

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420 Vincent Innone dba
Name: VJI NATURAL RESOURCES, INC.
Address: 30-38 48th St
City/State/Zip: ASTORIA NY 11103
Purchaser: _____
Operator Contact Person: JASON DINGES
Phone: (785) 625-8360
Contractor: Name: Andy Anderson dba: A & A PRODUCTION
License: 30076
Wellsite Geologist: JERRY GREEN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-3-03 4-13-03 4.13.03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-065-22905-00-00
County: GRAHAM
N/2 - N/2 NE NW Sec. 6 Twp. 9 S. R. 24 East West
300 feet from S / (circle one) Line of Section
2000 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HOLLEY Well #: 12-A
Field Name: HOLLEY
Producing Formation: LKC

Elevation: Ground: 2483 Kelly Bushing: 2488
Total Depth: 4070 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 213 @ 218 Feet
150 sacks
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 4070
feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan 6-10-03
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 160 bbls
Dewatering method used Natural Settling
Location of fluid disposal if hauled offsite: _____
Operator Name: Challenger Exploration
Lease Name: Dechant License No.: 03919
Quarter _____ Sec. 17 Twp. 14 S. R. 18 East West
County: Ellis Docket No.: 24904

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EXH
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: [Signature] Date: 5.12.03
Subscribed and sworn to before me this 12th day of May,
2003
Notary Public: [Signature]
Date Commission Expires: Jan 21, 2004

NOTARY PUBLIC
MIA A. ANDERSON
Graham County, Kansas
My Exp. Exp. 2-1-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Vincentt Innone dba

Operator Name: VJI NATURAL RESOURCES, INC. Lease Name: HOLLEY Well #: 12-B
 Sec. 6 Twp. 9 S. R. 24 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy	2184-2218	
Heebner	3778	-1290
Toronto	3801	-1313
LkC	3816	-1328
BKC	4038	-1550
RTD	4069	-1581

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20	218	60/40 POZ	150	3% CC 2% Gel
PRODUCTION	7 7/8	5 1/2	15	4070	SMAS	450	113# Plocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4shotsper/ft	3991-3973	1500MCA 3500 20%FENE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4000		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

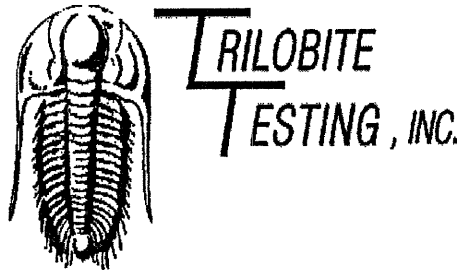
Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A				

Disposition of Gas _____ **METHOD OF COMPLETION** _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL



DRILL STEM TEST REPORT

Prepared For: **VJI Natural Res**
 30-38 48th St
 Astoria, NY, 11103

ATTN: Jason Dinges

6-9-24-Graham-Ks

Holley 12-~~B~~A

Start Date: 2003.04.09 @ 08:13:13
 End Date: 2003.04.09 @ 14:39:43
 Job Ticket #: 16934 DST #: 1

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VJI Natural Res

Holley 12-B

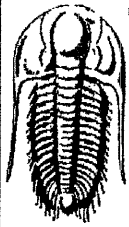
6-9-24-Graham-Ks

DST # 1

B LKC

2003.04.09

Trilobite Testing, Inc
 PO Box 362 Hays, KS 67601
 ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

VJI Natural Res
30-38 48th St
Astoria, NY, 11103

ATTN: Jason Dinges

Holley 12-B
6-9-24-Graham-Ks
Job Ticket: 16934 **DST#: 1**
Test Start: 2003.04.09 @ 08:13:13

GENERAL INFORMATION:

Formation: **B LKC**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 10:09:43
Time Test Ended: 14:39:43

