

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32218
Name: T.D.R. Construction, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, Kansas 66053
Purchaser: CMT
Operator Contact Person: Lance Town
Phone: (913) 710-5400
Contractor: Name: Town Oil Company, Inc.
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-29-05 8-2-05 9-8-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25076-00-00
County: Franklin
Ap. 60' N S2 ^{MM}S2 Sec. 32 Twp. 15 S. R. 21 East West
3030 feet from (S) N (circle one) Line of Section
3960 feet from (E) W (circle one) Line of Section

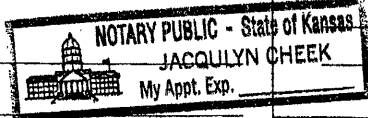
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Coons Well #: W-18
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 762 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 25
feet depth to surface w/ 4 _____ sx cmt.
ALT II WHM 8-4-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Seri Druskell
Title: Agent Date: 9-9-05
Subscribed and sworn to before me this 9th day of September,
2005
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 30 2006
KCC WICHITA

Operator Name: T.D.R. Construction, Inc. Lease Name: Coons Well #: W-18
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(See attached copy of log)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9	6 1/2		25	Portland	4	50/50 Poz
completion	5 5/8	2 7/8		744	Portland	97	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	713-723 (31 shots)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: Coons W-18

LEASE OWNER: T.D.R. Construction, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-18	soil & clay	18
26	shale	44
29	lime	73
2	dk shale	75
5	slate	80
10	lime	90
3	shale	93
19	lime	112
13	shale	125
8	sandy shale	133
16	shale	149
21	lime	170
5	sand	175
73	shale	248
27	lime	275
2	slate	277
2	shale	279
2	red bed	281
7	shale	288
8	lime (Drum)	296
20	dk shale	316
3	lime	319
20	shale	339
2	lime	341
12	shale	353
25	lime (Winterset/30 Ft.)	378
8	shale & slate	386
24	lime (Bethany Falls/20 Ft.)	410
4	shale & slate	414
4	lime	418 K.C.
3	shale & slate	421
7	lime	428 Hertha
1	shale	429
6	shale & shells	435
130	shale	565
3	lime	568
34	shale	602
10	lime	612
2	slate	614
8	shale	622
2	lime	624
2	slate	626
26	shale	652
3	lime	655
3	slate	658

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JUN 30 2006

KCC WICHITA

TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: Coons W-18

LEASE OWNER: T.D.R. Construction, Inc.

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
6	dk shale	664
6	lime	670
4	shale	674
2	lime	676
13	dk shale	689
2	slate	691
2	lime	693
3	shale	696
2	lime	698
14	shale	712
8	good oil sand	720
4	broken oil sand (70% sand)	724
26	sandy shale	750
12	dk shale	762 TD

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JUN 30 2006
KCC WICHITA

VALIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4866
 LOCATION Ottawa, Ks
 FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-05	7841	Coons #W-18	32	15	21	FR
CUSTOMER TDR Construction			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N. 1 st			389	Jim Green		
CITY Louisburg			164	Matt Mader		
STATE Ks			195	Joe Polidore		
ZIP CODE 66053						

JOB TYPE Long String HOLE SIZE 5 5/8" HOLE DEPTH 754' CASING SIZE & WEIGHT 2 7/8" EUE 8
 CASING DEPTH 744' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2'
 DISPLACEMENT 4.3 BBL DISPLACEMENT PSI 750* MIX PSI 750* RATE 4 BBL/min

REMARKS: Establish Circulation, mix and pump 200# Premium Gel followed with 1 gal Foamer Flush with 10 bbls H2O. Mixed and Pumped 10 SK 5950 Poz Mix Cement, 5# Kol-Seal, 5% Salt, 1/4" F10-Seal 2% Gel. Circulated cement to surface. Flush pump clean of cement. Pump 2 1/2" Rubber plug to TD. Pressure up to 750* PSI. Ran 30min MIT at 750*, Held Good

Town Oil supplied H2O. KCC Rep Frank Gaultoye Jim Green

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement One Well		765. ⁰⁰
5406	20	MILEAGE Cement Pump Trk.		50. ⁰⁰
5407	min	Ton Miles		240. ⁰⁰
	H2O	Customer Supplied		N/C
			RECEIVED	
4402	One	2 7/8" Rubber Plug		17. ⁰⁰
1124	97 SK	5950 Poz Mix Cement	JUN 30 2006	732. ⁵⁵
1111	250 #	Granulated Salt	KCC WICHITA	70. ⁰⁰
1118B	6	Premium Gel 50#@		39. ⁷⁸
1118A	10 SK	Kol-Seal		169. ⁰⁰
1107	One SK	F10-Seal		42. ⁷⁵
		Subtotal		2125. ⁸⁸
		6.8%	SALES TAX	72. ⁸³
			ESTIMATED TOTAL	2198. ⁷¹

AUTHORIZATION _____

TITLE W0#198187

DATE _____