## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 15-125-19279-00-01
Name: Texas State Oil Co.	County: Montgomery
1464 N. 3325 Rd.	se-swnwSec.4Twp. 33_S. R. 14 \ East \ West
City/State/Zip: Independence KS	feet from S /(N) circle one) Line of Section
USX Purchaser:	feet from E (W) (circle one) Line of Section
Operator Contact Person: Andy Park	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) 331-2455	(circle one) NE SE (NW) SW
Contractor: Name: unknown	Lease Name: Janzen Well #: 1F
	Field Name: Coleman
License:	Producing Formation:
Wellsite Geologist:	Elevation: Ground: 870 Kelly Bushing:
Designate Type of Completion:	Total Depth: 1415 Plug Back Total Depth: 1065
New WellX Re-Entry Workover	
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at
_X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from top to bottom
Operator: unknown	feet depth tosx cmt.  ALT IF WHW 8-9-06
Well Name: Janzen 1	Drilling Fluid Management Plan
Original Comp. Date: 1980 ? Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back 1065 Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No.	Operator Name:
7-12-99	Common Co
Spud Date or Date Reached TD Completio	iwp Sec iwp n East west
Recompletion Date Recompleton Bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletions workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-5 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Treel Sup. Date: 18-01	Letter of Confidentiality Attached
Subscribed and sworn to before me this 18 day of January	/ If Denied, Yes Date:
^	, Wireline Log Received
2001.	Geologist Report Received
Notary Public: ONNIE CONNIE LAND	UIC Distribution
Date Commission Expires: Notary Public - State of Kansas My Appt. Expires 11-18-04	

Operator Name:	Texas Stat	e Oil Co	Leas	se Name:_	Janzen		. Well #:1	1
sec. <u>4</u> Twp. <u>3</u>	3_s. R. <u>14</u>	ÆXEast	est Cour	nty:M	ontgomery	Co		
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in pres if gas to surface	sures, whether test, along with	shut-in pre	ssure reached st	atic level, hydro	static pressure	es, bottom hole
Drill Stem Tests Taken Yes No		] No		Log Formation (Top),		), Depth and Datum		
Samples Sent to Geological Survey		] No	Nam	e		Тор	Datum	
Cores Taken Yes No Electric Log Run (Submit Copy)		_		Altamont 724 Oswego 965 Mississippi 1392				
ist All E. Logs Run:								
		-	ASING RECORD	-	w Used	on, etc.		
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Perce Additives
Productio		2 7/8	4		1415	unkņ	own	
								)
		5						
		ADDI	TIONAL CEMEN	TING / SQL	JEEZE RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cem	ent #Sac	ks Used		Type and P	ercent Additives	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth			
2	BP at 10	)65		*				
perfed at 1025 to 1035				70 gal spot 15ger. HcL 500 gal of fresh water				
					300 ga.	t OI IIes	si wacer	
TUBING RECORD	Size 1 inch	Set At Packer At perfs.			Liner Run Yes  No			
Date of First, Resumerd	Production, SWD or E	nhr. Produ	cing Method	Flowing	g 😾 Pumping	g Gas Lif	t Othe	er <i>(Explain)</i>
Estimated Production Per 24 Hours		Bbls. Ga	as Mcf	Wate 20	er Bb		as-Oil Ratio	Gravit
Disposition of Gas	METHOD OF C	OMPLETION	STANDARD ST	L	Production Interv	al	a	The same of the sa
Vented Sold	Used on Lease	= .	en Hole Pe er <i>(Specify)</i>	erf. [] [	Oually Comp. [	Commingled		