

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32469
Name: Texas State Oil Co.
Address: 1464 N. 3325 Rd.
City/State/Zip: Independence KS
Purchaser: USX
Operator Contact Person: Andy Park
Phone: (316) 331-2455
Contractor: Name: unknown
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: unknown
Well Name: Janzen 1
Original Comp. Date: 1980? Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 1065 Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-12-99 12
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-125-19279-00-01
County: Montgomery
se - SWNW - Sec. 4 Twp. 33 S. R. 14 East West
2310 feet from S (circle one) Line of Section
990 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Janzen Well #: 1F
 Field Name: Coleman
 Producing Formation: Mulky

Elevation: Ground: 870 Kelly Bushing: _____
 Total Depth: 1415 Plug Back Total Depth: 1065
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from top to bottom
 feet depth to _____ w/ _____ sx cmt.
ALT II WHM 8-9-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____

Operator Name: _____
 Lease Name: _____ License No.: _____
 _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 JAN 19 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Park
 Title: Field Sup. Date: 1-18-01
 Subscribed and sworn to before me this 18 day of January,
2001.
 Notary Public: Cornelia L. Lipton
 Date Commission Expires: 11-18-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

