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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 32845 Name: Devon SFS Operating Inc. Address: 20 North Broadway, Suite 1500 City/State/Zip: Oklahoma City, OK 73102-8260 Purchaser: Tall Grass, LLC Operator Contact Person: Robert Cole Phone: (405) 235-3611 Contractor: Name: McPherson Drlg. License: #5675 Wellsite Geologist: Harley Gilbert Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [X] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

1/15/02 Spud Date 1/17/02-TD Temp. Abd.-WOPL Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25518-00-00 County: Wilson NE-SE-SW Sec. 5 Twp. 28 S. R. 17 [X] East [] West 800 feet from S N (circle one) Line of Section 2000 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: James A. Grady 5 Well #: 1

Field Name: Producing Formation: Elevation: Ground: Kelly Bushing: Total Depth: 1,256 ft. Plug Back Total Depth: 1,241 ft. Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from Surface feet depth to 1,248 ft. w/ 175 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume N/A bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole Sr. Eng. Tech. Date: 5/14/02 Subscribed and sworn to before me this 14th day of May 2002

Notary Public: Valarie Hunt Date Commission Expires:

NOTARY PUBLIC SEAL VALARIE HUNT Oklahoma County Notary Public in and for State of Oklahoma My commission expires Oct. 22, 2005.

KCC Office Use ONLY Letter of Confidentiality Attached [X] If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

Comm. # 01017713

X

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Side Two

ORIGINAL

Operator Name: Devon SFS Operating Inc. Lease Name: James A. Grady 5 Well #: 1
Sec. 5 Twp. 28 S. R. 17 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes Temp.Abd.-WOPL entry.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes checkboxes for Yes/No.

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr. Producing Method. Includes checkboxes for Flowing, Pumping, Gas Lift, Other.

Table with 5 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes N/A entries.

Disposition of Gas: [] Vented [x] Sold [] Used on Lease. METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled. Production Interval: Temp.Abd.-WOPL

**Drillers Log
McPherson Drilling LLC**

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ORIGINAL
MAY 16 2002
KCC WICHITA

Rig: 2	KCC		
API No. 15- 205-25518-0000	MAY 14 2002		
Operator: Devon SFS Operating Inc.	CONFIDENTIAL		
Address: 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102			
Well No: 1	Lease Name: Jim Grady 5		
Footage Location: 800 ft. from the South Line	2000 ft. from the West Line		
Drilling Contractor: McPherson Drilling LLC			
Spud date: 1/15/02	Geologist: Harley Gilbert		
Date Completed: 1/17/02	Total Depth: 1258'		

S. 5 T. 28 R. 17 E
Loc:
County: Wilson

Gas Tests:			
243'	0	1065'	101.0
383'	0	1105'	94.5
543'	0	1130'	94.5
657'	18.5	1151'	78.1
691'	25.0	1165'	78.1
730'	18.5	1185'	175.0
744'	15.7	1256'	175.0
784'	20.7		
824'	20.7		
844'	22.9		
884'	78.1		
944'	68.8		

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Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	20#	
Setting Depth:	23'	
Type Cement:	Portland	
Sacks:	4	

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Rig Time:
1 1/2 Hrs./Tests

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	10	shale	429	487	sand/shale	780	813
lime	10	24	sand	487	509	coal	813	814
shale	24	120	shale	509	518	shale	814	835
lime	120	131	lime	518	525	sand/shale	835	868
sand	131	205	shale	525	526	sand	868	910
lime	205	208	lime	526	575	sandy shale	910	930
shale	208	220	sand	575	588	sand	930	941
lime	220	233	sand/shale	588	645	coal	941	943
coal	233	234	lime	645	648	shale	943	1040
shale	234	256	cosl	648	651	sand	1040	1060
lime	256	258	lime	651	671	sand/shale	1060	1120
shale	258	260	coal/shale	671	690	coal	1120	1121
lime	260	328	shale	690	692	shale	1121	1124
shale	328	331	sand	692	705	coal	1124	1125
lime	331	333	coal/shale	705	706	shale	1125	1139
shale	333	360	lime (osw)	706	723	coal	1139	1143
sand	360	374	summit	723	730	shale	1143	1156
coal	374	375	lime	730	737	Miss lime	1156	1256
lime	375	378	mulky	737	738			
shale	378	383	lime	738	739			
lime	383	385	shale	739	755			
shale	385	397	sand/shale	755	770			
lime	397	429	sand	770	780			

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BLUE STAR
ACID SERVICE, INC.

PO Box 103
 Eureka, Kansas 67045

Cementing Ticket
 and Invoice Number

ORIGINAL
 No. 3257

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location pm	Job Began am	Job Completed pm
1-19-02						12.15	1.15	3.00
Owner		Contractor			Charge To			
Devon SFS Operating		Gus Jones			KCC		Devon SFS Operating	
Mailing Address		City			State			
P.O. Box E		Chanute			KANSAS			
Well No. & Form		Place			County		State	
Jim Grady S-1					CONFIDENTIAL		KANSAS	
Depth of Well	Depth of Job	Casing	(New) Size	Weight	Size of Hole	Arms and Kind of Cement	Cement Left in casing by	Request Necessity
1250	1248		5 1/2	14 #	1 7/8			7 feet
Kind of Job					Drillpipe	(Rotary)	Truck No. # 2	
Longstring					Tubing	(Cable)		

Price Reference No. # 1

Price of Job 650.00

Second Stage

Mileage N.C.

Other Charges

Total Charges 650.00

Remarks Rig up to 5 1/2 casing wash down to T.D of 1248' mix 200 lbs gel wash for 30 min to clean hole. Pump 20 gal Dye water. Rig up cement head. Mix Thicket cement w/ 1/3 floccul. Shut down wash out pump & lower release plug. Displace w/ 30' 1/4 BU KCL water. Final pump set ~~plug~~ plug to 1100 PSI. Check float float held. ~~and~~ good cement to surface. 6 BBL = 18 SK's close casing in. AT 0 PSI. Temp lowered.

Cementor Russell McCoy

Helper Guy-Jim - Monti District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

Richard [Signature]
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
175	SK's Thicket Cement	10.75	1881.25
600	16's Floccul 1/3 16 per SK	1.00	60.00
200	16's Gel For Gel Flush Ahead	9.50	19.00
4	hrs 80 Bbl Vac Truck	60.00	240.00
4	hrs 80 Bbl Vac Truck	60.00	240.00
2	Load city water	15.00	30.00
2.5	gallons KCL mixed w/ Displacement water	15.00	37.50
4	hrs welding Truck	45.00	180.00
1	5 1/2 weld on collar	45.00	45.00
1	5 1/2 top Rubber Plug	40.00	40.00
	175 SK's Handling & Dumping	.50	87.50
	8.57 mi Mileage 40	.80	272.00
	Sub Total		3782.25
	Discount		
	Delivered by # 4 Truck No.		
	Delivered from Eureka	Sales Tax 5.9%	223.15
	Signature of operator <u>Russell McCoy</u>	Total	4005.40