

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050  
Name: Hummon Corporation  
Address: 950 N. Tyler Road,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Brent B. Reinhardt  
Phone: ( 316 ) 773-2300  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

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Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Hummon Corporation  
Well Name: ACRES #3-27  
Original Comp. Date: 7/31/99 Original Total Depth: 5630'  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

1-16-03

1/16/03

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

KCC WITHM PER OPER  
8-10-06

API No.: 15-033-21019-0001  
County: Comanche  
30' W of \_\_\_\_\_  
NE NE NE Sec. 27 Twp. 32 S. Rng. 18  East  West  
\_\_\_\_\_ feet from (N) (circle one) Line of Section  
\_\_\_\_\_ feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW Sw

Lease Name: \_\_\_\_\_ ACRES \_\_\_\_\_ Well #: #3-27

Field Name: Nescatunga

Producing Formation: Moia

Elevation: Ground: 2058' Kelly Bushing: 2068'

Total Depth: 5630' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ 683 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

ALT I EIH 7-10-03

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brent B Reinhardt  
Brent B. Reinhardt  
Title: Production Manager Date: 6/27/03

Subscribed and sworn to before me this 27th day of June

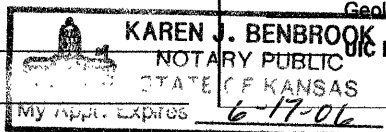
20 03

Notary Public: Karen J. Benbrook

Date Commission Expires: 6/17/2006

KCC Office Use ONLY

Yes Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received



Oil Distribution

JAN 1980

Operator Name: Hummon Corporation Lease Name: ACRES Well #: #3-27
Sec 27 Twp 32 S. R. 18 [ ] East [X] West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No (Attach additional Sheets)

Samples Sent to Geological Survey [ ] Yes [ ] No

Cores Taken [ ] Yes [ ] No

Electric Log Run [X] Yes [ ] No (Submit- Copy)

List All E. Logs Run

[ ] Log Formation (Top), Depth and Datum [ ] Sample

Name Top Datum

See attached log tops & DST information.

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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for Altamont, Pawnee, and Viola formations.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run. Includes values for 2 3/8" size, 5540' set and packer depths.

Production Data Table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes date 1/29/03 and production values.

Disposition of Gas: [ ] Vented [X] Sold [ ] Used on Lease. METHOD OF COMPLETION: [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled. Production Interval: 5579-5586' (Viola) - New Perfs.

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**HUMMON CORPORATION**

Lease: ACRES #3-27  
Spot: 30' W of NE NE NE  
County: Comanche  
Contractor: Duke Drilling Rig #7  
Geologist: Arden Ratzlaff

Prospect: Nescatunga 97  
Section: 27-T32S-R18W  
State: Kansas

Elevation: G.L.= 2053  
K.B.= 2066

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**KCC WICHITA**

Tops	Sample		E- Log	
Heebner	4259	-2193	4260	-2194
Brown Lime	4435	-2369	4435	-2369
Lansing	4454	-2388	4460	-2394
Stark Shale	4751	-2685	4751	-2685
Hushpuckney Sh.	4817	-2751	4818	-2752
Base KC	4859	-2793	4858	-2792
Altamont	4970	-2904	4972	-2906
Pawnee	5011	-2945	5010	-2944
Fort Scott	5046	-2980	5048	-2982
Mississippi	5107	-3041	5108	-3042
Viola	5572	-3506	5573	-3507
Total Depth	5630	-3564	5631	-3565

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API # **15-033-21019-00-00**

DST #1 Viola (5567-5594) 30-60-60-90, 1st open, Strong blow off BOB in 45 seconds GTS in 18 minutes gauge 40 mcf / 20 min., 37.4 mcf / 30 min. 2nd open gauge 60.2 mcf / 10 min., 44.8 mcf / 20 min., 40 mcf / 30 min., 37.4 mcf / 40 min., 36.1 mcf / 50 min., 34.7 mcf / 60 min. Recovered 10' Drilling mud. FP: 52-51 / 35-31. SIP 1888 - 1932 (Still Building). BHT 124.

DST #2 Viola (5598-5630) 30-60-30-90, 1st open, strong blow GTS in 6 minutes, gauge 63.5 mcf / 10 min., 10.9 mcf / 20 min., 3.58 mcf / 30 min. 2nd open gauged 0.92 mcf / 20 min., 0.44 mcf / 30 min. Recovered 350' muddy wtr & 3600' salt wtr. FP: 675-1505 / 1578-1932. SIP 2011 - 2011. BHT 134.

DST #3 Straddle Test Viola (5608-5624) 30-60-60-90, 1st open, Fair blow- GTS 30" into 1st shut-in. 2nd open gauge 4.76 mcf / 5 min., 3.37 mcf / 15 min., 2.18 mcf / 25 min., 1.75 mcf / 35 min., 1.06 mcf / 45 min., 0.44 mcf 55 min. Recovered 350' muddy wtr, 3800' salt wtr. FP: 587-1455/1545-1998. SIP: 2008-2008. BHT 137.