ST	ATE CORPORATION COMMISSION OF KANSAS
	DIL & GAS CONSERVATION DIVISION
	WELL COMPLETION FORM
	ACO-1 WELL HISTORY
	DESCRIPTION OF WELL AND LEASE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 167-231610000  county Russell  SE-SW-NE sec. 26 Twp. 14 Rge. 15 X W					
OIL & GAS COMSERVATION DIVISION WELL COMPLETION FORM						
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE						
Operator: License # <u>30737</u>	Feet from S(N) (circle one) Line of Section					
Name: M. A. Yost Operations, Inc.	1650 1700 Feet from EVW (circle one) Line of Section					
Address Box 8111	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)					
Russell, KS 67665	Lease Name Waudby "B" Well # 13					
City/State/Zip	Field Name Gorham					
Purchaser:	Producing Formation Gorham Sand					
Operator Contact Person: Jack Yost	Elevation: Ground 1758 KB 1793					
Phone ( /85) 483-6455	Total Depth 3240 PBTD					
Contractor: Name: VonFleldt Drilling 45	Amount of Surface Pipe Set and Cemented at 829 Feet					
License: 9431 \$ 00 \$ 55	Multiple Stage Cementing Collar Used? Yes X No					
Wellsite Geologist: <u>Dave Shumaker</u>	If yes, show depth set Feet					
Designate Type of Completion New Well Re-Entry Workover	If Alternate II completion, cement circulated from					
X oil swo slow $X$ Temp. Abd.	feet depth tow/sx cmt.					
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALTI WHW 8-10-06 (Data must be collected from the Reserve Pit)					
lf Workover:						
Operator:	Chloride contentppm Fluid volumebbls					
Well Name:	Dewatering method used					
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:					
Deepening Re-perf Conv. to Inj/SWD	Operator Name					
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Lease NameLicense No					
Other (SWD or Inj?) Docket No.						
7-1-99 Pst 4/14/2000	B addition					
Spud Date Date Reached ID Completion Date	County Docket No					
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with th months). One copy of all wireline logs and geologist well	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complie he best of my knowledge.					
Signature Macca C. Jost	K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached					
7	1/26/99 C Wireline Log Received C Geologist Report Received					
Subscribed and sworn to before me this <u>26</u> day of <u>Octo</u>	ber Distribution					
Hotary Public Managaret Langeafer	KCCSMD/RepNGPAOther					
Date Commission Expires Notary Public - State of Kansas	(Specify)					
My Appt. Expires 11 - 12 - 2000						

Form ACO-1 (7-91)

SIDE	THO
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Vented Sold (If vented, sub	Used on Le	<b>Γ</b> ⊘1	Hole Perf.				
isposition of Gas:	METHOD OF	COMPLETION		Рго	duction Interva	ıl	
Date of First, Resum  Estimated Production  Per 24 Hours	<del></del>	Bbls. Gas	Mcf Water		ping Gas Li		ner (Explain) Gravity
	Size One	Set At	Packer At	Liner Run	☐ Yes ☒		
TENE Promo							
open note	0 3240						·
Open Hole	to 3240'	e of Each Interval P	ertorated	(Amount and	d Kind of Mater	ial Used)	Depth
Shots Per Foot	PERFORATION	RECORD - Bridge Plu	igs_Set/Type	Acid, I	racture, Shot,	Cement Sq	ueeze Record
Plug Back TD Plug Off Zone							
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used	#Sacks Used Type and Percent Additives			S
	T	EMENTING/SQUEEZE REC	ORD	<del></del>			
Production	7 7/8"	5 1/2"	14#	3215	60/40 common	325 50	2%gel 3%cc
Purpose of String Surface	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
		l strings set-condu	ctor, surface, i			c.	T
		CASING RECORD	□ New ⊠ U				
			+Gorham Sa  Rotary To	and otal Depth	3220		-1409 -1422 -1499
List All E.Logs Run	:			Kansas Cit sas city	zy 2977		-1179
Electric Log Run (Submit Copy.)		Yes No	Heebner 2923 -1125 Toronto 2940 -1142				
Cores Taken		☐ Yes ☒ No	*Base Anhydrtie 355 +943 Topeka 2698 -900				
Samples Sent to Geo		☐ Yes ☑ No	Name *Anhydrite	<b>тор</b> e 814			Datum +984
Drill Stem Tests Tal (Attach Addition		☐ Yes ☒ No	Log	Formatio	n (Top), Depth	and Datums	⊠ Sample
INSTRUCTIONS: Show interval tested, ti hydrostatic pressure if more space is ne	ime tool open a es, bottom hole	nd closed, flowing temperature, fluid r	and shut-in pre	ssures, wheth	her shut-in pre	essure read	ched static lev
Sec. <u>26</u> Twp. <u>14</u>	Rge. <u>15</u>	□ East ☑ West	County	Kussei	<u> </u>		-
		erations, Inc.  Beast				Well #	13
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