

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33657  
Name: Ohio Kentucky Oil Corporation  
Address: 110 E. Lowry Lane  
City/State/Zip: Lexington, Kentucky 40503  
Purchaser: NCRA  
Operator Contact Person: Florencio Mata, Jr.  
Phone: (859) 276-3500  
Contractor: Name: American Eagle Drilling  
License: 33493  
Wellsite Geologist: Jim Hall

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/4/05 10/12/05 11-14-05 -  
Spud Date or Date Reached TD Completion Date or DRY HOLE  
Recompletion Date Recompletion Date Recompletion Date

API No. 15 - 195-22305-00-00  
County: Trego  
SW NE SW NE 3 Twp. 11s S. R. 24  East  West  
3460 feet from S N (circle one) Line of Section  
1820 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Geyer Well #: 3  
Field Name: Saline Valley  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2349 Kelly Bushing: 2356  
Total Depth: 3958 Plug Back Total Depth: 3919  
Amount of Surface Pipe Set and Cemented at 203 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT II WITH 8-16-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 8-16-06  
Subscribed and sworn to before me this 10<sup>th</sup> day of August,  
20 06.  
Notary Public: [Signature]  
Date Commission Expires: 10-13-09

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
No Wireline Log Received  
YES Geologist Report Received  
NO UIC Distribution

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Operator Name: Ohio Kentucky Oil Corporation Lease Name: Geyer Well #: 3  
 Sec. 3 Twp. 11s S. R. 24  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL, DUAL POROSITY,                  MICRORESISTIVITY, CAP-SP-RXO/RT</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7.875	5.5"	15.5#	3942'	ASC	150	2% GEL, 500 GAL WFR-2, 10 GAL KCL
SURFACE	12.25	8.625"	20#	209'	COMMON	150	2% GEL, 3% CHLORIDE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing		60/40	350	6% GEL, 2 SKS SAND .25% FLOSEAL
<input type="checkbox"/> Plug Back TD		60/40	300	200 6% GEL, 100 SKS 10 M 3% CC
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots		300 GAL 15% MCA % FLUS W/ SALTWATER	3744 TO 49
4 SHOTS		250 GAL 15% MUD ACID	3732 TO 34
		1000 GAL 15% 17E/CRA HCL STAGE 700 LBS ROCK SALT, FLUSH WITH LSE WATER	3744 TO 49, 3732 34

TUBING RECORD	Size 5.5	Set At 3942'	Packer At 3716'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

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**Ohio Kentucky  
Geyer #3  
Date 10-13-05**

Called - 1400  
On Loc. 1520 - Rig going in hole to circ 1 ½ Hrs  
Pull D.P. & Lay down  
D.P. Down - 1940  
Rig up to run casing  
Start Csg 2100 hr 5 ½ X 15.5# / Ft limited service - New floating Equipment as  
follow - Guide 1' in length on bottom of casing - Insert float valve with auto fill in 1<sup>st</sup>  
collar. 3927.64'  
Centralizers on collars 1-3-5-7-9-11-13-#46-#48-#73  
Port collar on top joint #47 @ 1968.58' - 2.5' in length  
Cement Baskets on joint # 48 and joint #73  
Land Csg and tag bottom 93jts  
Lay down joint - pickup up landing joint - 8'  
Land casing collar in Braden head - 7' K.B. Set@3942.85  
Begin Circ - Ran mud thinner - Desco 40BBLH20/2SK Desco - 2sk Lignilet 40 BBL  
fresh water  
Did not recipocate because previous hole problems  
Finish Circulating - 45 min  
Hook to Allied Cementing  
Run 50 Gallon Mud Sweep  
Plug Rat Hole - 15 SKS ASC 2% Gel  
Mix 135 SK Cement - ASC 2% Gel  
Finish Mixing  
Washout - Pump & Lines  
Start Displacement - 7BBL/ Min 2%KCL Water  
Finish Displacement - 1500# - 93.5BBL  
Release Psi and float held 0110  
Set Csg Slips in Braden Head  
Job Complete

Respectively Submitted  
Terry Garrison

*Terry O. Garrison*

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**Ohio Kentucky Oil Corp  
Geyer #3  
Trego Co. Kansas  
Completion Report**

Page 1

**Wednesday - November 2, 2005**

Move from Geyer #2 To Geyer #3 for completion  
Rig up Chitos Well Service  
Shut Down for night

**Thursday November, 3 2005**

Hook up Log Tech to run bond log  
Finish bond log - Rig swab 5 ½" X 15.5 # New Limited service casing to 3200'  
Log Tech perforate from 3744' - 49 W/ 4 shots/ft  
Rig up to run packer from X-Pert Services and 2 3/8" by 4.7 #/ft 8 RD new limited Service tubing  
Eat lunch and wait on tubing - Wait 30 min  
Start 120 Jts and packer and 8' subs and set pkr @ 3716'  
Rig up to swab tubing  
Go in hole with swab - 1500 Hrs  
Fluid level 3050' - off seat nipple 666' water  
2<sup>nd</sup> pull dry - 1540'  
½ Test - Dry  
½ Test - Dry  
Shut down for night 1710 hrs

