

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33657  
Name: OHIO KENTUCKY OIL CORPORATION  
Address: 110 E. Lowry Lane  
City/State/Zip: Lexington, Kentucky 40503  
Purchaser: NCRA  
Operator Contact Person: Florencio Mata, Jr.  
Phone: (859) 276-3500  
Contractor: Name: American Eagle Drilling  
License: 33493  
Wellsite Geologist: Jim Hall

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-23-05	10-1-05	11-2-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22304-00-00  
County: Trego

**SE** SE SW NE Sec. 3 Twp. 11s S. R. 24  East  West  
2800 feet from S N (circle one) Line of Section  
1480 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE **SE** NW SW  
Lease Name: Geyer Well #: 2  
Field Name: Saline Valley

Producing Formation: LANSING/KC  
Elevation: Ground: 2342 Kelly Bushing: 2349

Total Depth: 3990 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**ALT II WHM 8-16-06**

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice-President Date: 8-10-06  
Subscribed and sworn to before me this 10th day of August,  
20 06.  
Notary Public: [Signature]  
Date Commission Expires: 10-13-09

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 YES Wireline Log Received  
 YES Geologist Report Received  
 NO UIC Distribution

8-14-2006  
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Operator Name: OHIO KENTUCKY OIL CORPORATION Lease Name: Geyer Well #: 2  
 Sec. 3 Twp. 11s S. R. 24  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL, DUAL POROSITY, MICRORESISTIVITY</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7.875	5 1/2	15.5#	3989'	60/40	160	2% gel, 10% salt, .75% CD-31, 25%
Surface	12.25	8.625	20#	219'	COMMON	150	3% CALCIUM CHLORIDE 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3761 TO 64, 3770 TO 76		300 gal 15% mud acid	

TUBING RECORD	Size Set At 8.625 219'	Packer At 3745	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. January 20, 2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10 bbls	Gas Mcf	Water Bbls. 15 bbls
			Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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# ALLIED CEMENTING CO., INC.

21422

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-23-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:45 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:15 AM</u>
LEASE <u>Hayes</u>	WELL# <u>2</u>	LOCATION <u>Wichita (on side)</u>			COUNTY <u>Wichita</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)			<u>for Windo</u>				

CONTRACTOR American Eagle  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 222'  
 CASING SIZE 8 1/2 DEPTH 214'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15  
 PERFS.  
 DISPLACEMENT 123 Bl  
 EQUIPMENT  
 PUMP TRUCK CEMENTER Steve  
 # 345 HELPER Glenn  
 BULK TRUCK  
 # 312 DRIVER Doug  
 BULK TRUCK  
 # DRIVER

OWNER  
 CEMENT  
 AMOUNT ORDERED 150 lbs Cem 3ECC  
286 lb  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @  
 @  
 @  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING @  
 MILEAGE

REMARKS:

Cement did Circulate  
Thank You

CHARGE TO: Chc Reddick Oil  
 STREET  
 CITY STATE ZIP

TOTAL  
 SERVICE  
 DEPTH OF JOB  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE @  
 MANIFOLD @  
 @  
 @  
 TOTAL

PLUG & FLOAT EQUIPMENT

1 8 1/2 Wooden Plug @  
 @  
 @  
 @  
 @

TOTAL

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To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Don Anderson

Don Anderson  
 PRINTED NAME

# ALLIED CEMENTING CO., INC. 21428

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>10/2/05</u>	SEC. <u>3</u>	TWP. <u>11</u>	RANGE <u>24</u>	CALLED OUT <u>7:00</u>	ON LOCATION <u>8:00am</u>	JOB START <u>3:50pm</u>	JOB FINISH <u>4:20pm</u>
LEASE <u>Beyer</u>		WELL# <u>2</u>		LOCATION <u>Walkway 6 N 5 W</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>OLD</u>				<u>1/4 N</u>			

CONTRACTOR <u>American Eagle Drilling</u>	OWNER _____
TYPE OF JOB <u>Production Str.</u>	CEMENT _____
HOLE SIZE <u>7 7/8</u> T.D. <u>3990</u>	AMOUNT ORDERED <u>175 gal 20 Gal</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>3982</u>	<u>10% Salt 26 gal 1% CO-3H 14 gal 12 gal</u>
TUBING SIZE _____ DEPTH _____	<u>500 Gal WFR-2 10 Gal 15 Gal</u>
DRILL PIPE _____ DEPTH _____	
FOOL PIPE <u>Port Collar</u> DEPTH <u>1968.95</u>	
PRES. MAX <u>1500 psi</u> MINIMUM _____	
MEAS. LINE _____ SHOE JOINT <u>17.90</u>	
CEMENT LEFT IN CSG. <u>1390</u>	
PERFS. _____	
DISPLACEMENT <u>9472</u>	

