

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6194

Name: ESP DEVELOPMENT, INC.

Address 17746 177TH BOULEVARD

City/State/Zip PARADISE KS 67548

Purchaser: EOTT

Operator Contact Person: BUD EULERT

Phone (785) 998-4413

Contractor: Name: VONFELDT DRILLING, INC.

License: 9431

Wellsite Geologist: RANDY KILIAN

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Conmingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1-8-03 1-17-03 1-17-03
Spud Date Date Reached TD Completion Date

API NO. 15- 167-232280000

County RUSSELL

90'S & 90'W
- N/2-NE - SW Sec. 22 Twp. 11S Rge. 15 X W

2220 Feet from (S)N (circle one) Line of Section

3390 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name EULERT RANCH C Well # 4

Field Name HAGAMAN NORTH

Producing Formation ARBUCKLE

Elevation: Ground 1809 KB 1814

Total Depth 3288 PBTD _____

Amount of Surface Pipe Set and Cemented at 213 Feet

Multiple Stage Cementing Collar Used? XX Yes No

If yes, show depth set 896' Feet

If Alternate II completion, cement circulated from 896

feet depth to SURFACE w/ 250 sx cmt.

Drilling Fluid Management Plan ALT II 3-18-03 EIT
(Data must be collected from the Reserve Pit)

Chloride content 54,000 ppm Fluid volume 400 bbls

Dewatering method used ALLOW TO DRY AND BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name M G OIL INC.

Lease Name GIBBS License No. 31385

NW Quarter Sec. 20 Twp. 12 S Rng. 15 E/W

County RUSSELL Docket No. E-15693.3

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis Eulert

Title PRESIDENT Date 3-6-03

Subscribed and sworn to before me this 5 day of march, 19 2003

Notary Public Donna Super

Date Commission Expires 2/9/05

DONNA SUPER
Notary Public - State of Kansas
My Appt. Expires 2/9/05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
3-14-2003
MAR 14 2003
KCC WICHITA

Operator Name ESP DEVELOPMENT, INC. Lease Name EULERT RANCH C Well # 4

Sec. 22 Twp. 11 Rge. 15 East West
 County RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: MICRO LOG
 GAMMA RAY NEUTRON CCL LOG
 CEMENT BOND LOG

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
ANHYDRITE	882'	+928
BASE	917'	+897
TOPEKA	2650'	-836
HEEB. SHALE	2902'	-1088
TORONTO	2921'	-1088
LANSING	2953'	-1139
BASE KC.	3209'	-1395
ARBUCKLE	3209'	-1458
T.D.	3291'	-1477

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20#	214'	60/40 POZ	150	3% CC 2% GEL
PROD. CSG.	7 7/8	5 1/2	14#	3275	ASC	175	2% GEL 500 GAL WFR
TOP STAGE	7 7/8	5 1/2	14#	896	60/40 POZ	250	6% GEL 1/2# FLO

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 2-5-03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 200 Gas Mcf 20 Water Bbls. 20 Gas-Oil Ratio Gravity 31

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 3275'-3291'
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____