**Friday - November 4, 2005**

Check fluid level - 0'  
Run packer to 3751' to spot acid  
Check fluid level - 3100'  
Spot Acid - 3.5 BBL of 15% MCA - by LK Acid  
Reset Packer @ 3716'  
Load Hole - 3.5 BBL Acid - 7BBL Total acid and 7.85 BBL Displacement  
Pressure to 200 PSI - Slow bleed @300 Psi  
Increase PSI - Slow bleed  
Started feeding - 5 gal/min @ 300psi  
Psi slowly climbing - Rate @ 5 gal/ min  
Psi 400 psi - Rate @ 5 gal/min  
Psi 400psi - Displacement in - Load - 7 BBL Acid - 15.8 BL Displacement = 22 BBL  
ISIP 400 psi  
35 Minute SIP= 100psi - bleed to PiT  
Hook to tubing to swab

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Swab down - 20.42 BBL

Begin 1 hour test

2<sup>nd</sup> Pull - 17% oil - 83% wtr

4<sup>th</sup> Pull - 20% oil - 80% wtr

6<sup>th</sup> Pull - 20.5% oil - 79.5% wtr - End hour test 5.43 BBLS

2<sup>nd</sup> Hour test

2<sup>nd</sup> Pull - 14% oil - 86% wtr

4<sup>th</sup> Pull - 15.4% Oil 84.6% Wtr

6<sup>th</sup> Pull - 15% Oil - 85% wtr. End Hour Test - 2.92 BBL

1610 Hour - Break down Equipment and Release Pkr

Pull out of hole.

Tools out - 1745 NR

Shut down for night

**Monday - November 7, 2005**

On Location - 0700 - Rig up Log - Tech to perforate

Perforate - 3732 - 34W/ 4 shots/ft - "B" Zone

Go in hole w/ 5 1/2 Packer and RBP on 2 3/8" Tubing

Set RBP @ 3739' Packer Set @ 3716'

Hook to Swab

Fluid Level 2450'

2dn Pull off seat nipple

3<sup>rd</sup> - 12.5% Oil 87.5 Water - Swab down 5.43 BBLS

Begin 1 Hour Test

2<sup>nd</sup> Pull - 15% oil - 85% Wtr

4<sup>th</sup> Pull - 16% oil - 84% wtr

6<sup>th</sup> Pull - 14.6% - 85.4% wtr End Hour test 4.1 BBL

2<sup>nd</sup> Hour Test

2<sup>nd</sup> Pull - 16% Oil - 84% Wtr

4<sup>th</sup> Pull - 16% Oil - 84%

6<sup>th</sup> Pull - 11% - 89% Wtr - End of test 2

Lunch

Move RBP up 2' to make sure perfs insulated

Begin swab down

2dn pull - scum of oil

Begin 1 hour test

Scum of oil Throughout test - 6 pulls - 3.76 BBLS Hr test

Begin 2<sup>nd</sup> Hour test

1<sup>st</sup> Pull - 12% oil - 87.5 % wtr

3<sup>rd</sup> Pull - 16.7% oil - 83.3 wtr

5<sup>th</sup> Pull - 13% oil - 87% wtr

6 Pulls end hour test - 2.5 BBLS

Begin Hr test

2<sup>nd</sup> Pull - 13% oil - 87% wtr

4<sup>th</sup> Pull - 12% oil - 88% wtr

6<sup>th</sup> Pull - 11.5 Oil - 88.5% wtr

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End hr test - 1.25 BBL Fluid  
Begin Hr Test  
1<sup>st</sup> Pull - 16% Oil - 84% wtr  
3<sup>rd</sup> Pull - 10% oil - 90% wtr  
5<sup>th</sup> Pull - 11 % oil - 89% wtr  
6 Pulls - 11% oil - 89% wtr  
6 pulls in hr 1.04 BBLS  
Shut down 1740 hrs

**Tuesday - November 8, 2005**

Swab Down - 400' - 1.55 BBL - 5% oil - 95% wtr  
½ Hr Pull - 6% Oil - 94% Wtr  
½ Hr Pull - 9 % Oil - 91% wtr - 3.55 BBL 1 hour test  
½ Hr Pull - 9% Oil - 91% Wtr  
½ Hr Pull - 8 % - 92% wtr - 1.88 BBL 1 Hour Test  
½ Hr Pull - 8% oil - 92% wtr  
½ Hr Pull - 5 % oil - 95% wtr 3.96 BBL 1 Hour Test  
½ Hr Pull 5% oil - 95 % wtr  
½ Hr Pull - 13.5% oil - 86.5% wtr 1.67 BBL 1 Hour Test  
½ Hr Pull - 9% Oil - 81% wtr  
½ Hr Pull - Trace of Oil 1.88 BBL / 1 Hr Test  
Couldn't get Acid - Shut Down @ 1330 Hrs Till A.M.