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane  
# 366 HELPER Eric  
BULK TRUCK \_\_\_\_\_  
# 217 DRIVER Doug  
BULK TRUCK \_\_\_\_\_  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
GEL \_\_\_\_\_ @ \_\_\_\_\_  
CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
ASC \_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**REMARKS:**

Run hole 15 ft  
Card Mu @ 1500 psi  
Flat 1/4 hold

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
PUMP TRUCK CHARGE \_\_\_\_\_  
EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: OHEO Kentucky Oil Corp.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

5/8 Port Collar @ \_\_\_\_\_  
5/8 Guide Shoe @ \_\_\_\_\_  
5/8 Insert @ \_\_\_\_\_  
5/8 2 Basket @ \_\_\_\_\_  
5/8 9 Crust @ \_\_\_\_\_  
5/8 Plug @ \_\_\_\_\_  
TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Thanks!  
SIGNATURE Jerry Garrison

Terry Garrison  
PRINTED NAME

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OHIO Kentucky Oil Corp  
110 E Lowry Lane  
Lexington, KY 40503

Geyer # 2

Trego Co sec 3 - Twp 11 - Rng 24

Called out- 0300 - Prepare for longstring

Ordered pipe from Midwestern Pipeworks and cement from Allied.

On location 0500 rig on bottom circulating

Begin laying down drill pipe

Pipe layed down - Nipple up to begin running casing 1115AM

Start new - 51/2" X 15.5# limited service casing in hole with floating equipment as follows,

Guide shoe on bottom of casing - 1' in length

Insert float valve with auto fill in shoe joint collar - Shoe joint length 17.90'

Centralizers on collars 1-3969.10' - 3-3884.06' - 5-3799.07' - 7-3713.95' 9-3628.82' 11-3543.69'

47-2010.77' 49-1923.05' 67-1156.75' Cement Baskets on joints #48-1920.55' and joint #67 - 1156.75' Port collar on top of joint #48 @ 1968.17' Port collar 2.5' in length.

Casing on bottom - Hook up to circulate . 94 Joints

Circulate established when auto fill sheared from float valve - 600#.

Run mud thinner pill and circulate hole for 45 min and reciprocate casing throughout.

Hook to allied cementing to begin cementing process

Plug rat hole with 15 sk 60/40 pozmix with 2% gel, 10% salt ¾ of 1% CD-1 friction reducer and .25% defoamer.

Hook to 51/2" casing - Run 500 gallons of mud sweep and 160 sks 60/40 poz with 2%gel, 10% salt, .75% CD-31 and .25% defoamer

Wash out pump and lines and release 5 wiper plug. Start displacement - 7 BMP - Reciprocate casing

Finish displacement - 94.5 BBLs - Land plug @ 1500 psi.

Release psi and float held. - Set casing slips

JOB Complete

Ran 94 Joints 51/2" casing 3977.38' + 1.00' Guide shoe and 2.5' for Port collar, for total of 3980.88' plus 7' of landing joint - Pipe set @ 3987.88 2' off bottom. Plug @ 3968.98'.

Respectively Submitted

Terry O Garrison

*Terry O. Garrison*

785-421-4240

Hill City, Ks 67642

P.O. Box 5

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**OHIO KENTUCKY OIL CORP**

**Geyer #2  
Trego Co. Ks  
Completion**

**Geyer # 2  
Page 1**

**Tuesday October 25, 2005**

Move from Geyer #1 to Geyer # 2 and Rig up  
Chitos Well Service

**Wednesday October 26, 2005**

Rig up Log - Tech to run bond log and correlation log  
Swab well down to 3000' to perforate - Thru casing  
5 1/2" X 15.5 # New Limited Service Casing  
Go in hole with Log-Tech and perforate from 3761'-64' & 3770'-76' with 4 shots ft.  
Rig up to run packer and tubing to isolate perts  
Run x-pert services 5 1/2 " packer and 2 3/8" X 4.7#/ft Limited service tubing and set packer @ 3745.65'  
Rig up to Swab  
Fluid Level 2900' Pulled from seat nipple 845'  
2<sup>nd</sup> Pull - 25' - Scum of oil on top  
3<sup>rd</sup> Pull - 50' - Scum of oil on top  
15 Min test - 100' Fluid - 15% Oil 85% Water  
15 Min test - 75' Fluid - 20% Oil 80% Water  
15 Min Test - 75' Fluid - 19% Oil 81% Water  
15 Min Test - 90' Fluid - 17% Oil 83% Water  
Recovered 4.18 BBLS During test  
Shut down for night

