

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 9313  
Name: James D. Lorenz  
Address: 543A 22000 Rd.  
City/State/Zip: Cheryvale, Kansas 67335  
Purchaser: none  
Operator Contact Person: James D. Lorenz  
Phone: (620) 328-4433  
Contractor: Name: L & S Well Service  
License: 32450  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

8-27-01 9-13-01 Plugged 10-12-01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-25430-00-00  
County: Wilson  
SW SW NE Sec. 6 Twp. 30 S. R. 16  East  West  
3000' feet from (S) N (circle one) Line of Section  
2310' feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: York Well #: 16  
Field Name: Neodesha  
Producing Formation: none-dry hole  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 900' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**ALT II PTA WITH 8-9-06**

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Helen L. Lorenz  
Title: Agent Date: 10-30-01  
Subscribed and sworn to before me this 30<sup>th</sup> day of Oct  
2001  
Notary Public: Charles Gounio  
Date Commission Expires: April 3, 2002

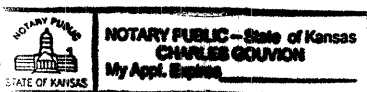
**KCC Office Use ONLY**

**NO** Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

**NO** Wireline Log Received

**NO** Geologist Report Received

**NO** UIC Distribution



Operator Name: James D. Lorenz Lease Name: York Well #: 16  
 Sec. 35 Twp. 29 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 \*Dry and Abandoned

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**ORIGINAL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	10"	7"	20'	20'-0'	Portland	5	Portland
	6 3/4"						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

L S Well Service  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

York #16  
Set Surface 8-27-01  
Start Drilling 8-31-01  
Completed Drilling 9-13-01

York #16  
S6, T30S, R16E  
3000' SNL  
2310' EWL  
**ORIGINAL**

0-50 SANDSTONE  
50-200 SHALE  
200-330 LIME  
330-600 SHALE  
600-625 LIME  
625-670 SHALE  
670-700 LIME  
700-710 SHALE  
710-715 LIME  
715-720 SHALE  
720-722 LIME  
722-900 SHALE

API #15-205-25430-0000  
Surface pipe 20' of 7"  
Set surface with 5 sks Cement

TD 900'

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**L & S WELL SERVICE**  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

00254

API #1520525430-0000 *15-205-25430-0000* CEMENTING ORIGINAL  
 TICKET #

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
6	30 S	16 E	Wichita	Kansas	3	10-12-01	10-12-01
OWNER James D. Lorenz			CONTRACTOR James D. Lorenz		CHARGE TO James D. Lorenz		
MAILING ADDRESS 543A 22000 Rd.			CITY Cherryvale		STATE/ZIP KS 67335-8515		
LEASE NAME/WELL NUMBER York #16			SIZE OF HOLE 5 1/4"x900'	CASING SIZE 20' of 7"	AMOUNT & KIND OF CEMENT USED 120 sks of Portland cement		
CEMENTER Bart Lorenz			HELPERS NAMES w/ 6% gel				
REMARKS: 1" pipe ran 900' down inside well. Cement circulated to surface. 1" pipe pulled out of well and well was topped off using total of 120 sacks of Portland cement with 6% gel.							

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**TYPE OF TREATMENT**

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

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THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

*Helen L. Lorenz*  
*30<sup>th</sup> Oct 2001*  
*Charles Lorenz*  
*April 29<sup>th</sup> 2001*  
 Helen Lorenz

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Bart Lorenz