

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31171
Name: CONTINENTAL OPERATING CO.
Address 1 HOUSTON CENTER
1221 MCKINNEY SUITE 3700
City/State/Zip HOUSTON, TX 77010
Purchaser: CIMA ENERGY
Operator Contact Person: CHAD B. SCHORRE
Phone (713) 209-1110
Contractor: Name: WESTERN WELL SERVICE
License: _____
Wellsite Geologist: _____
Designate Type of Completion
____ New Well ____ Re-Entry X Workover
X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ EXHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: FINA OIL & CHEMICAL
Well Name: L. MILLER #1
Comp. Date 12/4/35 Old Total Depth 3140'
X Deepening X Re-perf. ____ Conv. to Inj. ____
X Plug Back 3030 PSTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____
11/27/00 11/29/00
Spud Date Date Reached TD Completion Date

API NO. 15- 167-40132-00-01
County RUSSELL
NE - NE - NW Sec. 31 Twp. 14S Rge. 13 X W
330 Feet from SW (circle one) Line of Section
2970 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name L. MILLER Well # 1
Field Name HALL-GURNEY
Producing Formation LKC
Elevation: Ground 1723' KB _____
Total Depth 3140' PSTD 3030'
Amount of Surface Pipe Set and Cemented at 342 Feet
Multiple Stage Cementing Collar Used? ____ Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

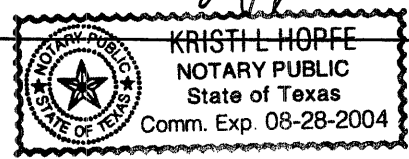
Drilling Fluid Management Plan ALTI WHM 8-9-06
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Case No. _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JAN 24 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit GP-4 form with all plugged wells. Submit GP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chad B. Schorre CHAD B. SCHORRE
Title PETROLEUM ENGINEER Date 1/24/01
Subscribed and sworn to before me this 24th day of January, 2001
Notary Public Kristi L Hopfe
Date Commission Expires _____



K.C.C. OFFICE USE ONLY				
F	<u>NO</u>	Letter of Confidentiality Attached		
C	<u>NO</u>	Wireline Log Received		
C	<u>NO</u>	Geologist Report Received		
Distribution				
____	KCC	____ SWD/Rep	____	NGPA
____	KCS	____	____	Other
(Specify)				

Operator Name CONTINENTAL OPERATING CO. Lease Name L. MILLER Well # 1

Sec. 31 Twp. 14S Rge. 13 East West
 County RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	2880 - 84' LKC "C"		ACIDIZE W/500 GAL 15% NE & 750 GAL 20% NE	
4	2894-2900' LKC "D"		ACIDIZE W/ 500 GAL 15% NE & 500 GAL 20 NE	
4	2942 - 46', 2952 - 58', 2964-70 LKC "G"		ACIDIZE W/ 500 GAL 15% NE	
SET CIBP # 3050' & 2 SXS COMMON TO ISOLATE FROM GORHAM				

TUBING RECORD	Size 2-3/8	Set At 2993	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>11/30/00</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 8 Bbls.	Gas 0 Mcf	Water 123 Bbls.	Gas-Oil Ratio	Gravity 39
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Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<u>LKC</u> <u>2880 - 2970'</u>