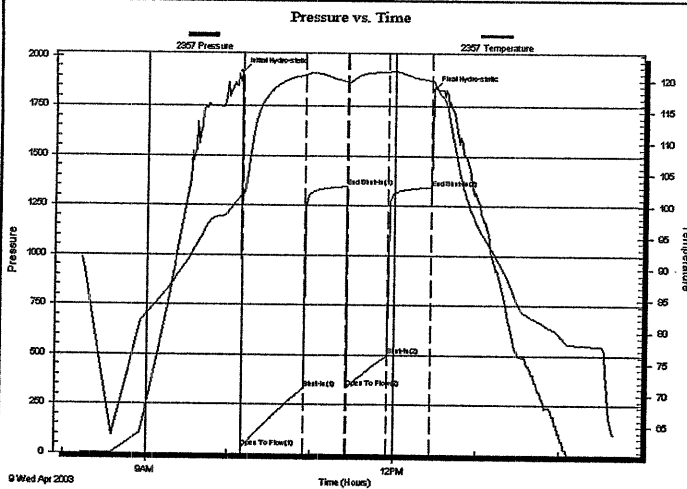
Interval: **3834.00 ft (KB) To 3854.00 ft (KB) (TVD)**
Total Depth: **3854.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **21**

Reference Elevations: **2488.00 ft (KB)**
2483.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 2357 **Inside**
Press@RunDepth: **498.42 psig @ 3835.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2003.04.09** End Date: **2003.04.09** Last Calib.: **2003.04.09**
Start Time: **08:13:18** End Time: **14:39:42** Time On Btm: **2003.04.09 @ 10:09:13**
Time Off Btm: **2003.04.09 @ 12:27:43**

TEST COMMENT: IF-Strong BOB in 5 min
FF-Strong BOB in 7 min
Times-45-30-30-30



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1923.82	101.65	Initial Hydro-static
1	31.86	101.73	Open To Flow (1)
46	332.17	120.81	Shut-In(1)
76	1346.27	119.75	End Shut-In(1)
77	337.14	119.68	Open To Flow (2)
106	498.42	121.35	Shut-In(2)
137	1343.61	119.93	End Shut-In(2)
139	1836.10	119.88	Final Hydro-static

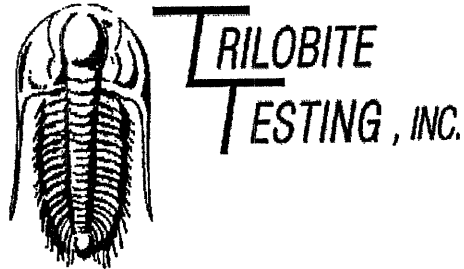
Recovery

Length (ft)	Description	Volume (bbl)
1365.00	Wtr w/scum oil t/o Rw .11 @ 70 = 8000	19.15
2.00	CO	0.03
0.00	124 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

ORIGINAL



DRILL STEM TEST REPORT

Prepared For: **VJI Natural Res**

30-38 48th St
Astoria, NY, 11103

ATTN: Jason Dinges

6-9-24-Graham-Ks

Holley 12-B A

Start Date: 2003.04.10 @ 05:15:06

End Date: 2003.04.10 @ 12:23:06

Job Ticket #: 16935 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

VJI Natural Res
30-38 48th St
Astoria, NY, 11103

ATTN: Jason Dinges

Holley 12-B
6-9-24-Graham-Ks
Job Ticket: 16935 **DST#: 2**
Test Start: 2003.04.10 @ 05:15:06

GENERAL INFORMATION:

Formation: **H LKC**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 07:29:36
Time Test Ended: 12:23:06

Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 21

Interval: **3920.00 ft (KB) To 3964.00 ft (KB) (TVD)**
Total Depth: **3854.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2488.00 ft (KB)**
2483.00 ft (CF)
KB to GR/CF: **5.00 ft**

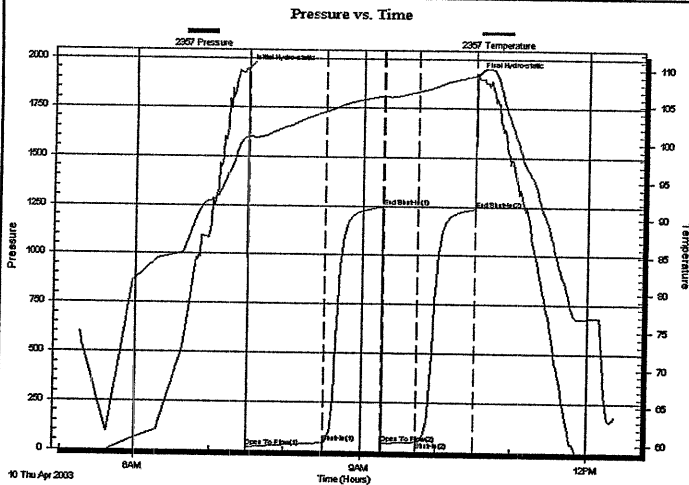
Serial #: 2357

Inside

Press@RunDepth: **49.99 psig @ 3921.00 ft (KB)**
Start Date: **2003.04.10** End Date: **2003.04.10**
Start Time: **05:15:11** End Time: **12:23:05**