**Thursday October 27, 2005**

Tank Gauge - 6'8"  
Fluid Level - 2200' From Surface - 1<sup>st</sup> pull 300' oil 700' water  
2<sup>nd</sup> Pull 500' water with scum  
3<sup>rd</sup> Pull 25' No sample  
4<sup>th</sup> pull 25' Scum of oil  
5<sup>th</sup> Pull - 1 Hour test - 150' Fluid 35% Oil 65% Water - 1.67 BBL  
6<sup>th</sup> Pull - 1 Hour Test - 150' Fluid 28.5% Oil 71.5% Water  
Release Pkr Run to 3776'  
Check Fluid level in tubing  
Spot 3 BBL 15% MCA Acid (Mud Acid)  
Reset PKR @ 3745'  
Load Hole - 4BBL Acid (300 Gal. Total) Plus 8BBL 2% KCL Water

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Psi - 200# - Slow bleed off

Psi - 300# - 1 1/2 BBL Acid in formation - Staged the rest of acid into formation not exceeding 300 Psi

ISIP 300 Psi - Total Load 7BBL Acid - 15BBL Disp. # 22BBLs

On Slight Vacuum in 8 Min.

Wait 15 Min - Begin Swab Down

Made 5 Pulls and started seeing color

1<sup>st</sup> Cut - 31% oil 69% Water

2<sup>nd</sup> Cut - 29% Oil 71% Water

1 Hour test - 1<sup>st</sup> Pull - 63% Oil - 3<sup>rd</sup> Pull 78% Oil - 4<sup>th</sup> Pull 100% oil - 5<sup>th</sup> Pull 73% Oil - 6<sup>th</sup> Pull End of hour test - 5.81 BBLs

Begin 1/2 Hour test

1<sup>st</sup> Pull 81% Oil 19% Water

2<sup>nd</sup> Pull 75% Oil - 25% Water

3<sup>rd</sup> Pull of 1/2 Hr test - 59.5 % Oil 40.5% Water

Recovered 3.48 BBL in 1/2 Hour test

Shut down for Darkness

**Friday October 25, 2005**

Ck fluid level - 1800' from surface - 250' oil - 750' water

2<sup>nd</sup> Pull - 2600' From surface - pulled 1050' No cut

3<sup>rd</sup> Pull - 3300 to seat nipple - 28.5% Oil - 77.5 Water

Swab down 10.44 BBLs

1 Hour test - 1<sup>st</sup> Pull - 35% Oil - 2<sup>nd</sup> Pull 46.5% Oil

3<sup>rd</sup> Pull - 46.5% Oil - 4<sup>th</sup> Pull - 44% Oil - 5<sup>th</sup> Pull - 61% Oil

End Hour test 6.26 BBLs

2<sup>nd</sup> Hour test - 1<sup>st</sup> Pull - 62% - 3<sup>rd</sup> Pull 58% oil

5<sup>th</sup> Pull 56% Oil

End 2 hour test - 5.01 BBL Total fluid 6 Pulls

3<sup>rd</sup> Hour test - 1 Pull - 45% Oil - 3<sup>rd</sup> Pull 40% Oil 5<sup>th</sup> Pull 48% Oil

End 3<sup>rd</sup> hour 3.34 BBL Recovered 6 Pulls

Shut down for lunch

4<sup>th</sup> Hour test - 1<sup>st</sup> pull - 32 % Oil - 3<sup>rd</sup> Pull - 28% - 5<sup>th</sup> Pull 35% Oil - 7<sup>th</sup> Pull 22% Oil 8 Pulls total

End 4<sup>th</sup> hour test - 4.64BBL Recovered

6<sup>th</sup> Hour test - 2<sup>nd</sup> Pull 39% Oil - 4<sup>th</sup> pull - 27% Oil

