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AUG 07 2006  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33457  
Name: Walter Dechant dba Dechant Oil Company  
Address: 503 West 30th Street  
City/State/Zip: Hays, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Waller Dechant  
Phone: ( 785 ) 625-5271  
Contractor: Name: Landmark Drilling LLC  
License: 33549  
Wellsite Geologist: Randy Kilian  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6-20-06 Spud Date or 7-28-06 Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-051-25,524-00-00  
County: Ellis  
\_\_\_\_\_ NW \_\_\_\_\_ NE \_\_\_\_\_ SE Sec. 6 Twp. 15 S. R. 18  East  West  
2310 feet from (S) / N (circle one) Line of Section  
2310 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Walt Dechant Well #: 1  
Field Name: Dechant  
Producing Formation: LKC and Arbuckle  
Elevation: Ground: 2014 Kelly Bushing: 2019  
Total Depth: 3675 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 906 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *(Data must be collected from the Reserve Pit)*  
Chloride content 50000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*5-21-06 Alet WMM*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Walter Dechant  
Title: Operator Date: 8-2-06  
Subscribed and sworn to before me this 3rd day of August,  
2006.  
Notary Public: Rita Younger  
Date Commission Expires: 5-5-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RITA YOUNGER**  
Notary Public - State of Kansas  
My Appt. Expires 5-5-2010



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Side Two

Operator: **Walter Dechant dba Dechant Oil Company** Lease Name: **Walt Dechant** Well #: **1**  
Sec. **6** Twp. **15** S. R. **18**  East  West County: **Ellis**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

**RA Guard and Microlog**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Stone Coral Anhydrite	1208'	+ 813
Heebner Shale	3252	- 1231
Lansing	3297	- 1276
Base LKC	3528	- 1517
Arbuckle	3615	- 1594

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.5"	8 5/8"	23#	906	60/40pos	350	6% gel
Production	7 7/8"	5 1/2"	14#	3643	60/40pos		6 % gel

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	3616-3619		

**TUBING RECORD** Size **2 7/8"** Set At **3648** Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. **August 4, 2006** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas \_\_\_\_\_ **METHOD OF COMPLETION** \_\_\_\_\_ **Production Interval** \_\_\_\_\_

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1031**

Date	7-2-06	Sec.	6	Twp.	15	Range	18	Called Out	On Location	Job Start	Finish	
Lease	Wichita Derby	Well No.	1	Location				May 7520 1/2 S 5 E 11 N	County	KS	State	
Contractor						Owner						
Laudman & Daly						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job						Charge To						
Special Storage						Dorhan Oil Co						
Hole Size			T.D.			Depth			Street			
7 7/8			3675			3674			503 W 30th St			
Csg.			Depth			City			State			
5 1/2			3674			May			KS 67665			
Drill Pipe						The above was done to satisfaction and supervision of owner agent or contractor.						
Tool												
Cement Left in Csg.						Shoe Joint						
28												
Press Max.						Minimum						
Meas Line						Displace						
						14# 89 1/2						
Perf.						500 gal Mud Clear 48						
						Amount Ordered						
						175 con 10 1/2 50 00						
<b>EQUIPMENT</b>						Consisting of						
Pumptrk 1						Common						
No. Cementer						175 @ 10 50						
Helper						1837 50						
Bulktrk 2						Poz. Mix						
No. Driver												
Driver												
Bulktrk						Gel.						
No. Driver												
Driver												
<b>JOB SERVICES &amp; REMARKS</b>						Chloride						
Pumptrk Charge						Hulls						
1500 00						Salt 32 @ 9 00						
Mileage						500 gal Mud Clear 48						
38 @ 5 00						750 00						
Footage						120 per gal						
Total												
1690 00												
Remarks: Plug for hole 15 1/2						Sales Tax						
Plug drill over land						Handling						
Hole held						207 @ 1 90						
						393 30						
						Mileage						
						84 truck per mile						
						629 25						
						Sub Total						
						1690 00						
						Total						
<b>RECEIVED</b>						Floating Equipment & Plugs						
AUG 18 2006						5 1/2 Rubber						
KCC WICHITA						55 00						
						Squeeze Manifold						
						Rotating Head						
						5 1/2						
						1 Guide Shoe						
						155 00						
						1 RPA Insert						
						225 00						
						6 Cement 1/2 @ 48 Ea						
						288 00						
						Tax						
						190.72						
						Discount						

# ALLIED CEMENTING CO., INC. 25160

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>6/27/06</u>	SEC. <u>20</u>	TWP. <u>15S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION <u>2:30 P.M.</u>	JOB START	JOB FINISH <u>4:00 P.M.</u>
LEASED <u>DECHANT</u> WELL # <u>2</u>		LOCATION <u>HAYS S. TO ANTONERO</u>			COUNTY <u>ELLIS</u>		STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>RD 2W 1/2S W 200</u>				

CONTRACTOR JUNKMAREK  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4" T.D. 914'  
 CASING SIZE 8 5/8" DEPTH 914'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 20'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 57801  
 EQUIPMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT 350  
 AMOUNT ORDERED 350 Con 3-2  
 \_\_\_\_\_  
 \_\_\_\_\_  
 COMMON 350 @ 1065 3727.50  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 7 @ 1665 116.55  
 CHLORIDE 11 @ 4660 512.60  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 368 @ 190 699.20  
 MILEAGE 8 1/2 / SK / mile 1030.40  
 TOTAL 6086.25

REMARKS:

CEMENT CALCULATED  
Plug Down @ 4:00 P.M.

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 815.00  
 EXTRA FOOTAGE 614 @ 65\* 399.10  
 MILEAGE 95 @ 500 475.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1389.10

CHARGE TO: DECHANT OIL CO.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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PLUG & FLOAT EQUIPMENT

5/8" RUBBER @ 110.00