Capacity: **7000.00 psig**
Last Calib.: **2003.04.10**
Time On Btm: **2003.04.10 @ 07:29:06**
Time Off Btm: **2003.04.10 @ 10:32:06**

TEST COMMENT: IF-Weak steady surface blow
FF-Weak steady surface blow
Times-60-45-30-45



PRESSURE SUMMARY

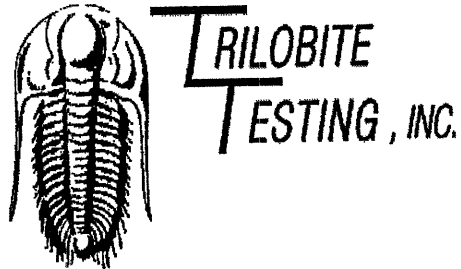
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1945.51	100.91	Initial Hydro-static
1	17.20	100.92	Open To Flow (1)
62	41.16	104.30	Shut-In(1)
107	1245.77	106.40	End Shut-In(1)
108	43.46	106.40	Open To Flow (2)
135	49.99	107.01	Shut-In(2)
182	1237.76	109.22	End Shut-In(2)
183	1919.45	109.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud w/ show of oil on top	0.84

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Prepared For: **VJI Natural Res**

30-38 48th St
Astoria, NY, 11103

ATTN: Jason Dinges

6-9-24-Graham-Ks

Holley 12-A

Start Date: 2003.04.11 @ 00:29:49

End Date: 2003.04.11 @ 07:34:49

Job Ticket #: 16936 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

VJI Natural Res
30-38 48th St
Astoria, NY, 11103

Holley 12-B

6-9-24-Graham-Ks

Job Ticket: 16936

DST#: 3

Test Start: 2003.04.11 @ 00:29:49

ATTN: Jason Dinges

GENERAL INFORMATION:

Formation: **I LKC**

Deviated: **No Whipstock: ft (KB)**

Time Tool Opened: **02:23:49**

Time Test Ended: **07:34:49**

Test Type: **Conventional Bottom Hole**

Tester: **Dan Bangle**

Unit No: **21**

Interval: **3960.00 ft (KB) To 3985.00 ft (KB) (TVD)**

Total Depth: **3985.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2488.00 ft (KB)**

2483.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 2357

Inside

Press@RunDepth: **181.49 psig @ 3961.00 ft (KB)**

Start Date: **2003.04.11**

End Date:

2003.04.11

Capacity: **7000.00 psig**

Last Calib.: **2003.04.11**

Start Time: **00:29:54**

End Time:

07:34:48

Time On Btm: **2003.04.11 @ 02:23:19**

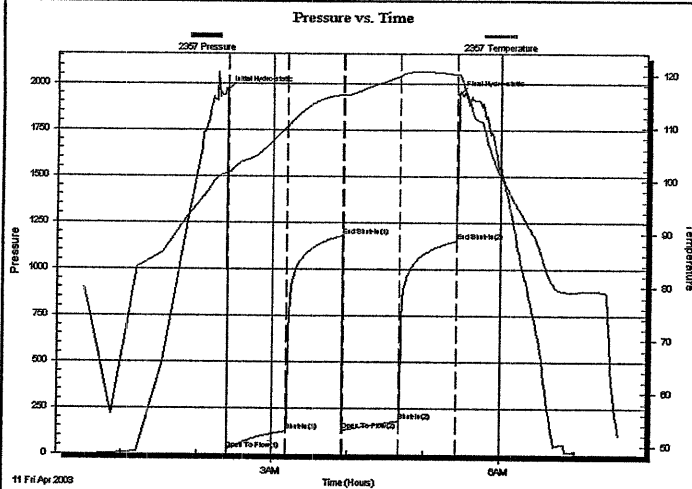
Time Off Btm: **2003.04.11 @ 05:26:49**

TEST COMMENT:

IF-Strong BOB in 23 min

FF-Weak building to 9" med blow

Times-45-45-45-45



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1964.71	101.61	Initial Hydro-static
1	23.69	101.65	Open To Flow (1)
48	126.03	110.34	Shut-In(1)
92	1179.54	116.33	End Shut-In(1)
93	129.70	116.30	Open To Flow (2)
137	181.49	119.90	Shut-In(2)
183	1152.71	120.15	End Shut-In(2)
184	1941.56	120.16	Final Hydro-static

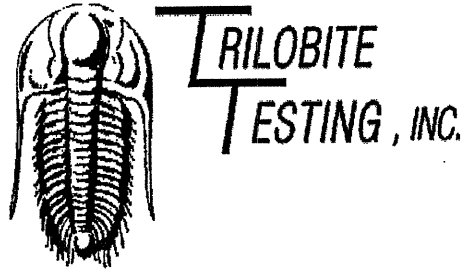
Recovery

Length (ft)	Description	Volume (bbl)
248.00	Wtr Rw .21 @ 65 = 55000ppm	3.48
62.00	OCW 10%o 90%w	0.87
70.00	CO	0.98
0.00	124 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

ORIGINAL



DRILL STEM TEST REPORT

Prepared For: **VJI Natural Res**

30-38 48th St
Astoria, NY, 11103

ATTN: Jason Dinges

6-9-24-Graham-Ks

Holley 12-~~B~~ A

Start Date: 2003.04.12 @ 02:04:04

End Date: 2003.04.12 @ 09:05:04

Job Ticket #: 16937 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2003.04.16 @ 10:13:01 Page 1

VJI Natural Res

Holley 12-B

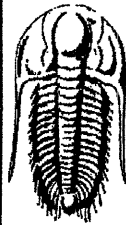
6-9-24-Graham-Ks

DST # 4

K

LKC

2003.04.12



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

VJI Natural Res
30-38 48th St
Astoria, NY, 11103
ATTN: Jason Dinges

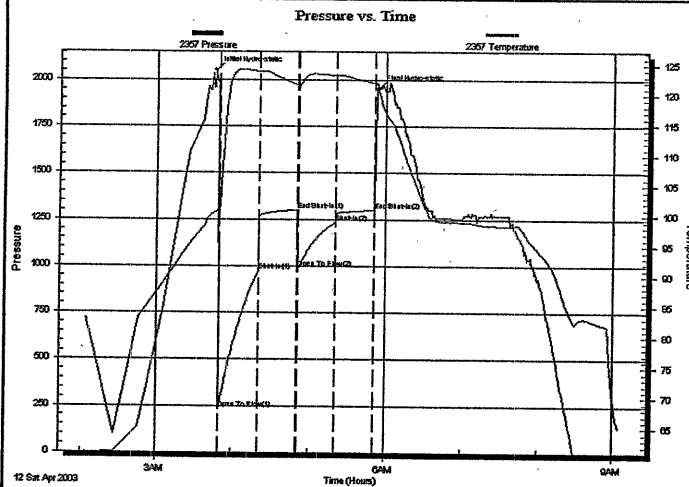
Holley 12-B
6-9-24-Graham-Ks
Job Ticket: 16937 DST#: 4
Test Start: 2003.04.12 @ 02:04:04

GENERAL INFORMATION:

Formation: **K LKC**
Deviated: **No Whipstock:** **ft (KB)**
Time Tool Opened: 03:49:34
Time Test Ended: 09:05:04
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **21**
Interval: **3999.00 ft (KB) To 4025.00 ft (KB) (TVD)**
Reference Elevations: **2488.00 ft (KB)**
Total Depth: **4025.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
KB to GR/CF: **5.00 ft**

Serial #: 2357 Inside
Press@RunDepth: **1232.28 psig @ 4000.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2003.04.12** End Date: **2003.04.12** Last Calib.: **2003.04.12**
Start Time: **02:04:09** End Time: **09:05:03** Time On Btm: **2003.04.12 @ 03:46:34**
Time Off Btm: **2003.04.12 @ 05:54:04**

TEST COMMENT: IF-Strong BOB in 1 min
FF-Strong BOB in 2 min
Times-30-30-30-30



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2052.15	100.65	Initial Hydro-static
3	230.63	101.19	Open To Flow (1)
34	975.41	123.89	Shut-In(1)
64	1300.77	121.66	End Shut-In(1)
65	989.32	121.62	Open To Flow (2)
94	1232.28	123.29	Shut-In(2)
125	1299.81	121.94	End Shut-In(2)
128	1953.10	120.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2601.00	Wtr Rw .11 @ 60 = 78000ppm	36.49
124.00	Mdy w tr 40%m 60%w	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