**Wednesday - November 9<sup>th</sup> 2005**

Fluid @ 3200' - 75' Oil - 450' wtr 11 ½ % oil  
½ Hr Pull  
½ Hr Pull - 12% oil - 88 % wtr - End 1 Hr Test - 2.5 BBLS  
½ Hr Pull - 11% oil - 89% wtr  
½ Hr Pull - 13% oil - 87% wtr - End 1 Hr Test - 2.51 BBLS  
Release Pkr - Run to 3724' to Spot Acid  
Spot Acid - Reset Pkr @ 3716'  
Load Hole - Treat perts W/ 250 Gal 15% MCA - Well treated on vacuum - 1 BBL over flush 15.5 BBL Displacement  
plus 6 BBL Acid= 21.5 BBL total load  
Lunch  
Begin swab down - 16.28BBL  
6 Pulls 1 Hr test - Scum of oil through - 1.88 BBL  
2<sup>nd</sup> Hour - Scum of oil through out - 6 Pulls - 2.92 BBLS  
Move RBP to 3753' to swab zones together  
Move Packer to 3716' Above "B" zone  
1 1/2 Hour test - 7.72 BBL - Scum of oil thruout

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**Thursday, November 10<sup>th</sup>, 2005**

Swab down - 1.25 BBL - Scum of Oil

1 Hour test

1<sup>st</sup> through 4<sup>th</sup> Pulls - scum of Oil

5<sup>th</sup> Pull - 5 % oil 95 % wtr

6<sup>th</sup> Pull - Scum of oil - end Hr 4.80 BBL

2<sup>nd</sup> Hour Test

1<sup>st</sup> Pull - Scum of oil

2<sup>nd</sup> Pull - 7 % Oil - 93% wtr

3<sup>rd</sup> Pull - 6 % Oil - 94% wtr

4<sup>th</sup> Pull - 7% Oil - 93% Wtr

5<sup>th</sup> Pull - 9 % Oil - 91% Wtr

6<sup>th</sup> Pull - 9% Oil - 91% Wtr - End Hour Test 2.92 BBLS

2<sup>nd</sup> Hour Test

1<sup>st</sup> Pull - 11% Oil - 89% Wtr

2<sup>nd</sup> Pull - 9% Oil - 91% Wtr

3<sup>rd</sup> Pull - 10% Oil - 90% Wtr

4<sup>th</sup> Pull - 10% Oil - 90% Wtr

5<sup>th</sup> Pull - 12% Oil - 88% Wtr

6<sup>th</sup> Pull - 12% Oil - 88% Wtr End 2<sup>nd</sup> Hr - 2.38 BBLS

Lunch

½ Hr Test - 10.5% Oil - 89.5% Wtr

½ Hr Test - 5% Oil - 95% Wtr - (.42 BBL Hour Test)

Hook Lk Acid to 2 3/8" Tubing

Run 100 Gal 15% CRA Acid

Run 200# rock salt plug to divert acid

Run 500 Gallons 15% CRA Acid

Rock salt plug on bottom - Psi increase

Mix 500# rock salt plug

Run 400 gallons 15% CRA

Start Displacement

2<sup>nd</sup> Plug on Bottom Psi increase

Displacement in

Start overflush - 7 BBLS

Overflush in

ISIP - 550 Psi

Close well in

**November 11, 2005 Friday**

Swab down - 20 BBL fluid level 2400'

