STATE CORPORATION COMMISSION OF KANSAS	API NU. 15- 129-21440 00 00						
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	CountyMORTON						
ACO-1 WELL HISTORY	E 						
DESCRIPTION OF WELL AND LEASE							
Operator: License #4549							
Name:ANADARKO_PETROLEUM_CORPORATION	660Feet from E/X (circle one) Line of Section						
Address <u>701 S. TAYLOR, STE. 400</u>	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)						
	Lease Name <u>GOING</u> Well # <u>B-3</u>						
City/State/Zip <u>AMARILLO, TEXAS 79101</u>	Field NameDUNKLE						
Purchaser: ANADARKO ENERGY SERVICES	FT SCOTT, ALTAMONT, KANSAS CITY, Producing Formation <u>KEYES, L MORROW, U MORROW, CHEROKEE,</u>						
Operator Contact Person: <u>CRAIG R, WALTERS, P.E.</u>	Elevation: Ground <u>3412</u> KB						
Phone ( <u>806</u> ) <u>457-4600</u>	Total Depth6320 PBTD5195						
Contractor: Name:NA	Amount of Surface Pipe Set and Cemented at <u>1477</u> Feet						
License:NA	Multiple Stage Cementing Collar Used? YesX No						
Wellsite Geologist:NA	If yes, show depth set Feet						
Designate Type of Completion							
New WellRe-EntryX_Workover	If Alternate II completion, cement circulated from						
OilSWDSIOWTemp. Abd. _XGasENHRSIGW	feet depth to w/ sx cmt.						
DryOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)						
If Workover:	NOT APPLICABLE						
Operator:ANADARKO PETROLEUM CORPORATION	Chloride contentppm Fluid volumebbl						
Well Name: GOING B-3	Dewatering method used						
Comp. Date <u>11-4-1996</u> Old Total Depth <u>6320</u>	Location of fluid disposal if hauled offsite:						
DeepeningXRe-perf Conv. to Inj/SWD							
X Plug Back 5195 PBTD	Operator Name						
X Commingled Docket NoO-020304 Dual Completion Docket No	Lease NameLicense No						
Other (SWD or Inj?) Docket No.	Quarter SecTwpS RngE/W						
	County Docket No						
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the	n side two of this form will be held confidential for a period of he form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS						
All requirements of the statutes, rules and regulations promits and the statements homein are complete and correct to the	mulgated to regulate the oil and gas industry have been fully comple e best of my knowledge.						
Signature Asyl, Will	K.C.C. OFFICE USE ONLY						
CRAIG R/WALTERS, P. E.  Title DIVISION PRODUCTION ENGINEER Date	F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received						
Subscribed and sworn to before me this 12 day of 100	ron						
20 03. (hai Daaram	Distribution KCC SWD/RepNGPA						
Notary Public YOU PEWS	KGS PlugOther (Specify)						
Date Commission Expires 220/05	LORI PEARSON						
RECEIVED '	Notary Public, State of Texas My Commission Expires						
11 27 66 45 6	February 26, 2005   Form ACC-1 (7-91)						

MAR 1 7 2003

SIDE	TWO
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Operator Name <u>ANAD</u>	ARKO PETROLEUN	COR	PORATIO	DN	Lea	ase Nam	e <u>GOING</u>		Wel	l # <u>B-3</u>
Sec. <u>35</u> Twp. <u>32S</u> Rge. <u>41</u>			East	t	Co	unty	MORTON			· · · · · · · · · · · · · · · · · · ·
	important top ne tool open a s, bottom hole	nd c tem	d base losed, peratur	of forma flowing	ı and shut-ir	pressi	ires whet	her shut-in :	nrecelire res	l stem tests giveched static less. Attach extra
rill Stem Tests Take	en		Yes	⊠ No		Log	Formati	on (Top), Dep	th and Datum	s 🗌 Sample
(Attach Additional		П	Voc	⊠ No	Name			Тор	D	atum
Samples Sent to Geological Survey  Yes  Cores Taken  Yes				⊠ No						
Electric Log Run Yes (Submit Copy.)				⊠ No		SEE ATTACHED ORIGINAL ACO-1				
ist All E.Logs Run:										
** Original C	•	ll st		NG RECORI	⊠ Ne		Used ermediate,	production, e	tc.	. The second
Purpose of String	Size Hole Drilled			Casing (n O.D.)	Weight Lbs./Ft		Setting Depth	Type of Cement	# Sacks Used	Type and Perc
** SURFACE	12-1/4"		8-5/8"		23.0	1	477		370	
** PRODUCTION	7-7/8"		5-1/2".		15.5	6	303	uı .	350	
					-				-1-	,
	ADDITIONAL CE	MENT	ING/SQU	EEZE REC	CORD					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom				#Sacks Use	ed	Type and Percent Additives			
Shots Per Foot Sp	PERFORATION Decify Footage	RECOI	RD - Br Each In	idge Plu terval P	gs Set/Type erforated		Acid, Frac Amount and	cture, Shot, ( Kind of Mater	Cement Squeez Tial Used)	e Record Depth
CI	BP @ 5195	ana								
					•					
TUBING RECORD 2	Size Set At Packer At 2 3/8" 5151						Liner Run □ Yes ⊠ No			
Date of First, Resum RESUMED: 1-23-20	ed Production	, SWD	or Inj	i. Produ	ucing Method	□. Fl	owing 🛛	Pumping 🗌	Gas Lift □	Other (Explain
stimated Production Per 24 Hours	Ofl	0	Bbis.	Gas 33	Mcf 34	Water			il Ratio	Gravity
sposition of Gas:					METHOD (	OF COMP	LETION		P	Production Interv
] Vented ⊠ Sold (If vented, subm	Used on L	ease		☐ Ope	n Hole 🛚	Perf.	☐ Duall	y Comp. 🛛	Commingled	3930-5110 0
(II vented, SUDM	IL MUU-10.}			☐ Othe	er (Specify)					