

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 **Form Must Be Typed**

**ORIGINAL**

Operator: License # 5150  
 Name: COLT ENERGY, INC.  
 Address: P. O. BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: PLAINS MARKETING, LP  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (316) 365-3111  
 Contractor: Name: FINNEY DRILLING  
 License: 5989  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type Of Completion:  
 New Well     ReEntry     Workover  
 Oil     SWD     SIOW     Temp Abd  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Entr/SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)    Docket No. E-26,562  
  

<u>11-13-2000</u>	<u>11-17-2000</u>	<u>5-3-01</u>
Spud Date or Completion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-031-21,900-00-00  
 County: COFFEY  
 NW SW SE NE  
~~APPX S/2~~ -NE- Sec. 2 Twp. 23 S. R. 16 X E W  
3185 feet from S Line of Section  
1300 feet from E Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 Circle one SE  
 Lease Name: HAZEN Well #: 191  
 Field Name: LEROY  
 Producing Formation: SQUIRREL  
 Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
 Total Depth: 999 Plug Back Total Depth: 994.10  
 Amount of Surface Pipe Set and Cemented at 45 Feet  
 Multiple Staging Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II Completion, cement circulated from 999  
 feet depth to SURFACE w/ 161 sx cement.  
ALT II EIH 9-2-03

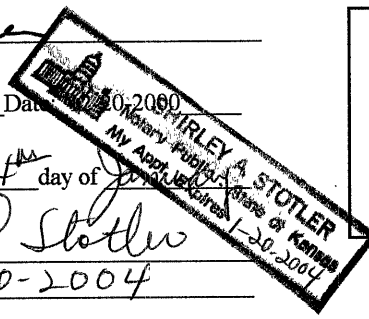
**Drilling Fluid Management Plan(Data Collected From Pit)**  
 Chloride Content 1000 ppm Fluid Volume 80 bbls  
 Dewatering method used PUMPED OUT PUSH IN  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 11-20-2000

Subscribed and sworn to before me this 24<sup>th</sup> day of January  
2001.  
 Notary Public: Shirley A Stotler  
 Date Commission Expires: 1-20-2004



**KCC Office Use Only**

Letter of Confidentiality Attached  
 If Denied, Yes Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION

JAN 29 2001  
 1-29-2001  
 CONSERVATION DIVISION

Operator Name COLT ENERGY, INC. Lease Name HAZEN Well # 19I  
 Sec. 2 Twp. 23 S. R. 16 XEast     West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	45	50/50 POZ	40	2% GEL 2% CC
PRODUCTION	5 5/8	2 7/8 10RD	6.5	994.10	50/50 POZ	161	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	DML RTG 964-972	60 GALS 15%HCL 600# 12/20 SAND	964-972

TUBING RECORD		Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr <u>5-3-01</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift		
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio Gravity
Disposition Of Gas		METHOD OF COMPLETION		Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Compl.	<input type="checkbox"/> Commingled	
(If vented Submit ACO-18)		-----Other (Specify) _____		

ORIGINAL

DRILLERS LOG

API NO. 15-031-21900000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: S/2 NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 19I LEASE NAME: HAZEN

FOOTAGE LOCATION: 3185 FEET FROM SOUTH LINE 1300 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: GENE VINCENT

SPUD DATE: 11-13-00 TOTAL DEPTH: 999

DATE COMPLETED: 11-17-00 OIL PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	19	45	TYPE A	55	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	994.10	50-50	125	SERVICE COMPANY

WELL LOG

CORES: 962 TO 976  
DST: NO  
OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
6 SCRATCHERS  
1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3	LIMESTONE	751	756
CLAY	3	23	SHALE	756	774
GRAVEL	23	28	LIMESTONE	774	783
SHALE	28	147	SHALE	783	837
LIMESTONE	147	169	LIMESTONE	837	839
SAND	169	183	SHALE	839	842
LIMESTONE	183	190	LIMESTONE	842	851
SHALE	190	206	SHALE	851	871
LIMESTONE	206	216	LIMESTONE	871	873
SHALE	216	240	SHALE	873	910
LIMESTONE	240	256	LIMESTONE	910	917
SHALE	256	313	SHALE	917	923
LIMESTONE	313	329	LIMESTONE	923	926
SHALE	329	345	SHALE	926	960
LIMESTONE	345	360	LIMESTONE	960	961
SHALE	360	370	SHALE	961	963
LIMESTONE	370	422	LIMESTONE	963	965
SHALE	422	428	SAND	965	970
LIMESTONE	428	430	SHALE	970	999 T.D.
SHALE	430	452			
LIMESTONE	452	584			
SHALE	584	720			
LIMESTONE	720	728			
SHALE	728	751			

