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KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

COPY

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 33002 Name: Westport Oil & Gas Company LP Address: 8908 S. Yale, Ste 340 City/State/Zip: Tulsa, OK 74137 Purchaser: Diamond Shamrock Operator Contact Person: Roger Northcutt Phone: (316) 598-2263 Contractor: Name: Halliburton Services License: 5287 Wellsite Geologist:

Designate Type of Completion: New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Westport Oil & Gas Company LP Well Name: Ruella Potts #2 Original Comp. Date: 11-23-91 Original Total Depth: 5785 Deepening Re-perf. Conv. to Enhr./SWD X Plug Back 5300 Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-04-02 11-13-02 11-14-02 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-21,519-0502 County: Stevens NW NE Sec. 13 Twp. 31 S. R. 35 East West 810 feet from S / N (circle one) Line of Section 1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Ruella Potts Well #: 2 Field Name: Lahey Producing Formation: Kansas City Elevation: Ground: 2930 Kelly Bushing: Total Depth: 5785 Plug Back Total Depth: 5300 Amount of Surface Pipe Set and Cemented at 1762 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan E/H 3-18-03 (Data must be collected from the Reserve Pit) ALT 1 Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Sr. Analyst Date: 2-28-03 Subscribed and sworn to before me this 28th day of February

Notary Public: Cathey Blackwell Commission Expires: May 21, 2005 #01608557

KCC Office Use ONLY

Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Westport Oil & Gas Company LP Lease Name: Ruella Potts Well #: 2
 Sec. 13 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Council Grove	2857	
Admire	3075	
Wabaunsee	3229	
Lansing	4130	
Kansas City	4450	
Marmaton	4774	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1762	cl c lite	815	65: 35: 6+3% cc
production	7 7/8"	5 1/2"	15.5#	5771'	poz H	1180	50: 50 + 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4685 - 4695	2000 gal 15% RU acid	4685-
4	4695 - 4704	1500 gal 2% KCL	4704
		4000 gal 15% HCL	
		150 gal S-3000	
		12 gal FeNo 4 gal al-150	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4600	4600	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11-14-02	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	15		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____