

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8507
Name: Paxco, Inc.
Address: 8920 Peppertree Circle
City/State/Zip: Wichita, Ks. 67226
Purchaser: Plains Marketing, LLC
Operator Contact Person: Jay C. Clark
Phone: (316) 634.1714
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Kim B. Shoemaker

API No. 15 - 165-21774-0000
County: Rush
NW-NW-NW Sec. 2 Twp. 16 S. R. 18 East West
530' feet from S / (circle one) Line of Section
330' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Legleiter Well #: 2
Field Name: Timber Creek
Producing Formation: Basil Pen Sand
Elevation: Ground: 1924 Kelly Bushing: 1933
Total Depth: 3580 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1071 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITHM 8-9-06

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3.31.05 4.7.05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay C. Clark
Title: President Date: 8-18-06
Subscribed and sworn to before me this 18 day of July
20 06
Notary Public: Angela M. Long
Date Commission Expires: 5-9-2008

ANGELA M. LONG
Notary Public - State of Kansas
My Appt. Expires 5-9-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 19 2006
KCC WICHITA

Operator Name: Paxco, Inc. Lease Name: Legleiter Well #: 2
 Sec. 2 Twp. 16 S. R. 18 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Chase	Top 1900 Datum +33
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Topeka	2929 -966
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Heebner	3165 -1232
List All E. Logs Run:			Toronto	3184 -1251
			Lansing	3211 -1278
			Base KC	3440 -1507
			Basil Pen Sand	3499 -1566
			Arbuckle	3513 -1580
			R&D	3580 -1647

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	20#	1071	Common		
Production		5 1/2	15#	3575			
Tubing		2 7/8					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	3502-3507		Depth
	3512		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8	3545			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



15-165-21774-00-00

CHARGE TO: *Poyico*

ADDRESS: _____

CITY, STATE, ZIP CODE: _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 20 2006

10 hr. Nice
8 hr. Dan
11 hr. Shane

TICKET No. 7815

PAGE 1 OF 1

CONSERVATION DIVISION

1. <i>Hays, Ks</i>	WELL/PROJECT NO. <i>12</i>	LEASE <i>Leylester</i>	COUNTY/PARISH <i>Rush</i>	STATE <i>Ks</i>	CITY _____	DATE <i>4-1-05</i>	OWNER <i>Sumit</i>
2. <i>Miss City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Duke</i>	RIG NAME/NO. <i>24</i>	SHIPPED VIA <i>ET</i>	DELIVERED TO <i>Location</i>	ORDER NO. _____	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>com. A Surface type</i>	WELL PERMIT NO. _____	WELL LOCATION _____		
4.	REFERRAL LOCATION _____	INVOICE INSTRUCTIONS _____					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
<i>571</i>		<i>1</i>			MILEAGE	<i>30</i>	<i>mi</i>		<i>3.00</i>	<i>90.00</i>
<i>576D</i>		<i>1</i>			<i>Pump Charge Dray surface</i>	<i>1</i>	<i>ea</i>	<i>1000.00</i>	<i>1000.00</i>	<i>1000.00</i>
<i>412</i>		<i>1</i>			<i>Baffle plate</i>	<i>1</i>	<i>ea</i>	<i>70.00</i>	<i>70.00</i>	<i>70.00</i>
<i>403</i>		<i>1</i>			<i>Basket</i>	<i>1</i>	<i>ea</i>	<i>180.00</i>	<i>180.00</i>	<i>180.00</i>
<i>402</i>		<i>1</i>			<i>Centralizers</i>	<i>3</i>	<i>ea</i>	<i>75.00</i>	<i>225.00</i>	<i>225.00</i>
<i>410</i>		<i>1</i>			<i>Top plug</i>	<i>1</i>	<i>ea</i>	<i>70.00</i>	<i>70.00</i>	<i>70.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>375</i>	<i>shs</i>	<i>10.15</i>	<i>3843.75</i>	<i>3843.75</i>
<i>276</i>		<i>2</i>			<i>Flange</i>	<i>94</i>	<i>#</i>	<i>1.00</i>	<i>94.00</i>	<i>94.00</i>
<i>331</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>375</i>	<i>shs</i>	<i>1.10</i>	<i>412.50</i>	<i>412.50</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>558</i>	<i>BTM</i>	<i>.90</i>	<i>416.17</i>	<i>416.17</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Rick Walker

