

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: September 3 1984
month day year

API Number 15- 207-25,027-00-00

OPERATOR: License # 7830
Name Mecca Petroleum Corp.
Address 140 E. 19th Av., #500
City/State/Zip Denver, CO 80203
Contact Person Pamela R. Woodwell
Phone 303 830 7071

East
SE NW NE SE Sec 26.. Twp 25.. S, Rge 14.. West
(location)

..... 220.0 Ft North from Southeast Corner of Section
..... 880.0 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5650
Name Kilby Drilling Co., Inc.
City/State Yates Center, Kansas 66783

Nearest lease or unit boundary line 880 feet.
County ... Woodson
Lease Name Sheedy Well# 5

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 150 feet
Lowest usable water formation None
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 48 feet
Conductor pipe if any required None feet
Ground surface elevation 1025 feet MSL

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 1850 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

This Authorization Expires 3-2-85
Approved By 8-30-84 *P*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date Aug 28, 1984 Signature of Operator or Agent Pamela R. Woodwell Title

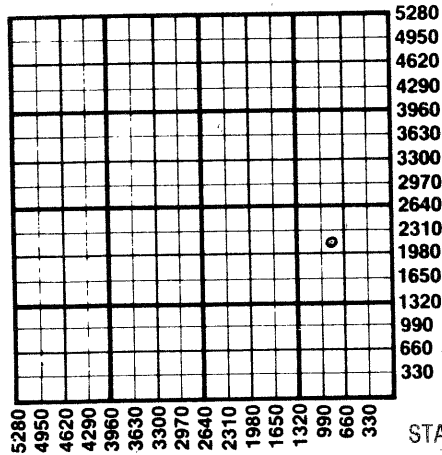
Geologist

MHC/40HE 8/30/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION State Corporation Commission of Kansas

Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

8-30-84

AUG 30 1984

CONSERVATION DIVISION
Wichita, Kansas