

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3281
Name: Triple S Well Service
Address: RR #2 Box 880
City/State/Zip: Eureka, Ks 67045
Purchaser: _____
Operator Contact Person: William W. Soule
Phone: (316) 583-5389
Contractor: Name: Berentz Drilling
License: 5892
Wellsite Geologist: Tack Berentz
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
1-14-00 _____ 1-22-00
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date
KCC WITHIN 120 DAYS

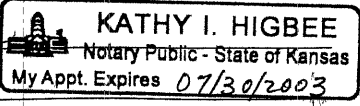
API No. 15 073-238850000
County: Greenwood
E/2 - NE SW Sec. 35 Twp. 25 S. R. 10 East West
1980 feet from N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
Stages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fee Well #: 8
Field Name: Eureka
Producing Formation: Kansas City Lime
Elevation: Ground: 1099 ASL Kelly Bushing: _____
Total Depth: 100' Plug Back Total Depth: Surface
Amount of Surface Pipe Set and Cemented at 100 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmnt.
ACT II WITHIN 8-10-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William W. Soule
Title: Partner Date: 6-22-00
Subscribed and sworn to before me this 22 day of JUNE,
2000.
Notary Public: Kathy I. Higbee
Date Commission Expires: 07/30/2003



KCC Office Use ONLY

_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Triple S Well Service Lease Name: Fee Well #: 8
 Sec. 35 Twp. 25 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>none</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <u>none</u>
--	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<u>Surface</u>	<u>12 1/4"</u>	<u>8 5/8"</u>		<u>100'</u>	<u>regular</u>	<u>85</u>	<u>50lbs 2% Cel 12</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			<u>none</u>	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
		<u>none</u>		

TUBING RECORD	Size <u>none</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------------------	--------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <u>none</u>	Producing Method <u>none</u> <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. <u>none</u>	Gas Mcf <u>none</u>	Water Bbls. <u>none</u>	Gas-Oil Ratio	Gravity
-----------------------------------	-----------------------	---------------------	-------------------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 2094

Date 1-21-00	Customer Order No.	Sect 35	Twp. 25	Range 10	Truck Called Out	On Location	Job Began	Job Completed 2.00 PM
Owner Triple S well ser.		Contractor Co Tools			Charge To Triple S well ser.			
Mailing Address 1211 N School		City Eureka			State KANSAS			
Well No. & Form FEE # 8		Place Greenwood			State KANSAS			
Depth of Well 102'	Depth of Job 101	Casing (New) (Used)	Size Weight	Size of Hole Amt and Kind of Cement	Cement Left in casing by	Request Necessity _____ feet		
Kind of Job SURFACE PIPE					Drillpipe Tubing	(Rotary) (Cable)	Truck No.	

Price Reference No. #1

Price of Job 300.00 1-21-00

Second Stage 200.00 1-22-00

Mileage N.C.

Other Charges

Total Charges 500.00

Remarks 1-21-00 Finish Pump Truck while Drilling
SURFACE hole

1-22-00 Rig up to 8 5/8 casing Break
circulation w/ Fresh water. Mix 85 SKS Regular
Cement w/ 2% CALIZ GOOD cement RETURNS
Pump 1/2 Bbl water to clear VALVE. ←
Job complete, TENC DOWN.

Cementor Russell Mcloy

Helper BRAD - STEVE District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Called by Bill Soule
Agent of contractor or operator

THANK YOU

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
85	SKS Regular cement	6.05	514.25
150	1bs CALIZ 2%	.28	42.00
WELL # 2			
1	hr 40 Bbl VIK Truck Empty Pit ON 1-17 HAUL WATER ON 1-21-00	30.00	30.00
1	hr 40 Bbl cement JOB 1-22-00	30.00	30.00
Plugs		Handling & Dumping	N.C.
		Mileage	N.C.
		Sub Total	1116.25
Delivered by Truck No.		Discount	
Delivered from		Sales Tax	5.9%
Signature of operator <u>Russell Mcloy</u>		Total	1182.11

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 23 2000
 CONSERVATION DIVISION
 Wichita Kansas