CHARGE TO: V.I.I.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 5435

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>12-4</u>	LEASE <u>HOLLEY</u>	COUNTY/PARISH <u>GRAMM</u>	STATE <u>Ks</u>	CITY	DATE <u>4-12-03</u>	OWNER <u>SAME</u>
2.	TICKET TYPE/ <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>A-A DRILLING</u>	RIG NAME/NO.	SHIPPED VIA <u>ST</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>DTL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" HOUSING</u>	WELL PERMIT NO.	WELL LOCATION <u>SE / MORNING, KS</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 105	70	MC			2.50	175.00
578		1			PUMP SERVICE	1	JOB	4070	FT	1200.00	1200.00
221		1			LEAKAGE KCL	2	GA			19.00	38.00
281		1			MWD FLUSH	500	GA			.60	300.00
400		1			GRADE SHOE	1	SA	5 1/2"		100.00	100.00
401		1			INSERT FLOAT VALVE W/FOLUP	1	SA			125.00	125.00
402		1			CATERPILLARS	5	SA			44.00	220.00
403		1			CUMMIS BASKETS	2	SA			125.00	250.00
410		1			TDP PLUG	1	SA			50.00	50.00

RECEIVED
 JUN 02 2003
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 4-13-03 TIME SIGNED: 0130 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	2458.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	6269.11
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					8727.11
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	295.33
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9022.44
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Waxie Wasow

APPROVAL
 3154.91 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

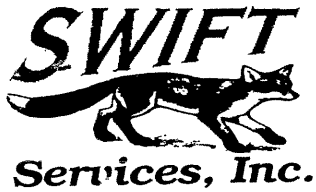
TICKET No. 5435

CUSTOMER V.I.T. WELL HOLLEY 12-A DATE 4-13-03 PAGE 2 OF 2

LINE REFERENCE	SECONDARY REFERENCE / PREY NUMBER	ACCOUNTING			TIME	DESCRIPTION	CUBIC FEET		CUBIC FEET	AMOUNT
		LOG	ADD	DP			QTY	UNIT		
330		1				SWIFT MULTI-DENSITY STAINLESS	450	SXS	9.75	4387.50
276		1				FLOCSIS	113	105	1.90	1011.70
581		1				SERVICE CHARGE			1.00	450.00
583		1				TOTAL WEIGHT 44703	LOADED MILES 70MC	TON MILES 1564.605	1.85	1329.91

CONTINUATION OF 315171 6269.11

ORIGINAL



CHARGE TO: V.I.E.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 5435

PAGE 1 OF 2

SERVICE LOCATIONS
 1. NESS CITY, KS
 2.
 3.
 4.

WELL/PROJECT NO. 12A LEASE Holley COUNTY/PARISH GRAHAM STATE KS CITY NESS CITY DATE 4-12-03 OWNER SAME

TICKET TYPE SERVICE SALES CONTRACTOR A.A. DRILLING RIG NAME/NO. SHIPPED VIA LOCATION DELIVERED TO LOCATION ORDER NO.

WELL TYPE 02 WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2" LONGSTRING WELL PERMIT NO. WELL LOCATION SE/MORNING

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 105	70	MC			2.50	175.00
578		1			DUMP SERVICE	1	JOB	4070	FR	1200.00	1200.00
221		1			ALUMINUM KIL	2	GAL			19.00	38.00
281		1			MUD FLUSH	500	GAL			60	300.00
400		1			GUIDE SHOE	1	SA	5 1/2"		100.00	100.00
401		1			INSERT FLOAT VALVE W/FLOAT	1	SA			125.00	125.00
402		1			CERAMIC BARS	5	SA			44.00	220.00
403		1			CEMENT BASKETS	2	SA			125.00	250.00
410		1			TOP PLUG	1	SA			50.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 4-12-03 TIME SIGNED 0930 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1		2458.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2		625.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

ORIGINAL

JOB LOG

SWIFT Services, Inc.

