

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 06 2001

15-051-24991-0001 ORIGINAL

Operator: License # 31521  
Name: KENMARK Corporation  
Address: P.O. Box 572  
City/State/Zip: Hays, KS 67601-0572  
Purchaser: None  
Operator Contact Person: Kenneth A. Norton  
Phone: (785) 628-3422  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: Mark Kilian

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: KENMARK Corporation  
Well Name: Amrein 'A' #1

Original Comp. Date: 06/26/98 Original Total Depth: 3886  
 Deepening \_\_\_\_ Re-perf.  Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

02/17/01      02/22/01      02/22/01  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 051-24991-0001 WICHITA, KS  
County: Ellis  
NW SE NW Sec. 32 Twp. 12 S. R. 19  East  West  
1650 feet from S /  (circle one) Line of Section  
1650 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  SE  NW  SW  
Lease Name: Amrein 'A' Well #: 1  
Field Name: Schoenthaler  
Producing Formation: None  
Elevation: Ground: 2142 Kelly Bushing: 2150  
Total Depth: 3920 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 211.39 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1500 Feet  
If Alternate II completion, cement circulated from 1500  
feet depth to Surface w/ 140 sx cmt.  
ALT II WHM 8-9-06

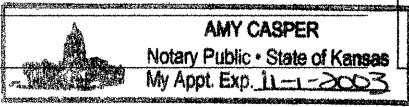
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth A. Norton  
Title: VICE-PRESIDENT, KENMARK CORP. Date: May 21, 2001  
Subscribed and sworn to before me this 21st day of may,  
2001.

Notary Public: Amy Casper  
Date Commission Expires: 11-1-2003



**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
NO Wireline Log Received  
NO Geologist Report Received  
YES UIC Distribution

Operator Name: KENMARK Corporation Lease Name: Amrein 'A' Well #: 1

Sec. 32 Twp. 12 S. R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Not Applicable</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>T.D.</td> <td>3920</td> <td>-1770</td> </tr> </table>	Name	Top	Datum	T.D.	3920	-1770
Name	Top	Datum					
T.D.	3920	-1770					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20	211.39	60/40 Poz.	150	2%Gel&3%CC
Production St.	7 7/8"	5 1/2"	14	3884	60/40 Poz.	180	2%Gel&10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	3840-3886	STD Cement	30	with 1% Halad
<input type="checkbox"/> Protect Casing		STD Cement	20	
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3885-3891 KCC WITH		
	3864-3868 PER OPER		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		Sealtite 2 3/8"	3840	3840		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
Pending--KCC Approval			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	None	None	None	None	None	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



CUSTOMER *Ken Mark* WELL NO. *1* LEASE *Ammer A* JOB TYPE *Tool + SQ* TICKET NO. *2999-3000*

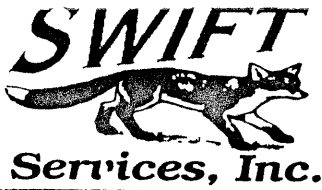
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
<i>1</i>	<i>0730</i>							<i>on Loc</i>
								<i>Arb Puffs 3864-68</i>
								<i>T.P. 3886</i>
								<i>Tag TD P.U. 2' + set PKR at 3884</i>
								<i>Test PKR + Tbg Pump into Perf.</i>
								<i>Pull PKR to 3803. Pump in</i>
		<i>3/4</i>				<i>1000</i>		<i>Take Rate Down Tbg in Arb Puffs</i>
								<i>ST mixing 30SKS STD CMT w/ 1% Haled</i>
								<i>Followed by 20SKS STD</i>
		<i>2</i>				<i>0</i>		<i>finish mixing Cement wash out Pump &amp; Lin</i>
		<i>2</i>				<i>0</i>		<i>St Disp</i>
		<i>1 3/4</i>				<i>600</i>		<i>CMT w/ Haled to Puffs</i>
								<i>CMT w/o Haled to Puffs Pressure increase</i>
		<i>.5</i>	<i>14 1/2</i>			<i>2500</i>		<i>to 2500 PSI w/ 14 1/2 BBC Displaced</i>
								<i>1 BBC below PKR</i>
								<i>shut in Tbg + wash up Truck</i>
						<i>2500</i>		<i>Repressure SQ to 2500 holding</i>
								<i>Release Dry</i>
								<i>Pull PKR out of Hole</i>
	<i>1300</i>							<i>Job Complete</i>

ORIGINAL

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 06 2001

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: Kenmark oil  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET

PAGE 1 OF 1

SERVICE LOCATIONS: Ness City Ks

WELL/PROJECT NO. <u>1</u>	LEASE <u>Amesin A</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>Ks</u>	CITY	DATE <u>2-19-01</u>	OWNER <u>Lane</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Big Creek</u>	SHIPPED VIA	DELIVERED TO <u>N Hays</u>	ORDER NO.	
WELL TYPE <u>oil</u>	WELL CATEGORY <u>workover</u>	JOB PURPOSE <u>Perf Squeeze</u>	WELL PERMIT NO.	WELL LOCATION		

REFERRAL LOCATION: INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
100					MILEAGE	25	mi			1.00	25.00
101					CST Packer	1	EA				750.00
107					Stripper Head	1	ea			130.00	130.00
ORIGINAL											

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS

SIGNED: James Holt  
 DATE SIGNED: 2-19-01 TIME SIGNED: 800  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	905.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>TAX</b>	44.30
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			<b>TOTAL</b>	949.30

June 4, 2001

JUN 06 2001

Kansas Corporation Commission  
Conservation Division  
Attn: Sharon Ahtone  
130 S. Market, Room #2078  
Wichita, KS 67202-3802

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL


Sharon:

As per our Monday (June 4, 2001) telephone conversation, enclosed and attached please find the following items which directly relate to the ACO-1 Well Completion Form for the Amrein 'A'-#1 well, located in the NW/SE/NW of the Section 32-12S-19W (further described as being 1650' FNL and 1650' FWL), Ellis County, Kansas (API-#15-051-24,491-0000). These supplemental materials, in addition to the original ACO-1 form, include:

- A) Two completed copies of the ACO-1 Form (2-2 sided pages).
- B) One copy of Squeeze Cementing Ticket (3 Pages), February 19, 2001, Swift Services, Inc., Ness City, KS.
- C) The original letter you sent to me requesting this information.

I believe we determined this was all the information you needed for enclosure at this time, but if there is anything else that should be sent please feel free to notify me at your earliest convenience. Thank you.

Sincerely,



Kenneth A. Norton  
KENMARK Corporation  
P.O. Box 572  
Hays, KS 67601-0572  
(785)-628-3422