Saw oil on 5<sup>th</sup> pull

6<sup>th</sup> Pull - 6.5 % Oil 93.5% wtr

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1 hour test - 7% Oil - 93% Wtr  
3<sup>rd</sup> Pull 10% Oil - 90% Wtr  
4<sup>th</sup> Pull 17.4% Oil - 82.6% Wtr  
5<sup>th</sup> Pull 17.9% Oil - 82.1% Wtr  
6<sup>th</sup> Pull 18.9% Oil - 81.1% Wtr 7.10BBL/ Hr  
2<sup>nd</sup> Hour test  
1<sup>st</sup> Pull 18% Oil 82% Wtr  
3<sup>rd</sup> Pull 16% Oil 84%Wtr  
5<sup>th</sup> Pull 17.5% Oil 82% Wtr  
6<sup>th</sup> Pull End the test - 3.76 BBLs  
3<sup>rd</sup> Hr Test  
1<sup>st</sup> Pull - 17% Oil - 83% Wtr  
3<sup>rd</sup> Pull - 10% Oil - 90% Wtr  
5<sup>th</sup> Pull 7% Oil - 93% Wtr  
6<sup>th</sup> Pull - End Hour Test - 3.76 BBLs  
4<sup>th</sup> Hour test  
2<sup>nd</sup> Pull - 16% Oil - 84% Wtr  
4<sup>th</sup> Pull - 16% Oil - 84 % Wtr  
6<sup>th</sup> Pull - 16.5% Oil End Hr Test - 2.92 BBLs  
1<sup>st</sup> Pull - 17% Oil - 83% Wtr  
3<sup>rd</sup> Pull - 7% - 93% Wtr  
5<sup>th</sup> Pull - 8% - 92% Wtr - End Hour Test 2.09 BBL  
Begin Hr Test  
2<sup>nd</sup> Pull - 9% Oil - 91% Wtr  
4<sup>th</sup> Pull - 14% Oil - 86% Wtr  
6<sup>th</sup> Pull - 13% Oil - 87% Wtr 2.09 BBL Fluid  
Shut Down

1<sup>st</sup> Hr Test - 7.10 BBL - 12.96% Oil Avg  
2<sup>nd</sup> Hr Test - 3.76 BBL - 17% Oil Avg  
3<sup>rd</sup> Hr Test - 3.76 BBL - 11.27 Oil Avg  
4<sup>th</sup> Hr Test - 2.09 BBL - 10% Oil Avg  
5<sup>th</sup> Hr Test - 2.09 BBL - 11.9% Oil Avg  
6<sup>th</sup> Hr Test - 2.09BBL - 11.9% - Oil Avg  
Total Recovered 21.72 BBL  
3.62 BBL / Hr Avg - 13.26% Oil Avg

**Monday, November 14, 2005**

Swab Down - 3.76 BBLs - 1066' - 13% Oil Avg.  
2<sup>nd</sup> Pull after Swab down - Trace of oil  
4<sup>th</sup> Pull Trace of oil  
Decided to Temp abandon well due to low productivity  
Release RBP & Packer and pull out of hole  
Tools out - 1140 A.M.  
Job Complete.

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OHIO KENTUCKY OIL CORP

Geyer #3 pg 1

Trego Co., Ks

3-11-9-24W

Cement Port COLLAR

4-24-06 - Move IN Rig up Chitos Well Service  
to Cement Port COLLAR -

4-25-06 - Go IN hole w/ X-PerT Tools RBP AND  
Port COLLAR opening & Closing tool. - 2<sup>3</sup>/<sub>8</sub>" tubing  
Set RBP @ 3309' - Test RBP to 1200 psi & HELD - Spot 2<sup>5</sup>/<sub>8</sub>" SAND  
Pull tubing back to Port COLLAR @ 1961' &  
open tool -

TAKE injection Rate - 1<sup>1</sup>/<sub>2</sub> BPM 200 psi

START mixing 350 SK Allied Lite Cement w/ 1/4"

Flocle / SK - NEVER SAW Fluid to Surface & WEAK

Blow @ time - Did have 800# Lift Psi.

Displace cement to Port COLLAR

Close Port COLLAR -

Run 5<sup>1</sup>/<sub>2</sub>'s tubing - Reverse out & clean hole

Psi test Casing to 1200 psi & HELD.

Pull tubing out of hole

JOB Complete, - STATE OF KANSAS Rep. on Loc.

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Geyce #3 pg 2

4-26-06

Rigup log Tech - Run Temperature Survey - found top of cement @ 900' - Perf 1' Gun 2 shots @ 850'.

Go in hole w/ PKR Set @ 1100' TEST RBR to 1200psi AND HECO.

Pull tubing to 780' AND take Injection Rate Fluid circ to Surface

Pull Packer out of hole -

Tie onto 5 1/2" Casing

Mix 200SK Allied Lite w/ 2% C.C. & 100SK STANDARD Cement w/ 3% C.C.

Cement Circulated to Surface

Displace cement to 800' in 5 1/2 Csg.

Close well in job Complete.

4-27-06

Go in hole w/ Bit & 2 Drill Collars to Drill Cement.

Tag Cement @ 797' - Golden Bee Delg

Pit full of Cement - Get Backhole to Clean out

START Drilling Cmt from 796' to 850'

Asst test squeeze 500psi - lost 200<sup>psi</sup> in 7min.

Run to 3309 to wash sand off RBP -

Pull tubing - Shut down for Nite.

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Geyer # 3 pg 3

4-28-06 Friday-

Go in hole w/ overshot-

RELEASE RBP @ 3309'

Pull RBP out of hole.

JOB Complete.

