

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Ritchie Exploration, Inc.
Address: PO Box 783188
Phone: (316) 691-9500 Operator License #: 4767
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 08/23/06 (Date)
by: Mike Maier (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Cherokee Depth to Top: 4224' Bottom: 4323' T.D. 4329'
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-135-23388-00-01
Lease Name: O'Rourke
Well Number: 1
Spot Location (QQQQ): _____ - NE - NW - SW
2310 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 17 Twp. 16S S. R. 21 East West
County: Ness
Date Well Completed: ~~10/12/00~~ 4/11/04
Plugging Commenced: 08/24/06
Plugging Completed: 08/24/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Cherokee	oil & water	4224'	4323'	8.625"	287'	0
				5.50"	4350.5'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

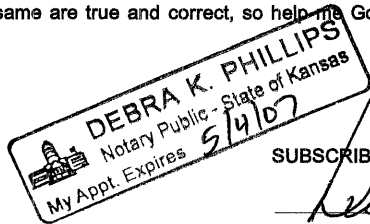
Pumped 150 sx. 60/40 Pozmix cement w/ 6% Gel and 200# hulls, 50 barrel gel spacer, and 150 sx. 60/40 Pozmix cement w/ 6% Gel, down 5 1/2" casing. Max. pressure=400#. Mixed and pumped 25 sx. 60/40 Pozmix cement w/ 6% Gel, down 8 5/8" surface casing. Max. pressure=200#. Mixed and pumped 15 sacks 60/40 Pozmix cement w/ 6% Gel, down 5 1/2" casing. Plugging complete @ 11:30 a.m., witnessed and approved by Mike Maier w/ KCC. Cut and capped casings 4' below ground level.

Name of Plugging Contractor: Allied Cementing Company Inc. License #: 99996
Address: PO Box 31 Russell, KS. 67665
Name of Party Responsible for Plugging Fees: Ritchie Exploration, Inc.
State of KS. County, Sedgwick, ss.

RECEIVED
SEP 08 2006
KCC WICHITA

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____
(Address) _____



SUBSCRIBED and SWORN TO before me this 7th day of September, 20 06
Debra K. Phillips My Commission Expires: 5/4/07
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PET