DATE SIGNED *4-1-05* TIME SIGNED *5:30*

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<i>481</i>	<i>42</i>
Rush Co. TAX 5.3%	<i>237</i>	<i>59</i>
TOTAL	<i>6719</i>	<i>01</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-1-05 PAGE NO. 1

CUSTOMER Panico WELL NO. #2 LEASE Keylester JOB TYPE Comd Surface TICKET NO. 7815

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							on loc setup Trks
								88" x 24" x 1070' x 43'
	0645							Start F.E.
	0700							Break circ.
	0815	4.5	0			150		start cement lead @ 11.5" 150 sks
	0832	4.5	68/0			200		Middle 12.5" 125 sks
	0841	4.5	47/0			200		Tail 13.5" 100 sks
	0848		31			250		end cement
								Drop plug
	0950	5	0			50		Start disp
	0905		65			875/100		Bump plug
	0906							shut in
								circ 50 sks to pit

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 20 2006
CONSERVATION DIVISION
WICHITA, KS

Thank you
 Nick & Crew

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

Invoice

DATE	INVOICE #
4/1/2005	7815

BILL TO
Paxco, Inc. 8920 Peppertree Circle Wichita, KS 67226

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 20 2006
CONSERVATION DIVISION
WICHITA, KS

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Legleiter	Rush	Duke Drilling	Oil	Development	Cement Surface ...	Nick

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	30	3.00	90.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) - 1071 Feet	1	1,000.00	1,000.00
412-8	8 5/8" Baffle Plate	1	70.00	70.00T
403-8	8 5/8" Cement Basket	1	180.00	180.00T
402-8	8 5/8" Centralizers	3	75.00	225.00T
410-8	8 5/8" Top Plug	1	70.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)	375	10.25	3,843.75T
276	Flocele	94	1.00	94.00T
581D	Service Charge Cement	375	1.10	412.50
583D	Drayage	551.3	0.90	496.17
	Subtotal			6,481.42
	Sales Tax Rush County		5.30%	237.59

We Appreciate Your Business!	Total	\$6,719.01
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RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 20 2006
 CHARGE TO: *Paxico*
 ADDRESS:
 CITY, STATE, ZIP CODE: CONSERVATION DIVISION WICHITA, KS

Name
Blue 10 hrs
Shane 12 hrs
 TICKET NO 7737
 PAGE 1 OF 2

SERVICE LOCATIONS: *LIANS KS*
 WELL/PROJECT NO.: *H2*
 LEASE: *Legleiter*
 COUNTY/PARISH: *Rush*
 STATE: *KS*
 CITY:
 DATE: *04-07-05*
 OWNER:
 TICKET TYPE: SERVICE SALES
 CONTRACTOR:
 RIG NAME/NO.: *DukeDals Rig #4*
 SHIPPED VIA: *GT*
 DELIVERED TO: *3/22/05 2344 N. W. 10th Leboville KS*
 ORDER NO.:
 WELL TYPE: *0.1*
 WELL CATEGORY: *Develop*
 JOB PURPOSE: *5/6 - 2 stage Long String*
 WELL PERMIT NO.:
 WELL LOCATION:
 FERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE	30		mi		3.00	90	00
579		1			Pump Service	1		sq		1600.00	1600	00
290		1			D-Air	2		gal		8.00	16	00
281		1			MUD FLUSH	500		gal		.65	325	00
221		1			Liquid WCL	4		gal		19.00	76	00
276		2			Floccle	56		lbs		1.00	56	00
330		2			Small Cement	225		bags		10.25	2306	25
581		2			Service Chg CMT	225		bags		1.10	247	50
583		2			Drygas	337.0		TM		90	303	30

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

IT BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

SIGNED: *Ruby Papp*
 TIME SIGNED: *04:30*
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg 1	05
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg 2	00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	8580
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rush Co. TAX 5.3%	05
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	335.98
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8916.03

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: *David*
 APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

14 hrs
Blund
D

TICKET No. 7737

CUSTOMER Paxico WELL #5 Shreveport-10-12 hr DATE 04-07-05 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
402		1				Centralizers	10	ea	5 1/2	in	55	00	550 00
403		1				Baskets	2	ea	5 1/2	in	140	00	280 00
407		1				Insert Foot Shoe w/AutoFill	1	ea	5 1/2	in	230	00	230 00
408		1				D.V. Tool	1	ea	5 1/2	in	2300	00	2300 00
417		1				D.V. Latch Down Plug & Bolt	1	ea	5 1/2	in	200	00	200 00
<p>RECEIVED KANSAS CORPORATION COMMISSION JUL 20 2006 CONSERVATION DIVISION WICHITA, KS</p>													
SERVICE CHARGE						CUBIC FEET							
MILEAGE						TOTAL WEIGHT		LOADED MILES		TON MILES			

CONTINUATION TOTAL **3,560.00**

JOB LOG

SWIFT Services, Inc.

