

**KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must be Typed

ORIGINAL

Operator License #: 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Purchaser: _____
Operator Contact Person: Diana Richecky
Phone: (316) -681-0231
Contractor Name: company tools
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Oil Producers, Inc of KS.

Well Name: FROMME #1

Original Comp. Date: 1/29/99 Original Total Depth: 5225

____ Deepening ____ Re-perf. Conv. To Enhr./SWD

____ Plug Back ____ 5188 ____ Plug Back Total Depth

____ Commingled ____ Docket No. _____

____ Dual Completion ____ Docket No. _____

____ Other (SWD or Enhr.?) Docket No. E27,781

8-25-2000 8-28-2000 8-28-2000
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21,497 - 0001
County: KIOWA
SW- SW - SE Sec. 15 Twp. 29 S. R. 20 East West
330 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Fromme Well #: 1

Field Name: _____

Producing Formation: NA

Elevation: Ground: 2388 Kelly Bushing: 2393

Total Depth: 5225 Plug Back Total Depth: 5188

Amount of Surface Pipe Set and Cemented at 670 Feet

Multiple Stage Cement Collar Used? Yes No

If yes, show depth set _____

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ALT I WITH 8-4-06

Drilling Fluid Management Plan:

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm. Fluid volume _____ bbls.

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. East West

County _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. W...

Title: _____ Date: 9/7/2000

Subscribed and sworn to before me this 7th day of September 2000.

Notary Public Diana L. Richecky

Date Commission Expires: 1/12/2004



UIC HAS COPY

KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date _____
____ Wireline Log Received
____ Geological Report Received
____ UIC Distribution

Operator Name Oil Producers, Inc. of Kansas Lease Name FROMME Well # 1
 Sec. 15 Twp. 29S Rge. 20 East County KIOWA West

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run (Submit Copy) List All E.Logs Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No			

Original for well

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR		13 3/8"	48#	213	60 40 Poz	475	3% CC, 2% GEL
SURFACE	12 1/4"	8 5/8"	24#	670	ALW/Class A	185/125	3% CC 1/4# Floseal
PRODUCTION	7 7/8	5 1/2"	15#	5228	EA-2	100	gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
		SEE ATTACHED INITIAL COMPLETION REPORT same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" coated	5064.26	5064.26	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method			
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls. BWPD	Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

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 WICITA, KAN.

ORIGINAL

WELL - FROMME #1

LEGAL DESCRIPTION - SW/SW/SE OF 15-29s-20w IN KIOWA CO. KS.

API# - 15-097-21,477

K.B. - 5' ABOVE G.L. @ 2393'

G.L. - 2388'

SURFACE CSN - 13 3/8" @ 213' AND 8 5/8" @ 670' WITH 310 SX.

RTD - 5225'

LTD - 5225'

PRODUCTION CSN - 5 1/2" , 14# @ 5224'

PRODUCTION CSN CEMENT - 100 SX. EA-2

D.V. TOOL - NONE

TWO STAGE CEMENT - NONE

TOP OF CEMENT - 4600' WITH EXCELLENT CEMENT BONDING.

PBTD - 5188' (ELI 11/3/99)

CIBP'S - NONE

<u>PERFORATIONS</u> -	MISS CHERT	5100'-5105'	4/FT.	11/8/99
	MISS DOLO	5120'-5123'	4/FT.	11/8/99
	MISS DOLO	5126'-5128'	4/FT.	11/8/99
	MISS DOLO	5132'-5133'	4/FT.	11/8/99

COMPLETION DATE - 11/18/99

TBG IN HOLE - 5 1/2" X 2 3/8" COATED AD-1 PACKER, 162 JTS. 2 3/8".

PACKER IN HOLE - AD-1 INTERNALLY AND EXTERNALLY COATED 5 1/2" X 2 3/8"
SET IN COMPRESSION.

TBG ANCHOR SET - NONE

TBG SET - PACKER SET @ 5064.26'

AVER TBG JT. - 31.23'

PUMP RAN - NONE

RODS RAN - NONE

PUMP SET @ - NONE

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PUMPING UNIT - NONE

PRIME MOVER - NONE

GAS SEPARATOR - NONE

LINE HEATER - NONE

GUN BBL - NONE

HEATER TREATER - NONE

FWKO - NONE

STOCK TANKS - NONE

WATER TANKS - 1 - 10' X 12' 200 BBL FIBERGLASS SET @ WELLHEAD

S.W. PUMP - NONE

METER RUN - NONE

GAS PIPELINE - NONE

WATER DISPOSAL -

WELL HISTORY, SERVICE WORK AND NOTES

- 11/99 INITIAL COMPLETION.
 FOUND TTL DEPTH 5188' AND TOP OF CEMENT @ 4600'.
 PERFORATE ALL MISS INTERVALS.
 TEST NATURAL @ 5 BTFPH, 95% OIL, AND 75 MCFPD.
 ACIDIZE ALL PERFS WITH 2000 GALS 15% DSFE AND 70 BALL SEALERS. 5 BPM - 100#
 TEST AFTER ACID @ 6000 TO 8000 MCFPD. TOO MUCH GAS TO VENT.
 SHUT WELL IN. DECISION MADE TO PRODUCE WELL VIA 5 1/2" CASING SHORT TERM
 SBHP = 1470 psi.
 PUT WELL ON 11/18/99
 WELL DID NOT PRODUCE FLOWING UP CASING. KILL WELL. RUN TUBING AND RODS.
 SET PUMPING UNIT AND ENGINE.. PUT WELL IN SERVICE @ 8 SPM X 44" STROKE.
 PUMP CAPACITY = 100 BTFPD.
 WELL PRODUCING 25 BOPD AND 361 MCFPD, SEEMS STABLE AFTER 5 DAYS PRODUCTION.
- 12/99 WELL HAS DEPLETED RAPIDLY.
 ACIDIZE WELL WITH 4000 GALS 15% SGA AND 4000 GALS GELLED WATER @ 9 BPM - 300#
 COULD NOT RECOVER ANY FLUID AFTER ACID JOB. ATTEMPTING TO SWAB TUBING.
 PUMP VIA TBG W/ 30 BBLs HOT WATER. CHASE IMMEDIATELY W/ SWAB. NO RECOVERY.
 FOUND SBHP,S TO BE 200 psi.
 IT APPEARS WE ARE DEALING WITH VERY SMALL RESERVOIR.
 PUT WELL BACK ON PRODUCING, 1 BOPD, 3 BWPd, AND VERY LITTLE GAS.
- 8/00 LAY DOWN RODS, PULL TUBING.
 RUN PACKER AND TUBING. TUBING IS NOT DUOLINED.
 CONVERT WELL TO SWD FOR RADER PRODUCED WATER.

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