Respectively Submitted

Terry Q. GARRISON

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# ALLIED CEMENTING CO., INC. 25801

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-4-05</u>	SEC. <u>3</u>	TWP. <u>11</u>	RANGE <u>24</u>	CALLED OUT <u>4:00PM</u>	ON LOCATION <u>6:30AM</u>	JOB START <u>6:45AM</u>	JOB FINISH <u>7:15AM</u>
LEASE <u>Greyer</u>		WELL# <u>#3</u>		LOCATION <u>(WAKEENEY) ON TO(422)</u>		COUNTY <u>TRAGO</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one)				<u>SW 1/4 N 12W 11T3</u>			

CONTRACTOR AMERICAN EAGLE OWNER \_\_\_\_\_

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 8 3/8 DEPTH 209'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/2 BBL

CEMENT AMOUNT ORDERED 150 SK CUM.

2% GEL

3% C C

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

# 366 HELPER FRED

BULK TRUCK

# 396 DRIVER BRIAN

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

Cement CIRCULATED

THANKS

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Ohio-Kentucky Oil Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

8 1/2 Wooden Wiper Plug

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_

SIGNATURE Dave Anderson

Dave Anderson

PRINTED NAME

RECEIVED

10/4/2006

KCC WICHITA

# ALLIED CEMENTING CO., INC. 25627

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-13-05</u>	SEC. <u>3</u>	TWP. <u>11</u>	RANGE <u>24</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>12:15 PM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Greyer</u>	WELL # <u>3</u>	LOCATION <u>WAKEENEY 6N SW</u>			COUNTY <u>TRAGO</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		<u>4 N 1/2 W 4 N INTO</u>					

CONTRACTOR <u>AMERICAN EAGLE rig #1</u>	OWNER _____
TYPE OF JOB <u>PRODUCTION STRING</u>	CEMENT _____
HOLE SIZE <u>7 7/8</u>	T.D. <u>3958</u>
CASING SIZE <u>5 1/2 New</u>	DEPTH <u>3942.25</u>
TUBING SIZE <u>15.5" #</u>	DEPTH <u>500 GAL WFR-2</u>
DRILL PIPE _____	DEPTH <u>10 GAL KCL</u>
TOOL <u>AFU INSERT</u>	DEPTH <u>3927.04</u>
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT <u>14.45</u>
CEMENT LEFT IN CSG. <u>14.45</u>	COMMON _____ @ _____
PERFS. _____	POZMIX _____ @ _____
DISPLACEMENT _____	GEL _____ @ _____
	CHLORIDE _____ @ _____
	ASC _____ @ _____

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>OTUM</u>
# <u>345</u>	HELPER <u>CRAIG</u>
BULK TRUCK	
# <u>362</u>	DRIVER <u>KEITH</u>
BULK TRUCK	
# _____	DRIVER _____

HANDLING _____ @ _____
MILEAGE <u>75</u> _____ @ _____

**REMARKS:**

Port Collar on # 47' Joint

Cent 1, 3, 5, 7, 9, 11, 13, 46, 48, 73

BSK 40, 73

155K @ RAT HOLE

LAND Plug @ 1500' (Held)

Released & Float Held. THANKS

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE <u>75</u> _____ @ _____
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____

TOTAL \_\_\_\_\_

5 1/2" CSG  
**PLUG & FLOAT EQUIPMENT**

1 - Guide Shoe _____
1 - AFU INSERT @ _____
1 - PORT COLLAR @ _____
10 - CENTRALIZERS @ _____
2 - BASKETS @ _____
1 - 5 1/2" RUBBER PLUG @ _____

TOTAL \_\_\_\_\_

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Ohio - Kentucky Oil Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jerry O. Garrison

TERRY O. GARRISON  
PRINTED NAME

RECEIVED  
AUG 14 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 23800

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAK, KS

DATE <u>4-25-06</u>	SEC. <u>3</u>	TWP. <u>11S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>9:30AM</u>	JOB START <u>10:30AM</u>	JOB FINISH <u>2:00PM</u>
LEASE <u>Geyer</u>	WELL# <u>43</u>	LOCATION <u>W. Kearney, N. County</u>			COUNTY <u>11000</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				line <u>15-5'2W</u>			

CONTRACTOR Ch. Dos Well Service OWNER Same  
TYPE OF JOB Port collar

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
CASING SIZE 5"2 DEPTH \_\_\_\_\_  
TUBING SIZE 2 3/8 DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE Plc @ 3305 SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. Port collar - 1962'  
DISPLACEMENT 7.6 bbls

