipe	(Rotary/Cable)	Truck No.	
							2	

Price Reference No. # 1
 Price of Job 650.00
 Second Stage MAY 14 2002
 Mileage N.C.
 Other Charges
 Total Charges 650.00

KOC

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Remarks: Rig up to 5 1/2 casing, wash down 30' casing to T.O. of 1197' mix 200 lbs gel wash for 30 min to clean hole. Pump 20 Bbl DYE water. Rig up cement head. Mix 170 SKs Thickset cement 1/13 floccle P/LSK. Shut down, wash out pump & lines. Release plug, Displace w/ 19 Bbls KCL water. Final pump PSI was 300 * Run 15 SKs check float. Float held, good cement returns to surface. 15 SKs to pit. Close casing in at 1190'. Tub cement. Tear down.

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FROM CONFIDENTIAL

Contractor Russell McLoay
 Helper Guy - Steve - Jim District EUREKA State KANSAS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 Signature: [Signature] Agent or contractor or operator

Thank you

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
170	SKs Thickset cement	10.75	1827.50
55	16's Floccle 1/3 lb P/LSK	1.00	55.00
200	16's gel	9.50	1900.00
4.5	hrs 80 Bbl VAC TRUCK	60.00	270.00
4	hrs 80 Bbl VAC TRUCK	60.00	240.00
2	loads city water	15.00	30.00
2.5	gallons KCL mixed w/ displacement water	15.00	37.50
3	hrs welding truck	45.00	135.00
1	5 1/2 weld on collar	45.00	45.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	170 SKs Handling & Dumping	50	85.00
	85 TONS Mileage 40	80	72.00
	Sub Total		2706.00
	Delivered by #4 Truck No.	Discount	
	Delivered from Eureka	Sales Tax	5.9%
	Signature of operator Russell McLoay	Total	2746.95

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MAY 16 2002

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