DATE 04-07-05 PAGE NO. 1

CUSTOMER *Paxico* WELL NO. #2 LEASE *Legleiter* JOB TYPE *5 1/2 - 2 Stage* TICKET NO. *7737*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							ONLOCATION, Discuss Job, Laying down D.P.
	0630							Trucks on Location, Talky pipe, Celler Work
								Bottom Stage 125SKS SMD, Top Stage 100SKS SMD
	0800							Start 5 1/2 CS 1 1/4" TD 3580
								Centr. 1, 2, 3, 1000, 44, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100
								Div on Top of Joint # 45, 2156 FT
	0950							Drop Ball, Hookup
	0955							Break C. r.c.
	1125	5	0				200	Start Mud FLUSH 250 gal
		5	26				200	Start WCL
		5	26				200	END Flashes
	1133	5	0				100	Start 125SKS SMD Mixed @ 13.5% col
		5	39				200	END CMT
	1140							WASH P.L. Release Bottom Latchdown Plug
	1144	5	0				150	Start D. exp. w/ H2O
		5	34				200	
		5	34				200	Start mud
		5	50				300	
		5	70				300	
	1200	5	86.0				1500	Lead Plug
								Release 451 Floct Holding
	1205							Drop opening Dert, open D.V.
	1206		3					Plug Re + Hole
	1220	2.0	.5				1100	open D.V. Tool
		5.0	10				200	Pump mud
	1225	4.0	0				200	St. Mud FLUSH
		4.0	6				200	Start WCL
		4.0	26				200	END Flashes
	1230	5.0	0				200	Start CMT 100 SKS SMD
		5.0	38				200	End CMT
								Release Top - Closing Plug
	1240	5.0	0				100	
		5.0	35				200	
		5.0	45				350	
	1252	5.0	52.0				1400	Lead Plug Close D.V.
	1255							Release D.V. closed
	1345							WASH up, Recup, Te Net, Job Complete

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 KANSAS CORPORATION COMMISSION
 JUL 20 2006
 CONSERVATION DIVISION
 WICHITA, KS

Thank You!
 Dave, Blaine
 Roger, Shane

Blue
 1/4"

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

Invoice

DATE	INVOICE #
4/7/2005	7737

BILL TO
Paxco, Inc. 8920 Peppertree Circle Wichita, KS 67226

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 20 2006
 CONSERVATION DIVISION
 WICHITA, KS

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Legleiter	Rush	Duke Drilling Rig ...	Oil	Development	5-1/2" 2-Stage L...	Dave
PRICE REF.	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				30	3.00	90.00	
579D	Pump Service - Two-Stage				1	1,600.00	1,600.00	
290	D-Air				2	8.00	16.00T	
281	Mud Flush				500	0.65	325.00T	
221	Liquid KCL (Clayfix)				4	19.00	76.00T	
276	Flocele				56	1.00	56.00T	
330	Swift Multi-Density Standard (MIDCON II)				225	10.25	2,306.25T	
581D	Service Charge Cement				225	1.10	247.50	
583D	Drayage				337	0.90	303.30	
402-5	5 1/2" Centralizers				10	55.00	550.00T	
403-5	5 1/2" Cement Basket				2	140.00	280.00T	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	230.00	230.00T	
408-5	5 1/2" D.V. Tool & Plug Set				1	2,300.00	2,300.00T	
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	200.00	200.00T	
	Subtotal						8,580.05	
	Sales Tax Rush County					5.30%	335.98	

We Appreciate Your Business!	Total	\$8,916.03
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CHARGE TO: *Paxico* KANSAS CORPORATION CO.
 ADDRESS: *JUL 20 2006*
 CITY, STATE, ZIP CODE: *CONSERVATION DIVISION WICHITA, KS*