CEMENT  
AMOUNT ORDERED 350 sacks 60140  
6070.0 14 + Plc. cost  
250s sand

COMMON	<u>210</u>	@ <u>11.00</u>	<u>2310.00</u>
POZMIX	<u>140</u>	@ <u>5.20</u>	<u>728.00</u>
GEL	<u>18</u>	@ <u>15.00</u>	<u>270.00</u>
CHLORIDE		@	
ASC		@	
Plc-seal	<u>87#</u>	@ <u>1.70</u>	<u>147.90</u>
Sand	<u>2</u>	@ <u>8.00</u>	<u>16.00</u>

EQUIPMENT  
PUMP TRUCK CEMENTER Fuzz  
# 191 HELPER Wayne  
BULK TRUCK  
# 399 DRIVER Alan  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>374</u>	@ <u>1.70</u>	<u>635.80</u>
MILEAGE	<u>.0745Kx mile</u>		<u>1570.00</u>
TOTAL			<u>5687.30</u>

REMARKS:

Est circulation  
Spent 25k sand wait 15 min  
open tool - slight flow  
mix 350 sacks cement - ~~no~~  
no circulation. Dig down  
7 bbls. Run 5' to reverse  
the clean  
Job completed @ 2:00PM  
THANKS Fuzz

SERVICE

DEPTH OF JOB	<u>3305'</u>		
PUMP TRUCK CHARGE			<u>860.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>60</u>	@ <u>5.00</u>	<u>300.00</u>
MANIFOLD	@		
	@		
	@		

CHARGE TO: O.H.O. Kentucky Oil Corp.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1160.00

P.O. # \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			_____

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Jerry [Signature]

PRINTED NAME \_\_\_\_\_

10-13-06

RECEIVED  
MAY 4 2006  
CCC WICHITA

# ALLIED CEMENTING CO., INC. 23978

Federal Tax I.D. XXXXXXXXXX

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY, KS

DATE 4-26-06	SEC 3	TWP 11S	RANGE 24W	CALLED OUT	ON LOCATION 1:30pm	JOB START 1:45pm	JOB FINISH 3:30pm
LEASE G-478		WELL# #3		LOCATION Wakarusa, well 422		COUNTY Trego	STATE KS
OLD OR <u>NEW</u> (Circle one)				5W-12N N+W 20			

CONTRACTOR Ch. for well Service

TYPE OF JOB Casing Squeeze

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5"2 DEPTH 850'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 50'

PERFS. \_\_\_\_\_

DISPLACEMENT 19 BBLs

OWNER same

CEMENT

AMOUNT ORDERED 200 60/40 69%

cel 100cks 10m 32cc

COMMON	<u>220</u>	@ <u>11.00</u>	<u>2420.00</u>
POZMIX	<u>80</u>	@ <u>5.20</u>	<u>416.00</u>
GEL	<u>10</u>	@ <u>15.00</u>	<u>150.00</u>
CHLORIDE	<u>3</u>	@ <u>42.00</u>	<u>126.00</u>
ASC		@	

**EQUIPMENT**

PUMP TRUCK CEMENTER Tuzzy

# 102 HELPER Walt

BULK TRUCK

# 347 DRIVER Kelly

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING 313 @ 1.20 532.10

MILEAGE 2745.4 x mile 1314.10

TOTAL 4958.10

**REMARKS:**

Press plug to 1200'  
Establish circulation  
pull plug float to 5"2 casing  
thru 200 60/40 69% followed  
by 100 10m 32cc. Displace  
19 BBLs + shut in. Cement  
did circulate  
Plug job complete @ 3:30pm

**SERVICE**

DEPTH OF JOB 850'

PUMP TRUCK CHARGE 860.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 60 @ 5.00 300.00

MANIFOLD @ 100 100.00

Thanks Tuzzy  
Cru

CHARGE TO: O.H. & Kentucky O.I. Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1260.00

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Jerry D. Merwin

PRINTED NAME \_\_\_\_\_

**RECEIVED**  
**AUG 14 2006**  
**KCC WICHITA**

# L-K Acid

P.O. 6573

A DIVISION OF L-K WIRELINE, INC.  
 P.O. Box 1188 • East Highway 40  
 Hays, Kansas 67601  
 Phone: (785) 625-6877 FAX: (785) 625-6579

16854

STATION <b>Hays</b>	CUSTOMER ORDER OR P.O. NUMBER <b>Vital-Terry Garrison</b>	DATE <b>11/4/05</b>
OWNER <b>Ohio-Kentucky Oil Corp.</b>	LEASE <b>Geyer #3</b>	WELL <b>Tropo</b>
LOCATION <b>3400 FSL 4 1820 FEL</b>	SECTION <b>3</b>	TOWNSHIP <b>11</b>
RANGE <b>24W</b>	FORMATION <b>K.C.</b>	CONTRACTOR <b>Chito's W/S</b>

WELL DATA			PERFORATIONS		TREATMENT
SIZE	WEIGHT	DEPTH	VOLUME		
TUBING	2 7/8		14.38	From 3744 To 49	Max. Pressure 400#
CASING	5 1/2		.79	From To	Avg. Inj. Rate 5 gpm
ANNULUS				From To	Avg. Inj. Pressure 350#
OPEN HOLE				From To	Total Fluid Pumped
PLUG		PACKER 3716		From To	23 Bbls.