DATE 4-13-02 | PAGE NO. 1
 ORIGINAL
 TICKET NO. 5475

CUSTOMER: U.I.T. | WELL NO. 12-B | LEASE: WOLLY | JOB TYPE: 5 1/2" LONGSTROKE

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0030							WJ LOADED
	0145							START 5 1/2" CANNON/WELL
								TD - 4090' SET @ 4069'
								TD - 4077' 5 1/2" #1 FT 14
								ST - 23'
								CENTRALIZERS - 1, 3, 7, 11, 45
								CONCRETE BASES - Pwd 12, 46
	0400							DROP BALL - BR AK CROWBAR
	0440							DRUG PARTIAL
	0450	6 1/2	12		✓		1500	PUMP MURFUSH - SONG CAI
		6 1/2	20		✓			PUMP KCL FLUSH
	0455	7 1/2	194		✓		200	MIX CEMENT TD - 350' @ 11.2 BPM
			78		✓			T2 - 100' @ 14.0 BPM
	0530							WASH OUT PUMP - 6.5 IS
	0535							RELEASE TUB PLUG
	0545	7	0		✓			DISPLACE PUMP
		6	98				900	
	0550	6	98.9				1200	PUMP DOWN
								RELEASE PST - HELD
								CIRCULATE @ 20 SPS CEMENT TO PCT ✓
								WASH UP
	0700							JOB COMPLETE
								THANK YOU
								WASH, DAVIS, JAW

ALLIED CEMENTING CO., INC. ORIGINAL

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OKMEEY

DATE <u>4-3-03</u>	SEC. <u>6</u>	TWP. <u>45</u>	RANGE <u>24 W</u>	CALLED OUT	ON LOCATION <u>10:15 PM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>OKMEEY</u>	WELL # <u>12-A</u>	LOCATION <u>MORLAND 45-3E-1W</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR NVA DRAG.

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 222'

CASING SIZE 8 1/2" DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBL.

OWNER SAHME

CEMENT

AMOUNT ORDERED 150 SKS 60 HOP 238 CC 286 CC

COMMON	<u>90 SKS</u>	@	<u>7.85</u>	<u>598.50</u>
POZMIX	<u>60 SKS</u>	@	<u>3.55</u>	<u>213.00</u>
GEL	<u>35 SKS</u>	@	<u>10.00</u>	<u>350.00</u>
CHLORIDE	<u>5 SKS</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>138 SKS</u>	@	<u>1.25</u>	<u>172.50</u>
MILEAGE	<u>0.44 PER SK / ACFC</u>			<u>410.80</u>
				TOTAL <u>1576.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

361 DRIVER LONNIE

BULK TRUCK

DRIVER

RECEIVED
JUN 02 2003
KCC WICHITA

REMARKS:

CEMENT TO COLLAR ✓

THANK YOU

SERVICE

DEPTH OF JOB 220'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 65 @ 3.00 195.00

PLUG 9 1/8 SURFACE @ 45.00

TOTAL _____

CHARGE TO: WTI

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ORIGINAL

DRILLERS WELL LOG

Date Commenced: MAR 27, 2003
Rotary Spud : APR 3, 2003
Date Completed: APR 13, 2003
HOLLEY 12-A

Vincent innone dba:
VJI NATURAL RESOURCES, INC
NW/4 6-9S-24W
Graham Co, KS

Elevation: 2470 G..L. est.

DEPTH

0 - 222 Shale
222 - 1184 Shale & Sand
1184 - 2084 Shale & Sand
2084 - 2185 Shale
2185 - 2220 Anhydrite
2220 - 2566 Shale
2566 - 2625 Shale
2625 - 3001 Shales
3001 - 3195 Shale
3195 - 3512 Shale & Lime
3512 - 3671 Shale
3671 - 3823 Lime
3823 - 3854 Lime & Shale
3854 - 3930 Lime
3930 - 3964 Lime & Shale
3964 - 3985 Lime
3985 - 4025 Lime
4025 - 4070 Lime
4070 R.T.D.

RECEIVED
JUN 02 2003
KCC WICHITA

Surface Pipe: Set 213 ft of 8 5/8" casing
@ 218 ft with 150 sacks of 60/40 Poz,
3% CC 2% Gel.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF GRAHAM)

Andy Anderson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Andy Anderson
Andy Anderson

Subscribed and sworn to before me this 15th day of April 2003.

My Commission Expires:
January 21, 2004

Rita A. Anderson
Rita A. Anderson, Notary Public