New Dan = 3hrs Brett = 4hrs
 TICKET No: **7998**
 PAGE 1 OF 1

SERVICE LOCATIONS: *Hays, Ks. Ness City, Ks.*
 WELL/PROJECT NO.: *#2*
 LEASE: *Legleiter*
 COUNTY/PARISH: *Rush*
 STATE: *Ks*
 CITY: _____
 DATE: *4-29-05*
 OWNER: *Same*
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: *Gashebor Well Service*
 RIG NAME/NO.: _____
 SHIPPED VIA: *W/T*
 DELIVERED TO: *Location*
 ORDER NO.: _____
 WELL TYPE: *oil*
 WELL CATEGORY: *Development*
 JOB PURPOSE: *squeeze perms*
 WELL PERMIT NO.: _____
 WELL LOCATION: _____
 REFERRAL LOCATION: _____
 INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>30</i>	<i>mi</i>			<i>3.00</i>	<i>90.00</i>
<i>578</i>		<i>1</i>			<i>Compat pump charge Deep Squeeze</i>	<i>1</i>	<i>cu</i>	<i>3517</i>	<i>1</i>	<i>1250.00</i>	<i>1250.00</i>
<i>300</i>		<i>1</i>			<i>Reg Acid</i>	<i>100</i>	<i>gal</i>	<i>15</i>	<i>70</i>	<i>1.00</i>	<i>100.00</i>
<i>235</i>		<i>1</i>			<i>INH-1</i>	<i>1/2</i>	<i>gal</i>			<i>36.00</i>	<i>18.00</i>
<i>325</i>		<i>2</i>			<i>Standard</i>	<i>50</i>	<i>skts</i>			<i>7.50</i>	<i>375.00</i>
<i>286</i>		<i>2</i>			<i>Halad-1</i>	<i>15</i>	<i>#</i>			<i>5.50</i>	<i>82.50</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>50</i>	<i>skts</i>			<i>1.10</i>	<i>55.00</i>
<i>580</i>		<i>2</i>			<i>Minimum Drayage</i>	<i>1</i>	<i>cu</i>			<i>100.00</i>	<i>100.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS
By Nick Korbe
Vince Worth Sr.
 DATE SIGNED: *4-29-05* TIME SIGNED: *1730*
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Rush Co.</i>	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		<i>TAX 5.3%</i>	<i>24.25</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>2094.75</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

WELL OPERATOR: *Nick Korbe* APPROVAL: _____

Thank You!

JOB LOG

SWIFT SERVICES, INC.

DATE 4-29-05 PAGE NO. 1

CUSTOMER Paxico WELL NO. #2 LEASE Logleiter JOB TYPE squeeze TICKET NO. 7998

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							on loc setup test perfs 3515-17' pkc @ 3526' to test tools pkc @ 3455' to squeeze
	1450		12			2000		test tools / move tools
	1505	2.5	0					load thg
	1510	1.5	10			900		Take injection rate
	1515		0					load annulus
			20				500	pressure annulus
	1555	2.5	0			850		start acid
	1556	2.5	2			800		start flush
	1600	2.25	10/10			700		start cement
	1609		11			600		acid acid on bottom / load cement
								wash p & h
	1608	1.75	0			0		start displacement
	1616	1.5	11			400		catch pressure & bbl cement in perf's
	1619		15			1500		shut down 4.5 bbl cement in perf's
	1622	.25	15.1			1300 / 1500		stage bump 20 sks in formation
	1626	.25	15.2			1300 / 1500		bump
	1635							Release pressure
	1638	2.5	0			350		reverse out
	1648		25					hole clean
								set pkc
	1651					1500		repressure
	1655							release pressure
								pull joints
	1710							pressure to 500 psi shut in

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2006
CONSERVATION DIVISION
WICHITA, KS

Thank you
Nick, Dan, & Brett

Dat = 3 hrs
Brett = 4 hrs

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

Invoice

DATE	INVOICE #
4/29/2005	7998

BILL TO
Paxco, Inc. 8920 Peppertree Circle Wichita, KS 67226

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 20 2006
CONSERVATION DIVISION
WICHITA, KS

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Legleiter	Rush	Gaschler Well Ser...	Oil	Development	Squeeze Perfs	Nick
PRICE REF.	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				30	3.00	90.00	
578D	Pump Charge - Deep Squeeze (>1500 Ft.) - 3517 Feet				1	1,250.00	1,250.00	
300 - 15%	Regular Acid				100	1.00	100.00	
235	INH. 1 ESA-28				0.5	36.00	18.00	
325	Standard Cement				50	7.50	375.00T	
286	Halad-1 (Halad 9)				15	5.50	82.50T	
581D	Service Charge Cement				50	1.10	55.00	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal						2,070.50	
	Sales Tax Rush County					5.30%	24.25	

We Appreciate Your Business!	Total	\$2,094.75
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