To L-K Acid,  
 You are hereby requested to rent acidizing equipment to do work as listed.

Charge To **Ohio-Kentucky Oil Corp.**

Street \_\_\_\_\_  
 City \_\_\_\_\_ State \_\_\_\_\_

The above order was done to satisfaction and supervision of owner, agent or contractor.

**EQUIPMENT AND PERSONNEL**

<b>Roy Hall</b>	<b>603</b>
	<b>503</b>

The signee hereby request L-K Acid to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows:

*To treat via 40g, ports w/ 300g, 15% MCA, & flush w/ saltwater*

As consideration, the above named (well owner or contractor) agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

*Ken O. Harris*  
 Customer's Signature

*Randy K. Longacre*  
 Service Engineer

**TREATMENT LOG**

TIME (AM/PM)	PRESSURE TBG	PRESSURE CSG	TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
8:36							Start acid for spot
8:39							Spot in
8:51							Set per. @ 3716
8:54			7.14 bbl.				Restart acid
8:57			14.85 "				Acid in, start flush
	200#						Hole washed
10:04	300#						Pressure up
10:16	"		12.5 "				Increase pressure
	350#		21 "			5 gpm	Establish rate
11:13	400#		28.3 "			" "	Pressure building
11:17	400#		73 "			" "	" "
11:32	300#						I.S.I.P.
11:40	100#						15 min S.I.P.
							Release to switch

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
	Standard pump truck	1 ea.	\$600.00	\$600.00
	Mileage	40 mi.	2.00	80.00
	15% MCA	300 gal	1.81	543.00
	Inhibitor	1 gal.	29.00	29.00

New Producer  Terms. If account is CURRENT 15% discount will be allowed if paid in 30 days from date of invoice.  
 Old Producer   
 Old Producer - New Zones   
 New SWD or Injection   
 Old SWD or Injection  Terms: Invoice total due 30 days after invoice date. Finance charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.

SUB-TOTAL	1252.00
TAX	EXCISE
TOTAL	1252.00

X *Randy K. Longacre*  
 SERVICE ENGINEER

RECEIVED  
 AUG 14 2006  
 KCC WICHT



# L-K Acid

A DIVISION OF L-K WIRELINE, INC.  
 P.O. Box 1188 • East Highway 40  
 Hays, Kansas 67601

(P.O. 6573)

Phone: (785) 625-6877 FAX: (785) 625-6579

11-9-05

STATION Hays		CUSTOMER ORDER OR P.O. NUMBER			DATE 11-9-05
OWNER Ohio-Kentucky		LEASE Geyer	WELL # 3	COUNTY Trego	STATE Kansas
LOCATION	SECTION	TOWNSHIP	RANGE	FORMATION	CONTRACTOR Chick's Well Serv.

	WELL DATA			PERFORATIONS		TREATMENT
	SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.	Max. Pressure
TUBING	2 3/8		14.87		From 3222 To 34	50
CASING	5 1/2				From To	Avg. Inj. Rate 70 gpm
ANNULUS					From To	Avg. Inj. Pressure
OPEN HOLE					From To	Total Fluid Pumped
PLUG	3 7/8	PACKER	3 7/8		From To	21.82 Bbls.

To L-K Acid,  
 You are hereby requested to rent acidizing equipment to do work as listed.  
 Charge To: Ohio-Kentucky  
 Street \_\_\_\_\_  
 City \_\_\_\_\_ State \_\_\_\_\_

**TREATMENT INSTRUCTIONS**  
 The signee hereby request L-K Acid to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows:  
1000 lbs 3222-34 via Tubing  
at 250 gal 15% Mud Acid Displace w/  
15% inhibitor.

The above order was done to satisfaction and supervision of owner, agent or contractor.

As consideration, the above named (well owner or contractor) agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

**EQUIPMENT AND PERSONNEL**

<u>A. Shell</u>	<u>406</u>

Gene O. Hansen Customer's Signature  
D.J. Schmidtberger Service Engineer

**TREATMENT LOG**

TIME A/W/P/M	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
10:30							Log Acid to Spot
10:52			3.00				Acid Spotted
11:05							Back to Seal & Mud Acid
11:07			5.95				Flush Fluid
11:10	0"		14.87				
11:13	50"		12.00				Formation Pressured
11:14	0"		19.00				
11:20	0"		21.82				Flush In
	0"	ICP					
		Control					

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
10	Standrod Pump Truck	1	600.00	600.00
	Mileage & Unit	47 mi	2.00	94.00
120-140	15% Mud Acid	250 gal	1.81	452.50
340	Inhibitor	1 gal	29.00	29.00

New Producer  Terms: If account is CURRENT 15% discount will be allowed if paid in 30 days from date of invoice.  
 Old Producer   
 Old Producer - New Zones   
 New SWD or Injection  Terms: Invoice total due 30 days after invoice date. Finance charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.  
 Old SWD or Injection

Gene O. Hansen SERVICE ENGINEER

SUB-TOTAL	
TAX	
TOTAL	<b>1175.50</b>

RECEIVED  
 AUG 14 2006  
 KCC WICHITA

# L-K Acid

P.O. 6573

A DIVISION OF L-K WIRELINE, INC.

