

CARD MUST BE SIGNED

Starting Date: ...July...30,1984.....
month day year

API Number 15:

OPERATOR: License # 9401.....
 Name Oklahoma Energy & Exploration
 Address Suite 410, 2121 S. Columbia...
 City/State/Zip Tulsa, Okla. 74114.....
 Contact Person Earl Abbey.....
 Phone 316-637-2319.....

SW SW Sec 21... Twp 25... S, Rge 14. ☐ East
(location) ☐ West

CONTRACTOR: License # ...5419.....
 Name J..J..Drilling..Co..Inc..
 City/State ...Chanute..Kansas.....

* .660..... Ft North from Southeast Corner of Section
* .51.15..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil ☐ Swd	☒ Infield	☒ Mud Rotary
☐ Gas ☐ Inj	☐ Pool Ext.	☐ Air Rotary
☐ OWWO ☐ Expl	☐ Wildcat	☐ Cable

Nearest lease or unit boundary line ..500..... feet.
CountyWoodson..County.....
Lease Name ..Tipton..... Well# ...3.....
Domestic well within 330 feet : ☐ yes ☐ no
Municipal well within one mile : ☐ yes ☐ no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth1,000..... feet
Projected Formation at TD
Expected Producing Formations

Depth to Bottom of fresh water 72 feet
 Lowest usable water formation
 Depth to Bottom of usable water 150 feet
 Surface pipe by Alternate: 1 ☐ 2 ☐
 Surface pipe to be set 40 feet
 Conductor pipe if any required feet
 Ground surface elevation feet MSL
 This Authorization Expires 1/10/85
 Approved By 7/10/84

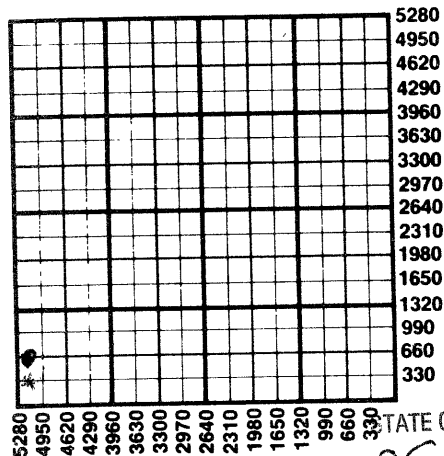
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *Kwas: 565656 4785 FSL*

Date 7-30-84 Signature of Operator or Agent Glenn Abbey Title agent

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

CONSERVATION DIVISION
Wichita, Kansas

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