6<sup>th</sup> Pull 35% Oil - 6 Pulls 4.59 BBL End Hour

Drain swab tank of water

7<sup>th</sup> Hour test - 2<sup>nd</sup> Pull - 25% Oil - 4<sup>th</sup> Pull 27% Oil

6 Pull - 27% Oil

End Hour Test 6 Pull 4.59 BBLs

Shut down for night

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**Monday October 31, 2005**

Fluid level 1600' From surface 500' Oil - 400' Water  
2<sup>nd</sup> Pull water with scum of oil  
3<sup>rd</sup> Pull 13% oil  
5<sup>th</sup> Pull - Hour test 13.78 BBL  
1<sup>st</sup> Hour test - 1<sup>st</sup> pull 29.7% Oil - 3<sup>rd</sup> Pull - 36% Oil  
5<sup>th</sup> Pull - 33% Oil  
Hour test complete - 5.43 BBL  
2<sup>nd</sup> Hour - 2<sup>nd</sup> Pull 32% Oil - 4<sup>th</sup> Pull - 39% Oil - 6<sup>th</sup> Pull 37% Oil  
Finish hour 5.845 BBL  
3<sup>rd</sup> Hour test - 1<sup>st</sup> Pull 21% - 3 pull 40% Oil  
5<sup>th</sup> Pull - 20% oil  
Finish Test - 3.34 BBL  
Well Swabbing down to 150-175' / Pull  
Shut down at noon because of mud and couldn't get acid trucks on location.

**Tuesday November 1, 2005**

Swab Down - Fluid 1800' from surface - 350' Oil - 750' Water 1<sup>st</sup> pull 3<sup>rd</sup> Pull 28% oil  
Swab down 12.53 BBL  
Hook LK Acid to 2 3/8" Tubing - Treat with 750 Gal. 15% N.E. Acid  
Hole loaded 4 BBL over tubing & Casing capacity  
Treat @ .6BPM @ 400 Psi  
21 BBL Pumped @ .6BPM 500PSI -  
22.5 Pumped @ .6BPM 650PSI - 33.5 BBL Pumped 650# .6 BPM  
39 BBL Pumped 700 PSI .6BPM  
Displacement in 18 BBL - Acid 18 BBL = 36BBL Total Load  
4 1/2 BBL over displacement  
ISIP - 550 PSI. on vacume in 16 min  
Wait 30 min - begin swabbing  
Swab down to seat nipple 24.22 BBLs  
1 Hour test - 1<sup>st</sup> 4 pulls 100% water  
1<sup>st</sup> hour recovered 24.22 BBL  
2<sup>nd</sup> Hour test - 2<sup>nd</sup> Pull - 17 % oil - 4<sup>th</sup> Pull - 14% Oil  
Shut down for lunch - Wait on fuel  
Begin Swabbing - Fluid level 900' from surface  
1<sup>st</sup> Pull - 13% Oil  
Shut down - Drain water off tank  
Hour test - 6 Pulls - Oil cut 2 pull - 4 1/2 % Oil  
4<sup>th</sup> Pull - 12.5% Oil - 6 Pull - 13% Oil

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Recovered 14.2 BBL in hour  
2<sup>nd</sup> Hour - 2<sup>nd</sup> pull - 12.5% Oil - 4<sup>th</sup> Pull 13.6% Oil  
6<sup>th</sup> Pull - 13.6% Oil  
Recovered 26.72 BBLS in hour 6 - Pulls  
Shut down for night  
Decided to put on pump

**Wednesday November 2, 2005**

Ck Fluid Level - 1700' from surface - 200' oil - 900' Water  
Release packer - pull pkr out of hole  
Packer out - 1000 rig up to run production string  
Start tubing 2 3/8" with 15.20' Slotted mud anchor, seat nipple 1:10" in length on top of mud anchor and tubing  
Anchor 4 jts up @ 3699.61 and 122 joints of tubing seat nipple @ 3808.12 - BTM of mud anchor @ 3820.42'  
Set tubing anchor @ 15,000# overstring wt.  
Rig up to run pump and rods  
Pump 2X1 1/2 X 12 Harbism Fischer HF222E12 W/ 5' Gas anchor  
Run new 3/4" rod 151 Rods and 8', 6', 4' Pony Rods  
16' Polish rod and liner  
Seat pump and ck for blow - OK  
Well Hung on 1530Hrs  
Rig down - Move to Geyer#3  
Job Complete

Respectively Submitted

Terry O. Garrison

*Terry O. Garrison*

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