P.O. Box 1188 • East Highway 40

Hays, Kansas 67601

Phone: (785) 625-6877 FAX: (785) 625-6579

NE 16978

STATION <i>Hays</i>	CUSTOMER ORDER OR P.O. NUMBER	DATE <i>11-10-05</i>
OWNER <i>Ohio-Kentucky Oil</i>	LEASE <i>Geyer</i>	WELL # <i>3</i>
LOCATION	SECTION	TOWNSHIP
FORMATION <i>LKC</i>	CONTRACTOR <i>Chito's Wells Serv</i>	COUNTY <i>Neoga</i>
STATE <i>Kansas</i>		

WELL DATA				PERFORATIONS		TREATMENT	
SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.		Max. Pressure	
TUBING	<i>2 3/8</i>		<i>14.87</i>	From <i>3744</i>	To <i>49</i>	Avg. Inj. Rate <i>2.9 gpm</i>	
CASING	<i>5 1/2</i>			From <i>3732</i>	To <i>34</i>	Avg. Inj. Pressure <i>760</i>	
ANNULUS				From	To	Total Fluid Pumped	
OPEN HOLE				From	To	<i>70.00</i> Bbls.	
PLUG	<i>3257</i>	PACKER	<i>3716</i>	From	To		

To L-K Acid,  
You are hereby requested to rent acidizing equipment to do work as listed.

Charge To *Ohio-Kentucky Oil*

Street \_\_\_\_\_  
City \_\_\_\_\_ State \_\_\_\_\_

The above order was done to satisfaction and supervision of owner, agent or contractor.

EQUIPMENT AND PERSONNEL	
<i>D. Hall</i>	<i>406</i>
<i>J. Schmidtberger</i>	<i>408</i>
<i>R. Longfibre</i>	
<i>J. Schmidtberger</i>	Service Engineer

### TREATMENT INSTRUCTIONS

The signee hereby request L-K Acid to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows:  
*Treat Wells 3744-49 & 3732-34, w/ a total of 1000 gal 15% 17 1/2 CRA HCL. Storage 200 lbs Rock Salt. Flush w/ lsc. water.*

As consideration, the above named (well owner or contractor) agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage, or property damage arising from a well blowout unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

*Judy D. Johnson*  
Customer's Signature

### TREATMENT LOG

TIME AM/PM	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
3:39	0*						Start Acid
3:40	0*		2.38				Start Flush
3:41	0*		4.00				Start Salt Plug 200 lbs
3:42	0*		7.00				Start Acid
3:43	0*		14.87		3.8 gpm		
3:44	0*		16.52		3.8 gpm		Start Flush
3:46	500*		24.00		3.4 gpm		
	650*		29.00		3.0 gpm		Start Salt Plug 500 lbs
3:49	700*		37.00		3.0 gpm		Start Acid
3:50	700*		40.50		2.7 gpm		
3:54	700*		48.90		2.7 gpm		Start Flush
3:55	750*		51.00		2.7 gpm		
4:02	800*		70.00		2.7 gpm		Flush In
	450*	<i>ISIP</i>					
4:07	300*						
4:12	250*						
4:17	250*						
							Chut in Overnight
							Thank You

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
10	Standard Pump Truck	1	600.00	600.00
	Blender Truck	1	200.00	200.00
	Mileage & Units	47 mi	3.50	164.50
120-170	15% HCL	1000 gal	1.47	1470.00
340	Inhibitor	2 gal	29.00	58.00
370	Chemical Retarder	5 gal	27.00	135.00
290	Rock Salt	700 lb	15.00 cwt	105.00

New Producer  Terms: If account is CURRENT 15% discount will be allowed if paid in 30 days from date of invoice.  
Old Producer   
Old Producer - New Zones   
New SWD or Injection  Terms: Invoice total due 30 days after invoice date. Finance charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.  
Old SWD or Injection

SUB-TOTAL	
TAX	
TOTAL	<b>2732.50</b>

X *J. Schmidtberger* SERVICE ENGINEER X

RECEIVED  
AUG 14 2006  
KCC WICHITA