

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9313  
Name: JAMES D. LORENZ  
Address: 543A 22000 Road  
City/State/Zip: Cherryvale, Kansas 67335-8515  
Purchaser: none  
Operator Contact Person: James D. Lorenz  
Phone: (620) 328-4433  
Contractor: Name: L & S Well Service  
License: 32450  
Wellsite Geologist: NONE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: GORDON J WILLIS  
Well Name: GENTRY I

Original Comp. Date: 6-9-61 Original Total Depth: 850  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

Spud Date or Recompletion Date: ?? Date Reached TD: 6-61 Completion Date or Recompletion Date: 2-28-02

API No. 15 - 205-19161-00-00 01  
County: Wilson  
50' S of NWNE NE Sec. 1 Twp. 30 S. R. 15  East  West  
4900' feet from (S) (circle one) Line of Section  
990' feet from (E) (circle one) Line of Section

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Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gentry Well #: 1  
Field Name: Neodesha  
Producing Formation: Bartlesville  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 850 Plug Back Total Depth: 750'  
Amount of Surface Pipe Set and Cemented at 20' of 10" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 750'  
feet depth to surface w/ 120 sx cmt.  
ACT II P&A WITHIN 8-11-06

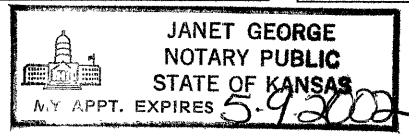
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Helen S. Lorenz  
Title: Agent Date: 6-13-02  
Subscribed and sworn to before me this 13th day of March  
2002  
Notary Public: Janet George  
Date Commission Expires: May 9, 2002

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: JAMES D. LORENZ Lease Name: Gentry Well #: 1
Sec. 1 Twp. 30 S. R. 15 [X] East [ ] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [X] No
List All E. Logs Run:

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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include surface and production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Form with fields for Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

**L & S WELL SERVICE**  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

00306

ORIGINAL

CEMENTING  
 TICKET #

990 FEL 4800 FEL

SECTION 1	TOWNSHIP 30	RANGE 15E	COUNTY Wilson	STATE Kansas	DISTRICT # 3	DATE BEGAN 2-28-01	DATE COMPLETE 2-28-01
OWNER James D. Lorenz		CONTRACTOR			CHARGE TO James D. Lorenz		
MAILING ADDRESS 543A 22000 Rd		CITY Cherryvale			STATE/ZIP Kansas 67335-8515		
LEASE NAME/WELL NUMBER		SIZE OF HOLE 10" surface	CASING SIZE 2" casing-750'	AMOUNT & KIND OF CEMENT USED 120 sz Portland			
CEMENTER Bart Lorenz		HELPERS NAMES					
REMARKS: Oed cable tool hole with 2" casing that was pressure tested to lbs. and found to be sound. Ran 1" pipe down back side to 750'. Circulated cement to surface. Pulled 1" out and topped off well. Used total of 120 sz Portland.							

**TYPE OF TREATMENT**

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

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THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

*Wileen S. Koenig*

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

*Bart Lorenz*

L & S WELL SERVICE  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

00304

CEMENTING  
 TICKET #

"old cable tool hole"

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
1	30	15E	Wilson	Ks	3	2-28-02	2-28-02
OWNER James D. Lorenz			CONTRACTOR		CHARGE TO James D. Lorenz		
MAILING ADDRESS 543A 22000 Rd			CITY Cherryvale		STATE/ZIP Kansas 67335-8515		
LEASE NAME/WELL NUMBER Gentry (old cable tool hole)		SIZE OF HOLE 10' surface pipe	CASING SIZE 2" - 850'	AMOUNT & KIND OF CEMENT USED 150 sx Portland Cement & 60 sx Portland Cement			
CEMENTER Bart Lorenz		HELPERS NAMES Steve Reid, Mark Hougaard					
REMARKS: Old cable tool hole with 2" down inside 10' surface casing. 1" pipe ran down inside 2" down to 850'. Ran 1" down backside 750' down backside. Cement pumper pumped cement down inside to surface, then hooked onto pipe ran down back side, pumped cement to surface - both 1" pipes pulled and well topped off using 150 sx Portland Cement.							

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

Plugging plan approved 2-27-02  
 by Tony Williams  
 2-01-02 cement found with worm hole + salt water  
 coming through. Flat plate welded to surface casing  
 with 2" pipe coming out. 2" pipe hooked onto with  
 cement pumper pumped cement until it came up  
 backside - forced cement down 2" pressured up to  
 500lbs using additional 60 sx portland - well  
 shut in.

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THE ABOVE WORK WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

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MAR 19 2002  
 AGENT OF CONTRACTOR OR OPERATOR

*Bart Lorenz*

Chanute KS

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

